MSI - 720 Farmington, New Mexico 87401 PECETWE Caulkins Oil Company OIL CONSERVATION COMM. Mr. J.D. Ramey, Secretary Director
Oil Conservation Commission

Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico

Attached hereto is application to plug back from Tocito (South Blanco Pool) to Chacra on our well 581, Located in Southwest quarter of Dear Sir: section 5, Township 26 North, Range 6 West.

August 21, 1975

Administrative approval is hereby requested for unorthodox location for a recompleted gas well as set forth in Oil Commission Rules and Regulations Section "F" Page C-9.

A plat showing well location and dedicated acreage is also attached. By copy of this letter, owners of off setting leases are being notified of this request.

Yours very truly, Thailes & Deigner

Charles E. Verquer

CC: El Paso Natural Gas Co. P.O. Box 990 Farmington, New Mexico CC: U.S. Geological Survey
P.O. Box 1809
Durango, Colorado

CC: New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, New Mexico

CC: Mac Donald Oil Corp.
P.O. Box 5402
Midland, Texas

No Alberta Agree

## SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES (Other ret

GEOLOGICAL SURVEY							5. LEASE DESIGNATION AND SERIAL NO. NM 03551			
1a. TYPE OF WORK		DEFORM (	_	DI IIC DA	CL RE	S. 1995	ORDEMENT N	AMR	<del></del>	
DR b. Type of well		DEEPEN [	٠ لــ	PLUG BA			7 5 7 5	5 ° 6 5 ° 6		
	AS OTHER			INGLE E MULTIP	[] ·	8. FARM	OR LEASE NA	MIN :		
2. NAME OF OPERATOR	ADD CO OTHER		<u></u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<del></del>	Bree	ech "E"			
Caulkins Oi	l Company				 	9. WELL	NO.	ते दे हैं	<del></del> .	
					1.0		81 🖁	2002 2003 2003 2003		
P.O. Box 7	80, Farmingto	n, New Me	xico	87401	į.	10. FIELD	AND POOL,	DR WILDCAT		
At surface						Oter	o-Chac	·a		
	South and 720	from the V	West	•	9	AND I	T., B., M., OR SURVEY OR A	BLK.	:	
At proposed prod. zoi	1 <del>e</del>				16.7°	S		i Aw		
14. DISTANCE IN MILES	AND DIRECTION FROM NE	REST TOWN OR POS	T OFFIC	B+ .	<u>~</u>	12, COUNT	5 261	1.13. STATE		
30 miles South	neast of Blanco	. New Mex	ico		20,600	Rio A	rriba	New Me	exic	
15. DISTANCE FROM PROP LOCATION TO NEARES	OSED*			O. OF ACRES IN LEASE		F ACRES AS		i i i		
PROPERTY OR LEASE !	LINE, FT.	'15		2240		160	7 3			
18. DISTANCE FROM PROI			19. PI	ROPOSED DEPTH	•	RY OR CABL		A G		
OR APPLIED FOR, ON TH		120'						Pag.		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				707	22. APP	ROX. DATE WO	RK WILL START	r•	
	6668	DF.			7 % 2		Sept. 1,	1975		
23.		PROPOSED CASIN	NG ANI	CEMENTING PROGRA	AM 👸 🍇	70 To	9 9 <b>8</b>	10 m		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	SETTING DEPTH	1 8 4	S QUANT	ITY OF CRME	NT .		
					17 LA	8 <u>2</u> <u>2</u>	\$1. \$ <u>2.</u>	馬斯斯 昆虫	_	
						<u> </u>		일 4 출 <u>- 김.</u>		
Present cond	ition:			·	la l	18 18 18 18 18 18 18 18 18 18 18 18 18 1	er.	2 d d d d d d d d d d d d d d d d d d d		
	TD 6865 (3-26-	63).		•			1 65 105 105 105 105 105 105 105 105 105 10	13 E 8 E 13 E		
7" 23# J-55 8	ord thd @ 6890.	Cemented	l 1 <sup>st</sup>	stage thru sho	e with	200 sa	cks.			
Plug down 3-	26-63.						2 25	18 6 8 18 6 18 6	•	
	ru stage tool @	5545' with	300	sacks. Plug d	lown 3	-27-63	3 4 5	i ga		
	a Tocito prod							E 2 2		
6-9-65 to dat							% 4 to €	23 to 0	• • •	
It is now prop	posed to plug b	ack and tes	t Ch	acra 3950-3980	0  and  4	035 to	4060.	5 % B		
	will be spotted							casing		
	o 100' cement j	_			::		7 . 5 . 6	,		
Test 7" casing with 3000#. Perforate and frac Chacra zone as n stimulate production.										
-	on existing loca	ation will be	e re	quired to conta	in frac	water	while	cleaning	wel	
	ve approval for			-	*1	- #				
IN ABOVE SPACE DESCRIBI	PROPOSED PROGRAM: If	proposal is to deep	en or g	lug back, give data on p	resent prod	uctive sone	and propose	d new producti	ive	
preventer program, if an	drill or deepen direction	any, give pertinent	data d	on subsurface locations ar	id measured	and true v	ertical depti	is. Give blowo	ut	
24.	100				i.	\$ 5 X 3	1 10 min 1/10 10 min 1/10	5 5 E		
BIGNED Che	le 6.0	) CHILLU ) TIT	17.85	<u>Superintendent</u>	460	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	8-2	1-75	*	
	ral or State office use)	7===							<del>-</del>	
( Anto opace for Pede	.m. or state time use)			•	<u> </u>	からなり		7 8 7 8 8 9		
PERMIT NO APPROVAL DATE					<u> </u>		· * 등의 H 	<u>, wa</u>		
	•				بر ا	100 17 45 H		E d B		
APPROVED BY CONDITIONS OF APPROV	AL, IF ANY:	TIT	LB			DAT		មិ <del>ខមិ</del> ទទ្ឋិ		
								e f b		
		•		•	,	- iii.				

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Form C-102 Supersedes C-128 Effective 1-1-65

Well No. Breech "E" 581 Caulkins Oil Company Unit Letter Section Township 26 North 6 West Rio Arriba Actual Footage Location of Well: South feet from the West feet from the line and Ground Level Elev: Producing Formation Dedicated Acreage: Chacra Otero-Chacra Астев 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Superintendent Caulkins Oil Company 8-21-75 I hereby certify that the well location vn on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 2-21-63 Date Surveyed Ernest V. Echohawk Registered Professional Engineer and/or Land Surveyor Certificate No

1320-1650

1980, 2310

## OIL CONSERVATION COMMISSION OUT DISTRICT



OIL CONSERVATION COMMISSION	DATE dug 27
BOX 2088	
SANTA FE, NEW MEXICO	RE: Proposed MC
	Proposed DHC
	Proposed NSL
	Proposed SWD
	Proposed WFX
	Proposed PMX
	· · · · · · · · · · · · · · · · · · ·
	•
Gentlemen:	
	6 4 5 / 100
I have examined the application	dated (mgust 21, 197)
for the Caulkins Oil Co. 1	Incech E #581 L-5-261V-64
Operator L	ease and Well No. Unit, S-T-R
and my recommendations are as follow	s:
approve	
application and at	tacked)
V	

Yours very truly,

## El Paso Natural Gas Company MG 29

El Paso, Texas 79978

AL CONSERVATION COMM. Suita Fe

August 28, 1975

ADDRESS REPLY TO POST OFFICE BOX 990 FARMINGTON, NEW MEXICO 87401

151-720

OIL CONSERVATION COMMISSION

Attention: Mr. J. D. Ramey, Secretary Director

Post Office Box 2088

Santa Fe, New Mexico 87501

Re: Caulkins Oil Company Application to Plug Back-Tocito Breech E-581 to Chacra Unorthodox Location 720' from West line and 1925' from South line, Section 5, T-26-N, R-6-W, Rio Arriba County, New Mexico

Dear Mr. Ramey:

This is to advise that El Paso Natural Gas Company as owner of offsetting acreage has no objection to the captioned proposal.

Very truly yours,

John A. Ahlm

Regional Land Manager

Energy Resource Development

shu a. allu

JAA:ld

cc: Mr. Charles E. Verquer Caulkins Oil Company P. O. Box 780

Farmington, New Mexico 87401