

March 4, 1975 NSL-705

New Mexico Oil Conservation Commission Manual Multi P. O. Box 2088 Santa Fe, New Mexico 87501 Uubal OK furm Attention: Mr. J. E. Kapteina M. Guessel H. Gentlemen:

This is our request for an approval to drill the Hanson Federal No. 2 Well, 660' from the South Line and 1650' from the East Line of Section 28, T-20-S, R-27-E, Eddy County, New Mexico as an unorthodox location due to a railroad track being located at the 1980' from the East Line as ruled by Statewide Rule No. 104.

The offset operators to this location are Union Texas Pet. (Allied Chem), Coquina Oil Corporation, Penroc Oil Corporation and Gulf Oil Company. Attached are waivers signed by these companies as required by Rule No. 104-F. Gulf Oil Company has dedicated the SW/4 of Section 28 to the dedicated acreage for the drilling of this well and both owners have been consolidated by communitization.

Also, attached are Form C-102 and plat showing the ownership of all leases offsetting the location and all wells completed thereon.

Yours very truly,

MARALO, INC.

nima Hann Juanima Hamm

Attachments -



March 3, 1975

Gulf Oil Company P. O. Box 1150 Midland, Texas 79701

Gentlemen:

We propose to drill the Hanson Federal Well No. 2 in the Southhalf of Section 28, T-20-S, R-27-E, Eddy County, New Mexico, 660' from the South Line and 1650' from the East Line. This is an unorthodox location and we are asking for a waiver of Statewide Rule No. 104.

In agreement with Amendment No. 104-F, we respectively request that you grant us permission, as offset operator, to drill said well as an unorthodox location.

Please signify your approval by signing and returning to this office one copy of this letter at your earliest convenience.

Yours very truly,

MARALO, INC.

uma Juanima Hamm

APPROVED: GULF OIL COMPANY By: 11 3 -Date:



5 L- 705

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Gentlemen:

This is our request for an approval to drill the Hanson Federal No. 2 Well, 660' from the South Line and 1650' from the East Line of Section 28, T-20-S, R-27-E, Eddy County, New Mexico, as an unorthodox location due to a railroad track being located at the 1980' from the East Line so ruled by the State of New Mexico.

Yours very truly,

MARALO, INC.

(IMA) Juanima Hamm - Production Clerk

February 20, 1975



March 3, 1975

Union Texas Petroleum 1300 Wilco Bldg. Midland, Texas 79701

Attention: Mr. Bud Wilson,

Gentlemen:

We propose to drill the Hanson Federal Well No. 2 in the Southhalf of Section 28, T-20-S, R-27-E, Eddy County, New Mexico, 660' from the South Line and 1650' from the East Line. This is an unorthodox location and we are asking for a waiver of Statewide Rule No. 104.

In agreement with Amendment No. 104-F, we respectively request that you grant us permission, as offset operator, to drill said well as an unorthodox location.

Please signify your approval by signing and returning to this office one copy of this letter at your earliest convenience.

Yours very truly,

MARALO, INC.

nima Hanim

Juanima Hamm

APPROVED:

UNION	TEXAS PETROLEUM	
By:	Fied Wilm	



New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Gentlemen:

This is our request for an approval to drill the Hanson Federal No. 2 Well, 660' from the South Line and 1650' from the East Line of Section 28, T-20-S, R-27-E, Eddy County, New Mexico, as an unorthodox location due to a railroad track being located at the 1980' from the East Line so ruled by the State of New Mexico.

Yours very truly,

MARALO, INC.

Juanima Hamm - Production Clerk

51980 Mix 1693 Frother Bros. State 45 TD 3831	4 4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Yotza Crooby To Ital U.S.	US	DIA 1 5 63 U.S. ',	all service of bit	and the second se
Lus 1.41 123 4 2826 1883 4 Vales etal	Jans of sign - finite - finite - finite Viere city - Fenneso - finite Viere city - Fenneso - finite Viere city - Fenneso - finite reson - finite - finite - finite - finite - finite - finite - fi	(13) 4 4 5 5 6 6 1 1 4 67 1 Tenneco Willer/Fed .etal 2 19114 Yales 3 1 1 1 1 9.1.71 Jas Trias 0.192530 3.1.64(3) Aston.etal 4 200 etal. 9 0/R Aston.etal	1012 A 2020 J 10 5, 7 10 42 TO 397 TO 1436 L L Perm Over Jna. Trigg 02235 3 TY" Δ΄C. []]	10 <	U/A 1-30-€5 4236 ₩	Stottz i Co. 0 - 1 - 73 0 -
2 10 04 10 02 10 00 07 Se Yalas Yalys Fo Yalas Yalys 1 70/15 1 70/15	H. Vores, et al. 2 H. Vor	US Tanneco etal 10/R Harvey Yotes etal Har OSJSSI Astonetal 9 Jan Jan	L' S. Jne. Trieg Gulf d Jne. Trieg 7 1.75 ' 3 · 1 · 64(G) 055 73 23 ' Vryinic Leo Vryinic Leo Flag. Redfern 1 Amorillo Oil W2 H · 1 · 1 · 1 · 1	State (WM) UNeill 3-1-64(5) Patrices B2135 Flog.Red(Err)? Amorillof.(V) 0455265%269 Gulf Jrashen Gulf Jrashen	US. J.K.F. Unk 9/8 Fio3 - Red fern 1227 M.M. Merritt Amarilio 0:1 ½ 7 - 11 - 5 1 - 1 - 1 - 73 0557323 0455265 1 	* 5 * Stoltt C.Co. 8 75 CS57562 AtlRich Va C.Fosken Va Lario Va 3 7 P.R.Bass
<u>'y Co</u>	Astan etal. TDiass Earses Crystan Rayaily etal Marathan lexaco	Atlantic	, 0455265. 1 Braingfrid 1 Srain U.S. 10172 Amorrillo 01172 Flag-Redfern	1 1 1 5.	U.S. 2-55-11-24	US K.M.Barton
D. Hondo ondo-Singer H.E. Votes tes etal no-Singer 10,399 Aston, etal 1	11-25-71 B 1-73 0401538 	$\frac{10.16.73}{40}$ $\frac{10.16.73}{40}$ $\frac{10.16.73}{10}$ $\frac{10.17.77}{10.17.77}$ $\frac{10.17.77}{10.17.77}$ $\frac{10.17.77}{10.17.77}$ $\frac{10.17.77}{10.17.77}$ $\frac{10.17.77}{10.17.77}$ $\frac{10.16}{72}$	11-1-13 0455265 [5 J.P ⁹ © Panrac	Amarillo "Id" Fed.	кетяція Со. 13410 10105 13 1274 1274 1274 1274 1274 1274 1274	8 - 1 - 73 044842 • Wm.C. Hartman mrcc U.S. + 1 - 74 <i>Fed.</i> - 70553789 - 3+ - 18 6 - 6349, 161 70831 <i>Caseg.</i> 161 <i>Fewtra-Carre</i> 4 E.R. Hudson, Jr. - 7 - 1 - 73
alty Ca. S ohio	Kansas Cily Min Roy, et al Investors Ray. Co (Superior) Fiag: 8 · 1 · 73 I · 11 · 76	oper rts 5/- 5/0/e 120 Novior Flog-Redfern, 1/2 Sedie Amorillo Oil 1/2	27 Us "Corbo Fed"	1 1 74 0472759 0.3	M P. Grace F. A.	0560292 U.S. Sol Drlg, 27 (Shell
K. 861. 10.17.77 1.2355 10729 R.E.Conter 1/2 Oper. rts. nkins, et al.	0401538 Laris 19,700 Caris 19,7	U 3. 2 Allied Chem. 7.18.77 L-93	Penroc Allied A Com	Guif I Allied Fromble 0-15 77 Chem J 9-19-71 L-183 5-19 74 K-1752 26 32 No. 103 72 Alied App Guif Alied App Guif Control 0-15-77 K 1040 A L-183 26 32 Control 0-15-77 K 1040 A L-183 26 32 K 1040 A L-184	20 20<	$ \begin{array}{c} s = 1 \\ s = 1 $
thon	(Superior)	12:29 75:12:17 2:sermini 5:10 Compton 6:00 Compton 6:35: frewort	× /*	9-19-71	Cute 11 3 21-77 [A-15-7] KIG 21 4, 2	stole
	0400512 0400512 (4) Wagner Fey. 50 0400510	HBP 12013 1 9206 1.00176 10 1.00176 100	I.B Penvoc	103 15 State Performance Humber 1: E Guif 2010-71 10.18.76 2010-71 10.18.76 2010-71 10.18.76 2010-71 2010-76 2000-76 200	Rolph Lowe 2917 Rolph Lowe 1416 Rolph Lowe 125 Immon	K·SIIS 9 I 45 €5 5 L. Dunnigan Sun·St. 7 - 31 - 30
abliz500	Atlantic Murphy Corp.	i U.S. Raiph Lowe HBP 071815 2555	3265.74 6537 State Hass Raiph Lowe HBP Ottois 2555	State Ralph Lowe HBP 072015 2555	i Cities Service R 112 8 61 61 Cities Service R 116 7 6 K 6 6 61 25 23 10	Humble HBP -4 \$113 73 2 Anderson
1 13kern 'Menson F.Fosker 9 1 7 ed. 1030625	U S.	belaw 3000 f Ationtic 12 · 1 · 75 0558276 R Lowe Ationtic (Atlantic) 4. 1. 74 (Hi-1.73) 0518573 0410-12 0518573 0500 f	A Below 3000 34 C.A. Hansen of Thilt Fed McBride	below 3000' 35	M.P. Groce 19-15-60 4 19-77 1-16-60 K-6853 1-6461 22 22 1-1645	(1) 51 (1) 51 (1
W.C.Beltor 03234	13 23133 2815 412975 2224 n 3 1 73 El Paso Notil ne Honsanto 12 + 1 78 - 1910 12 + 1 78 - 1911 54 - 1911 54 - 1911 54 - 1911 54 - 1915 22 - 1975 222 - 1975 22 - 1975 22	Is is it to be the second of t	1 29 1 29 1	27-1 73:12 10 23 4 30 29 1 10 3 tobil	1 51016 1 213042 -11212 43036 312032 410 6 213042 -11212 43036 312032 410 502033 Mabil 510 1770-1710 410 1212 410 1212 1770-1710 410 410 1212	2221 1018 23007 14 97 1 5t 14
Jene 12 US Frwca 5 A Lenster 15 A Lenster 15	chfielwonsamt Mansanty (1 Mancant 1. 1. 74 Fosken Tosken 1 Sticter 25992111-74 11-1-74 - 051/3430 	12 - 1 - 77	the second second	Yates + + + + + + + + + + + + + + + + + + +	$\begin{array}{c} 1 & f_{12} \neq 0 - Fer(s) = f_{12} - f_{12} - f_{13} - f_{14} + f_{13} \\ \text{Wills} \\ s \cdot Fed \\ s \cdot Fed \\ 0 - 1 - \frac{3}{5} + \frac{1}{7} + \frac{1}{5} + \frac{1}{5} + \frac{1}{5} + \frac{1}{5} \\ s - 1 - \frac{3}{5} + \frac{1}{7} + \frac{1}{5} + \frac$	Oil We We
Monsont D.Foske 4 4 049001 (2) ken Fed U.S.	to /2 10 -1 - 11 72 7 7 10 -1 - 11 7 10 -1 - 11 10 -1 - 11 10 -1 - 11 10 -1 - 12 10 -1 - 12 10 -1 - 12 10 -1 - 11 10 -1 - 12 10 -1 - 13 10 -1 - 73 10 -1 - 75 10 -1 -1 -1 -1 -1 10 -	A.4 Inexto Behlon Inesco Fed	Attontic Dichtiels Dichtiels Dichtiels Bog Dissozo U.S. R.S. AVALON US.	U.S.		80 13'es
Atlon 4, etal 04900 1, etal 04900 1, etal 04900 8, 8, 8,	74 17 (a)17 (a	G.E. Inni c) Behlon 1-13 (2-1)-77 G.S., Pet 4110n1(7) 12-11-77 S.S., Pet 4110n1(7) 12-11-77 S.C.C 10-11-77 S.C.C 10	m 7 2638926 3608 3608 	Ralph Lowe	Perkint	Manser Manser<
en Atlon 37 04910 US	74 536 12 13 11 13 21 75 14 2029 13 21 75 5 14 14 57 51 5 14 14 57 50	2472 2472	41(ant)c 2-15-76 51(ant)c 51(ant)c 51(ant)c 51(ant)c 0472639 1 1 2-15-76 1 012 51(ant)c 1 51(ant)c		n 7 Inexco 7 Inexco 4 relos Lu: Fed Mansante 4 relos Lu: Fed 4 relos Lu: Fed 5 relos Fed 5	6 55 6 5 5 7 1 1 17 50 1 50 36 1 1 22 72 1 41
USON1072 Hantic 1:78 (1:297 (2855 Hantic 1:73 17 Horeco 1 (**)	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	ior T, II - 1. XI ior T, II - 1. XI ior ior ior ior ior ior ior ior	74 11 - 17 - 74 8 K-4529 6 C <u>67</u>	3:5-74 1:16-76 1:16	1572) (47 1572) (47) (47) (47) (47) (47) (47) (47) (47)	G 30 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
Inexce Fedit U 3 Att Rich 3 - 1 - 76			or being printeren 12 og Bauasres	US US. A.B. Gerrells Est Atl Rich Atl-Rich	Setter Stars 1 - Floo	p-Redfern Mag Redfern' arillo 78 Amorillo 72
Areo 20	9-15-74 K4356 53 33 S1 33 S1 6 S1 5 S1 6 S1 5 S1 5	225 State 22	1-1-72 265356 E Deris	3 - 1-74 0 489559 Atret (All:Rich) 2 25/21 Borton 1 - 1 TD2680 - 2 Borton Mobil" B.Gerrells, Ed. 6 1.72 0.755355		1 - 73 4232 7 - 1 - 73 4232 1 - 0354232 1

· ·
NEW MEXICO OF CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

.

Consciente2 Supersedes C-128 Effective 1-1-65

	All dista	nces must be from	the outer boundaries of	the Section.	·
Operator Margi	lo Inc.	Le	Hanson	Ederal	Well No.
Unit Letter Secti	$\frac{28}{20}$	South	27 Fast	County	
Actual Footage Location of 60 feet	ot Well: //	line and	1650	from the Fe	as to line
Ground Level Elev. 3205	Producing Formation	Po		alon	Dedicated Acremie:
	reage dedicated to the				1
2. If more than o interest and roy		to the well, o	utline each and ide	ntify the owners	ship thereof (both as to working
	unitization, unitization	, force-pooling.	etc?		sts of all owners been consoli-
. 🕅 Yes 🗌	No If answer is "	'yes,'' type of c	onsolidation <u>5</u>	be Com	munitized.
		d tract descrip	tions which have a	tually been con	solidated. (Use reverse side of
this form if nec No allowable w	•	vell until all in	terests have been (consolidated (by	communitization, unitization,
			-		been approved by the Commis-
	1 24	HE			CERTIFICATION
	1 12	7 <i>E</i>	1		
	 		1		ereby certify that the information con- ned herein is true and complete to the
	1				st of my knowledge and belief.
	1		l I	Also	anima Namini
***	+			Fro	duction Clerk
MALL .	ł		. •		aralo, Tue.
· **,	XXX,		l l	Com	bruginy 20, 1975
			 ·	Date	<u> </u>
++++++	HI TXIIZ			++-+	•••*******
X					hereby certify the the the tion
	<u> </u>		t	sh	own on this plat was platted flom deld tes of others surveys made by me or
	1 t			un	der my supervision Sandüllat the same
		A.	1	1.1	true and correctivito the bost of my owledge and Wall channels
\	+				ES H. BRO
	l L	Ę		Date	Surveyed
X	 .	The second se	-1650		Strugiu 6 175
	8				or Land Surveyor
					Ficus N. Drown
0 330 660 90	1320 1850 1980 2310 26	40 2000	1500 1000		ficate No. 542
	1000 1800 2010 20	2000	1000 1000		