



# AMERICAN QUASAR PETROLEUM CO.

606 VAUGHN BUILDING / MIDLAND / TEXAS 79701 U.S.A. / TELEPHONE (915) 682-3737

TORONTO STOCK EXCHANGE SYMBOL AQPT

NASDAQ SYMBOL AQAS

RECEIVED

February 24, 1975

DEC 24 1975

New Mexico Oil Conservation Commission  
Post Office Box 2088  
Santa Fe, New Mexico 87501

RECEIVED  
DEC 30 1975  
OIL CONSERVATION COMM.  
Santa Fe

O. C. C.  
ARTESIA, OFFICE

Re: Robinia Draw Unit No. 1  
Eddy County, New Mexico

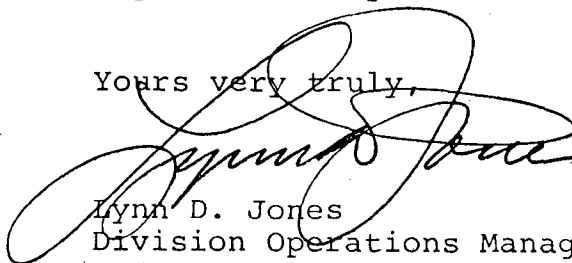
Gentlemen:

It is respectfully requested that American Quasar Petroleum Co. of New Mexico be granted an unorthodox location administratively for the Robinia Draw Unit No. 1, Eddy County, New Mexico. The location of this 10,000' Morrow gas test was necessitated by rough terrain and will be located 1675' from the south and west lines of Section 7, T-23S, R-24E, Eddy County, New Mexico.

Copies of an aerial photo, a lease plat and a "topo" map are submitted to show the location, offset operators and rough terrain in this area. Also attached is a copy of Exhibit "B" (Schedule of Lands and Leases, Robinia Draw Unit Area), which is a part of the Unit Operating Agreement for the proposed Robinia Draw Unit. The proposed unit area has been presented to the U. S. G. S. and a Commission hearing has been set up for March 5, 1975 for formation of the unit. Due to early lease expiration it is necessary to expedite this application for an unorthodox location prior to the actual formation of the unit. A letter from the J. M. Huber Corporation designating American Quasar Petroleum Co. of New Mexico as operator is attached.

We have advised the offset operators of this unorthodox location application and are attaching a copy of an executed waiver from Atlantic Richfield Company. The additional waivers will be forwarded immediately upon receipt. It is requested that this application be given expeditious handling, so that operations may commence as soon as possible.

Yours very truly,



Lynn D. Jones  
Division Operations Manager

LDJ/st

cc: U. S. Geological Survey  
Post Office Drawer U  
Artesia, New Mexico 88210

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

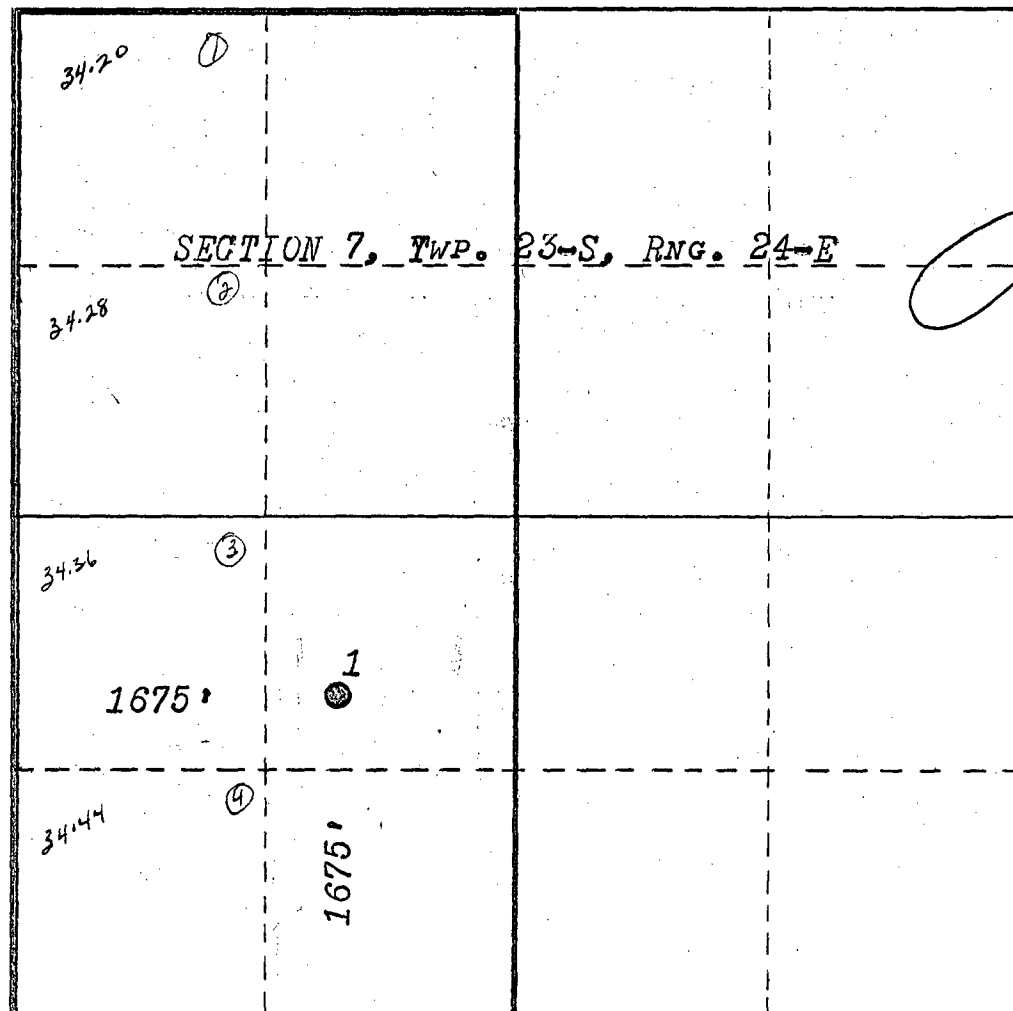
Operator <b>American Quasar Petroleum Co. of New Mexico</b>		Lease <b>Robinia Draw Unit</b>		Well No. <b>1</b>
Unit Letter <b>K</b>	Section <b>7</b>	Township <b>23S</b>	Range <b>24E</b>	County <b>Eddy</b>
Actual Footage Location of Well: <b>1675</b> feet from the <b>South</b> line and <b>1675</b> feet from the <b>West</b> line				
Ground Level Elev. <b>4181</b>	Producing Formation <b>Morrow</b>	Pool <b>und. Barbara Point Penn Wildcat</b>	Dedicated Acreage: <b>297.23-320-1600</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Federal Unit in Process

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**Lynn D. Jones**  
Position  
**Manager of Operations  
American Quasar Petroleum  
Co. of New Mexico**

Date  
**February 14, 1975**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

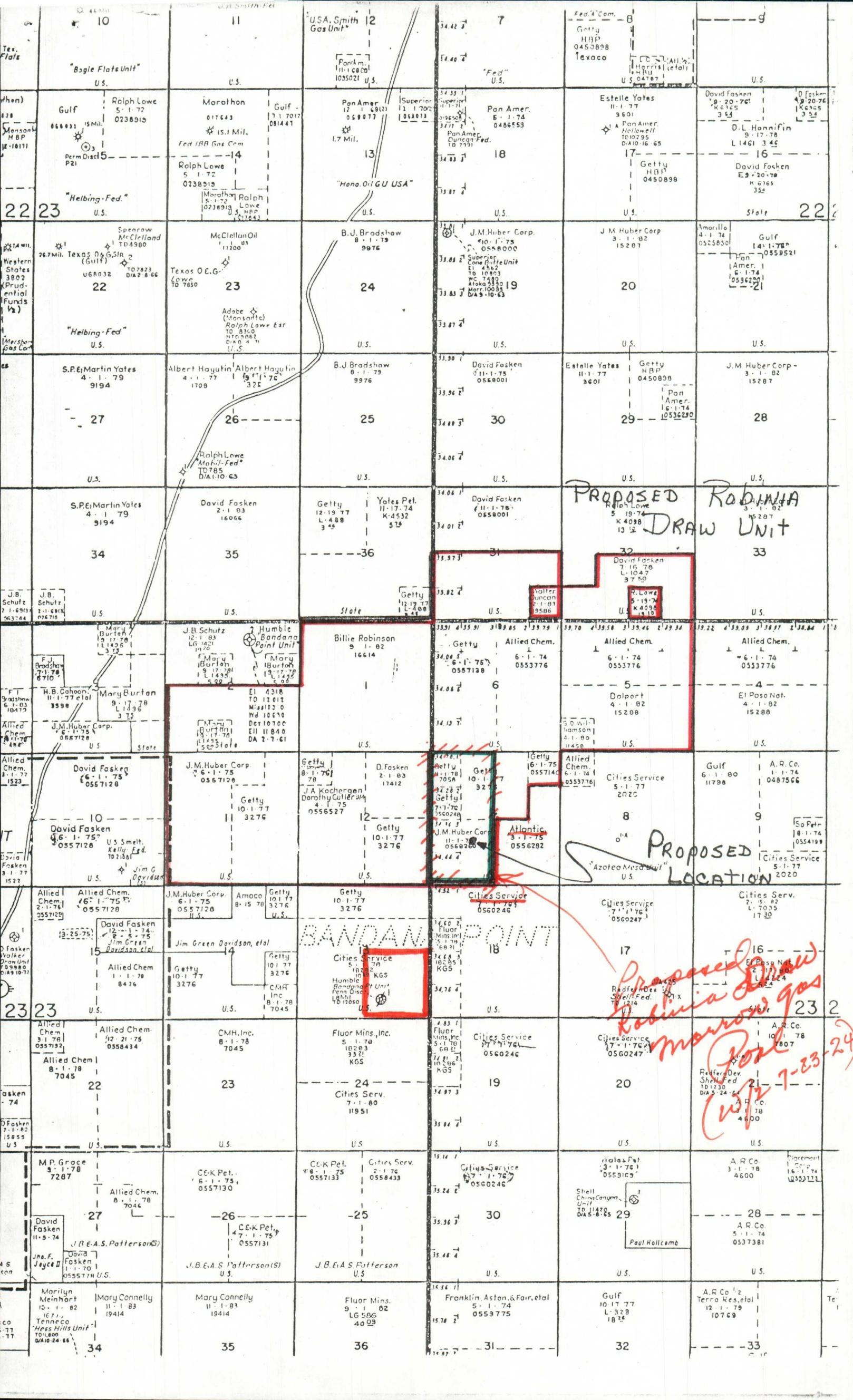
Date Surveyed  
**DEC. 23, 1974**  
Registered Professional Engineer  
and/or Land Surveyor

Certificate No.  
**754**

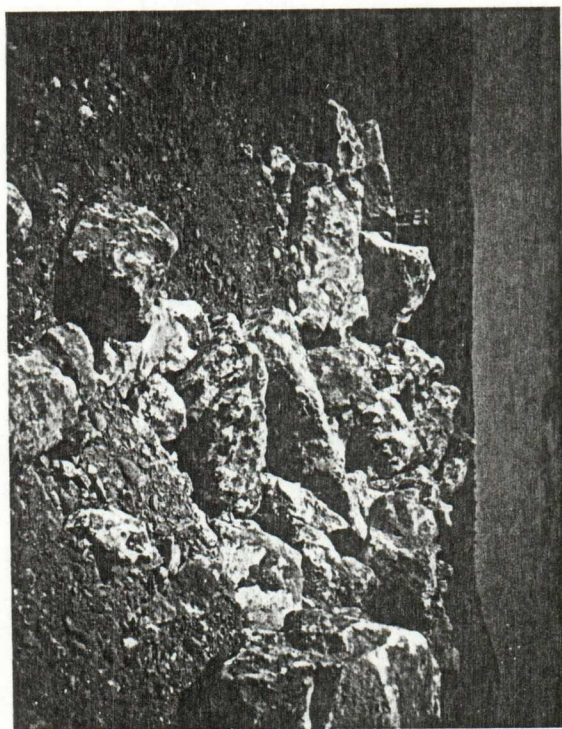
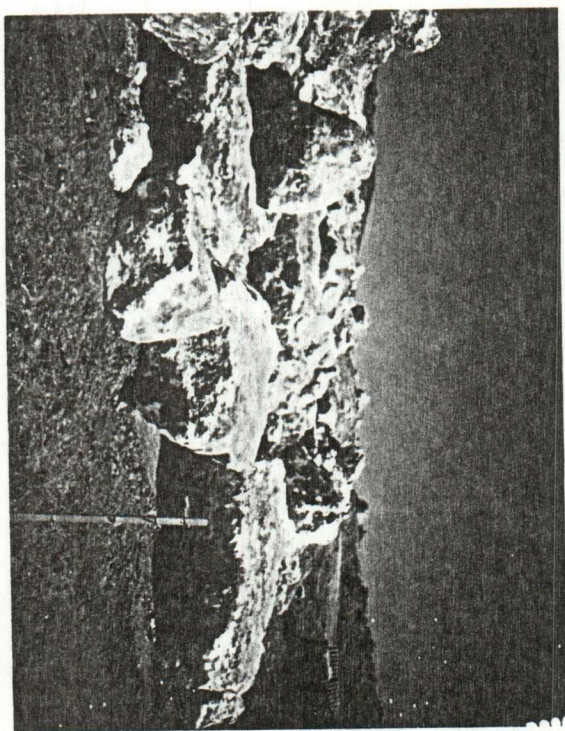
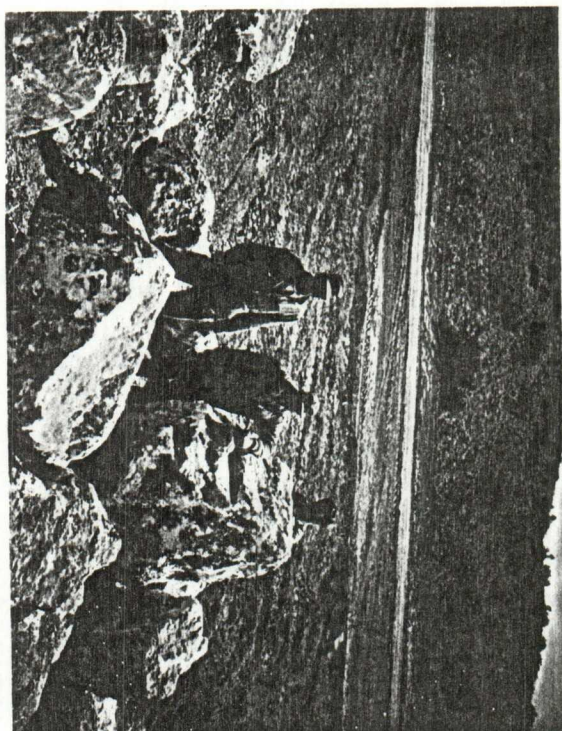
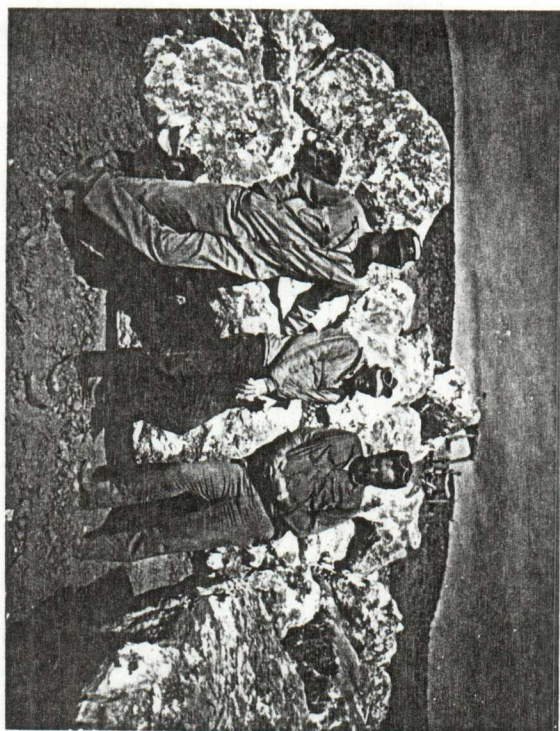




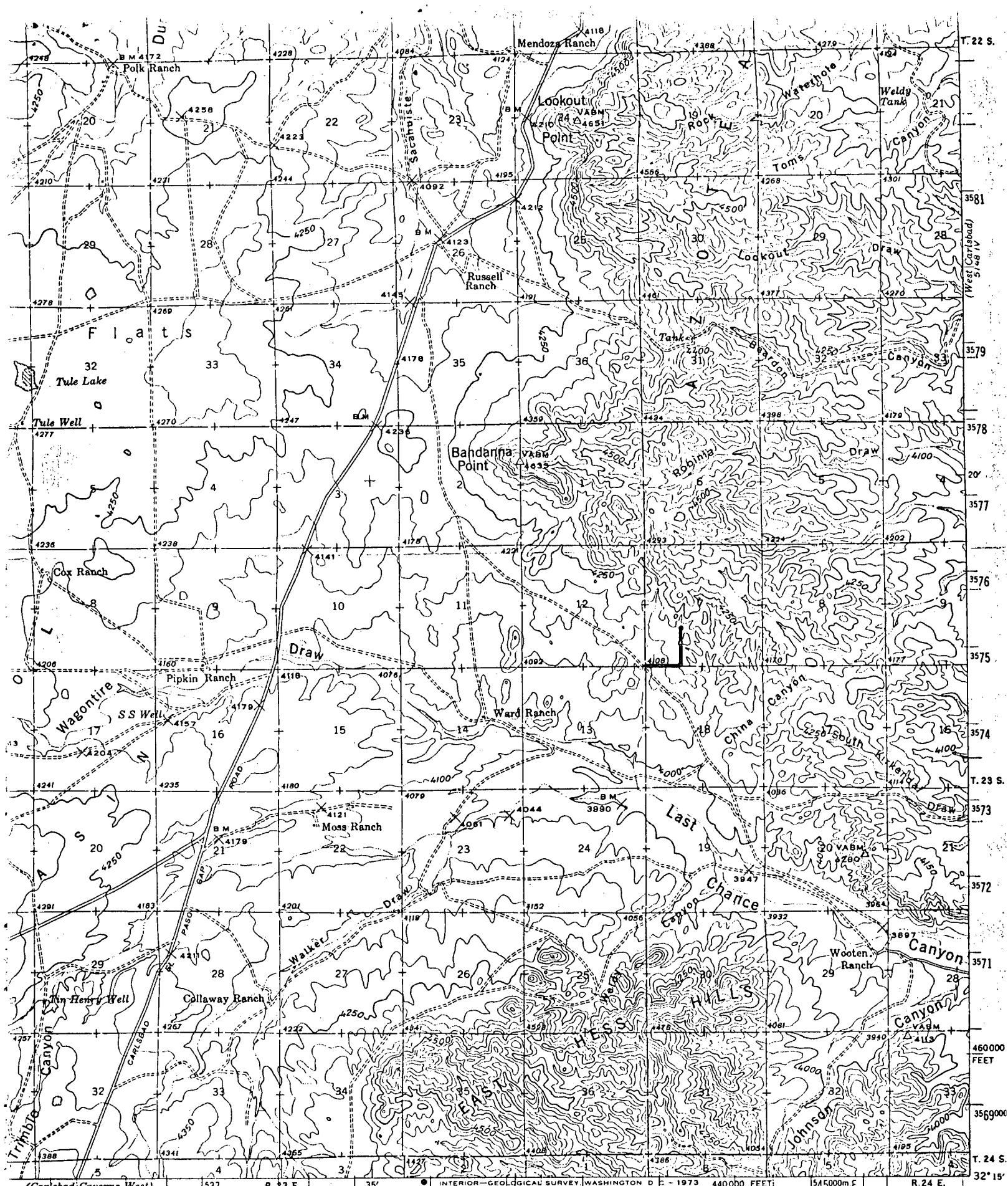




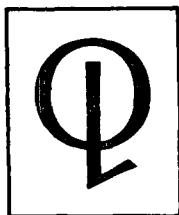








Polyconic projection. 1927 North American datum  
 5000 yard grid based on U. S. zone system, E  
 10000 foot grid based on New Mexico (East)  
 rectangular coordinate system  
 1000-meter Universal Transverse Mercator grid ticks,  
 zone 13, shown in blue



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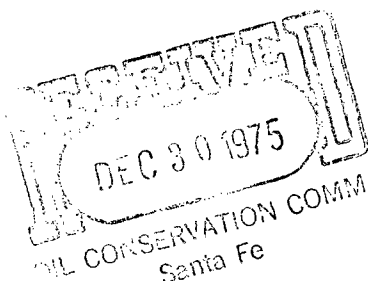
December 23, 1975

RECEIVED

DEC 24 1975

Oil Conservation Commission  
State of New Mexico  
P. O. Drawer DD  
Artesia, New Mexico 88210

Attention: Mr. W. A. Gressett



O. C. C.  
ARTESIA, OFFICE

Re: Robinia Draw Unit #1-K, 7-23-24,  
Eddy County, New Mexico

Gentlemen:

American Quasar Petroleum Co. has no objection to designating the Robinia Draw Unit No. 1 as an extension to the Bandana Point Penn Gas Pool, which was created by Order R-1559 in December 1959. However, this constitutes a formal request for an exception to Rule 104 for 320-acre spacing. This is consistent with the Conservation Commission's standard spacing for Pennsylvanian age gas wells in the State of New Mexico.

The Rock Tank Field is located approximately 5 miles east of the Robinia Draw Unit Well No. 1 and is spaced on 640 acres. There are upper and lower Morrow completions in the Rock Tank Field.

The attached letter and accompanying support data dated February 24, 1975 were submitted through the U. S. Geological Survey as a formal request for an unorthodox location. Rough terrain dictated our decision for this unorthodox location. After receiving Bureau of Land Management and U. S. Geological Survey approvals, we proceeded to drill the well under the assumption that all approvals had been obtained and that the U. S. G. S. had forwarded the Oil Conservation Commission copy of our unorthodox location request; apparently, this was not so, and we mistakenly drilled the unorthodox location. The attached photos attempt to show the size of boulders it was necessary to remove at the unorthodox location. In all probability a regular location would have necessitated the removal of many more such boulders.

Our current delay in initiating sales from the subject well is due to the Bureau of Land Management. It is anticipated that we will have their pipeline ROW approval sometime in January, 1976. We respectfully request that the unorthodox location and the 320-acre spacing unit be approved for the Robinia Draw Unit No. 1.

Yours very truly,

Lynn D. Jones  
Division Operations Manager

LDJ/st  
Enclosures