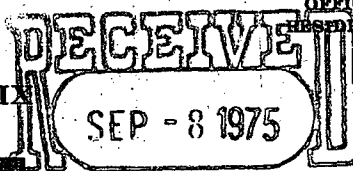


JOHN H. HENDRIX
OIL PRODUCERS



OFFICE PHONE 684-6631
RESIDENCE PHONE 684-6818

MIDLAND, TEXAS 79701 CONSERVATION COMM.
Santa Fe

NEW ADDRESS
525 MIDLAND TOWER

September 4, 1975

NSL-122

104 F

Blue Sept 16

Mr. Joe D. Ramey
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Dear Joe:

Please refer to our letter of August 25, 1975 wherein we requested the administrative approval for the unorthodox drilling location of my Cossatot M #2 well. Enclosed you will find a copy of the Commission's hand scrolled response to this request. I do not understand what this unsigned, handwritten message means, however, let me elaborate on the topographical conditions that necessitate this location.

1. The Railroad runs in a Northwestly, Southeasterly direction across the center of this 40 acre tract. As you are aware, the Railroads require a rather broad right-of-way with wells not to be drilled on their right-of-way. This is a requirement due to conditions of safety.

2. There are three wells located on this 40 acre tract to the West of the Railroad. This being John H. Hendrix Thomas Long #2 located Unit Letter M, Section 11, T-22-S, R-37-E, Shell Oil Company's Thomas Long #1, and R. L. Parker's #2, a plug and abandon well. You can see it is getting rather crowded on the West side of the Railroad track.

3. Further, there are two oil pipelines running East-West across this 40 acre tract.

4. There are numerous other flow lines belonging to Shell Oil Company, Parker Drilling Company, and Exxon's Paddock Water Flood.

5. It is my understanding that a representative of the Commission's Hobbs Office has made a visual inspection of the 40 acre tract and concurs that this is just about the only drilling site available.

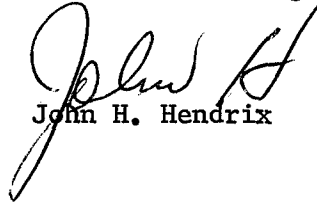
In addition to the returned application, your office furnished us a copy of Commission regulations explaining the procedure for obtaining administrative approval for an unorthodox location.

September 4, 1975
Page 2

Would you believe that we also had a copy of this in our office? However, it did not include the word "legible" nor did we have the different sentences underlined in red. We have fully complied with that procedure and again do not understand what the hold up is.

Your early consideration of this approval will be appreciated.

Best Personal Regards,



John H. Hendrix

JHH/tw

cc: Gulf Oil
P. O. Box 1150
Midland, Texas 79701

Amerada
2207 W. Industrial
Midland, Texas 79701



OFFICE PHONE 684-6681
RESIDENCE PHONE 684-6818

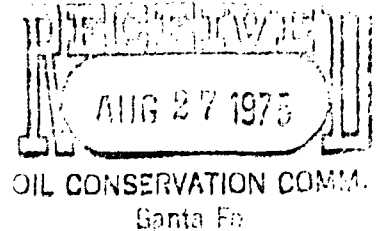
JOHN H. HENDRIX

OIL PRODUCERS

MIDLAND, TEXAS 79701

NEW ADDRESS
525 MIDLAND TOWER

August 25, 1975



New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

RE: Application for Administrative
Approval of Unorthodox Location
John H. Hendrix - Cossatot M No. 2
located in Unit M of Section 11,
T-22-S, R-37-E

Gentlemen:

This is to request administrative approval of the above described unorthodox location for my Cossatot M No. 2. Due to topographical condition existing on this 40-acre tract, your approval will permit us to drill this well in a timely manner. The location was moved 100 feet East due to railroad right-away, also five oil and gas pipelines are located in this area.

Your early consideration of this application will be appreciated.

Yours very truly,

JOHN H. HENDRIX

Teresa K. Wright

Teresa K. Wright
Production Clerk

cc Gulf
Amerada

*Please be specific about
well locations. (Old & new)
What pool is the well to be
producing from.*

) allotted to the well and no Form C-101 will be approved by the Commission or any of its agents without such proper designation of acreage.

F. The Secretary-Director of the Commission shall have authority to grant an exception to the well location requirements of Sections B and C above without notice and hearing when the necessity for such unorthodox location is based upon topographical conditions or the recompletion of a well previously drilled to another horizon, provided said well was drilled at an orthodox location for such original horizon.

legible Applications for administrative approval of unorthodox locations shall be filed in triplicate and shall be accompanied by plats showing the ownership of all leases offsetting the proration or spacing unit for which the unorthodox location is sought, and also all wells completed thereon. If the proposed unorthodox location is based upon topography, the plat shall also show and describe the existent topographical conditions.

) All operators of proration or spacing units offsetting the unit for which the unorthodox location is sought shall be notified of the application by certified or registered mail, and the application shall state that such notification has been given. The Secretary-Director may approve the unorthodox location upon receipt of waivers from all offset operators or if no offset operator has entered an objection to the unorthodox location within 20 days after the Secretary-Director has received the application.

G. Whenever an exception is granted, the Commission may take such action as will offset any advantage which the person securing the exception may obtain over other producers by reason of the unorthodox location.

H. If the drilling tract is within an allocated oil pool or is placed within such allocated pool at any time after completion of the well and the drilling tract consists of less than 39 1/2 acres or more than 40 1/2 acres, the top unit allowable for such well shall be increased or decreased in the proportion that the number of acres in the drilling tract bears to 40.

I. If the drilling tract is within an allocated gas pool or is subsequently placed within an allocated gas pool, and the drilling tract consists of less than 158 acres or more than 162 acres in 160-acre pools, or less than 316 acres or more than 324 acres in 320-acre pools, the top allowable for such well shall be

No. 546615

RECEIPT FOR CERTIFIED MAIL—30¢ (plus postage)

SENT TO Gulf Oil		POSTMARK OR DATE 
STREET AND NO.		
P. O. Box 1150		
P.O., STATE AND ZIP CODE Midland, Texas 79701		
OPTIONAL SERVICES FOR ADDITIONAL FEES		
RETURN RECEIPT SERVICES	1. Shows to whom and date delivered 15¢ With delivery to addressee only 65¢ 2. Shows to whom, date and where delivered .. 35¢ With delivery to addressee only 85¢	
DELIVER TO ADDRESSEE ONLY 50¢		
SPECIAL DELIVERY (extra fee required)		

PS Form
Apr. 1971

3800

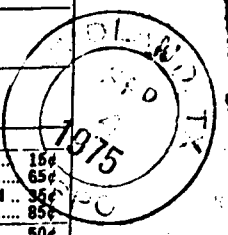
NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See other side)

* GPO : 1972 O - 480-743

No. 546616

RECEIPT FOR CERTIFIED MAIL—30¢ (plus postage)

SENT TO Amerada		POSTMARK OR DATE 
STREET AND NO. 2207 W. Industrial		
P.O., STATE AND ZIP CODE Midland, Texas 79701		
OPTIONAL SERVICES FOR ADDITIONAL FEES		
RETURN RECEIPT SERVICES	1. Shows to whom and date delivered 15¢ With delivery to addressee only 65¢ 2. Shows to whom, date and where delivered .. 35¢ With delivery to addressee only 85¢	
DELIVER TO ADDRESSEE ONLY 50¢		
SPECIAL DELIVERY (extra fee required)		

PS Form
Apr. 1971

3800

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See other side)

* GPO : 1972 O - 480-743

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-122
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

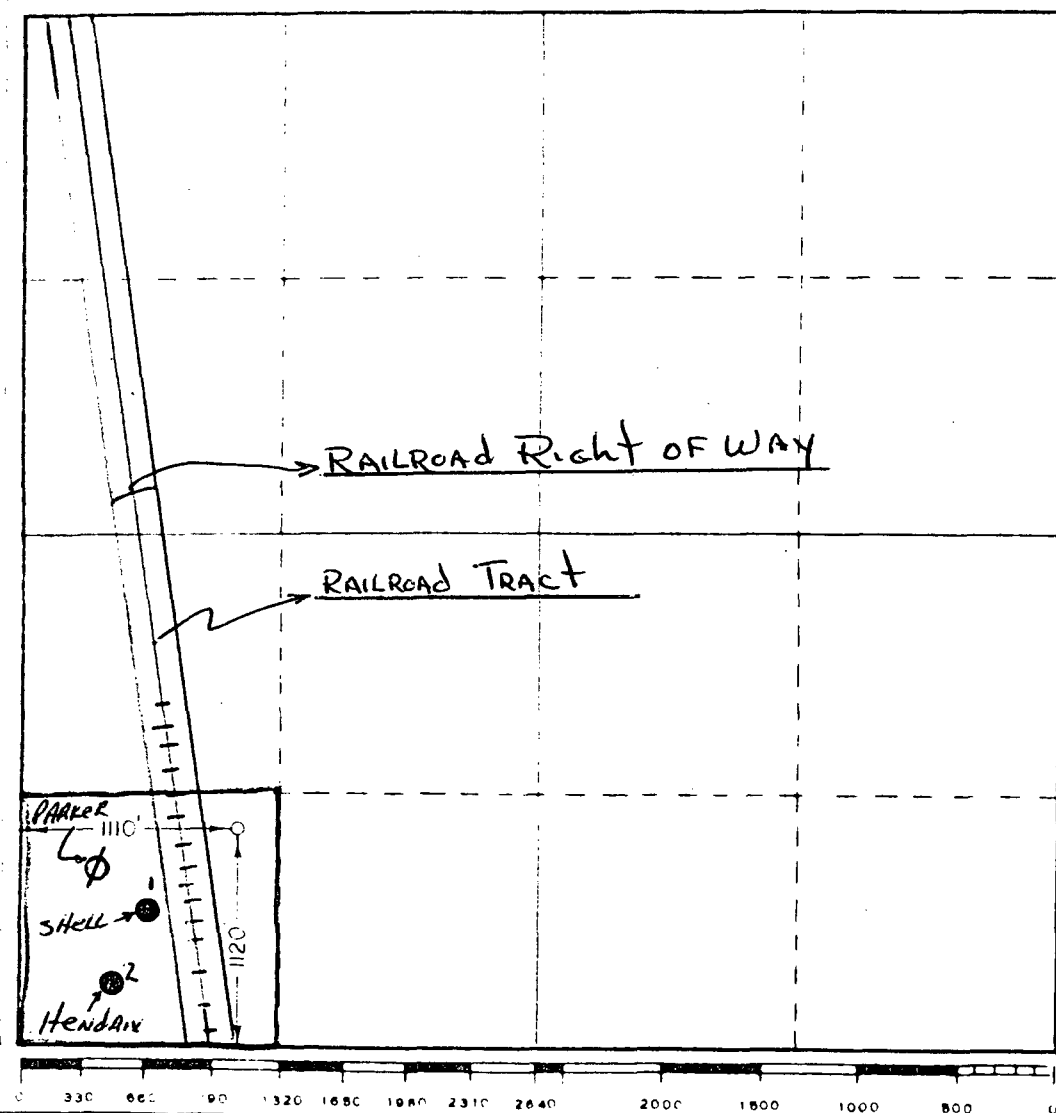
John H. Hendrix			Cossatot M		Well No. 2
M	11	22 South	37 East	Lea	
1110		West	line and	1120	South
3358	Granite Wash		Wantz Granite Wash		Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty)
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable well be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

John H. Hendrix
Owner - Operator

Position

John H. Hendrix

Company

August 12, 1975

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date

July 22, 1975

Height

and

Surveyor

Certificate

W. WEST

678

State

of

Engineer & Land Surveyor

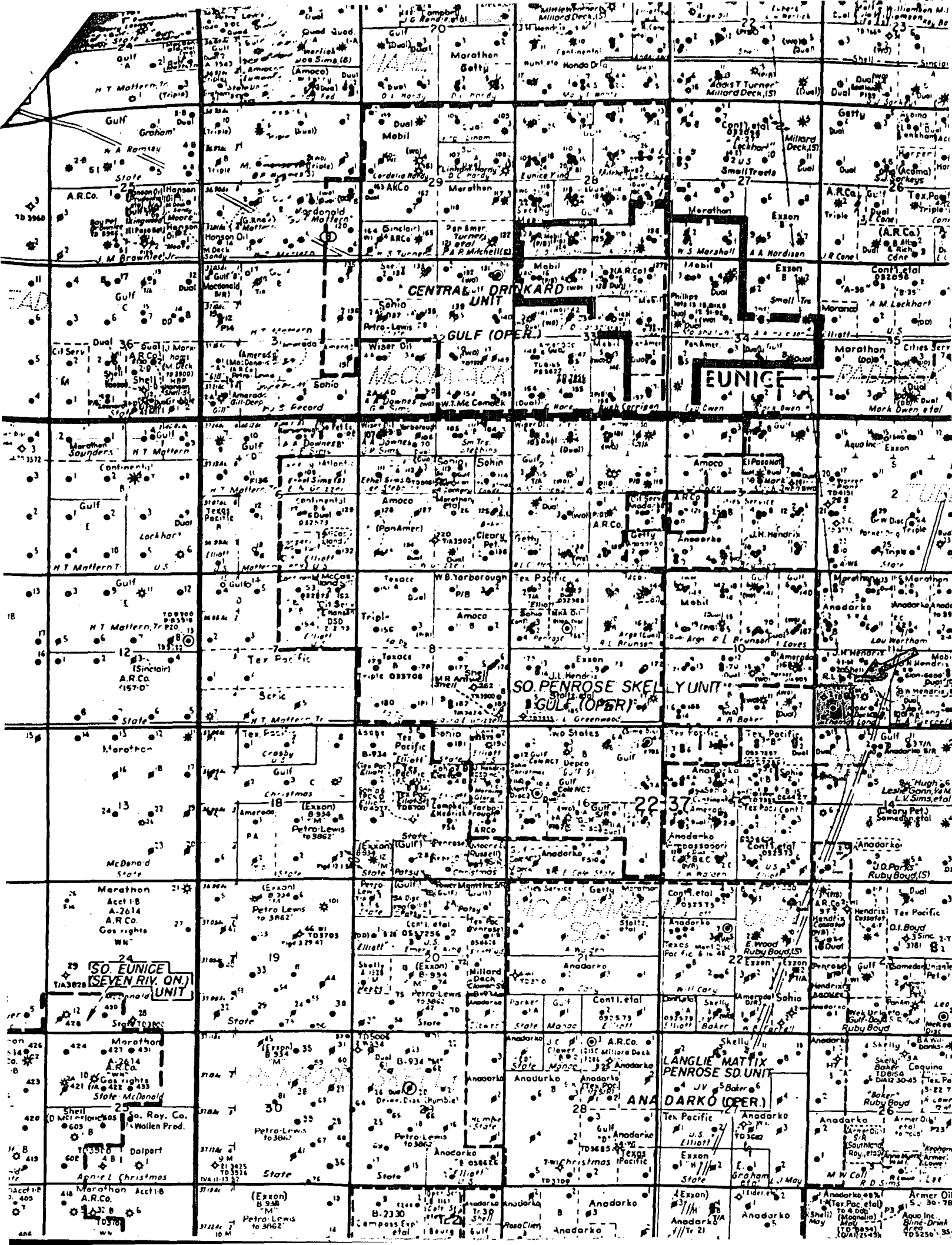
July 22, 1975

State

of

Engineer & Land Surveyor

July 22, 1975

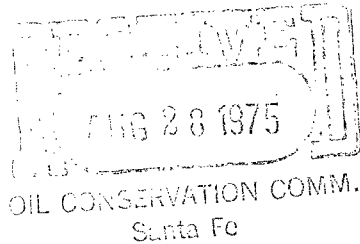


OIL CONSERVATION COMMISSION
Hobbs DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE Aug. 27, 1975

RE: Proposed MC _____
Proposed DHC _____
Proposed NSL X _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____



Gentlemen:

I have examined the application dated _____
for the John H. Hendrix Cossatot "M" #2-M 11-22-37
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

O.K. per Rule 104 F----J. W. R.

Yours very truly,

John W. Remy