

## Robert L. Bayless

PETROLEUM CLUB PLAZA BUILDING P. O. BOX 1541 FARMINGTON, NEW MEXICO 87401

February  $15^{anta}15^{5}76$ 

New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501

ATTENTION: Mr. James Kapteina

Morgan #3 Re:

W 1/2 of Section 31, T27N, R12W

San Juan County, New Mexico

## Gentlemen:

Enclosed please find 2 copies of our Intent to Deepen the above referred to Gallup well to test the Dakota formation.

We request administrative approval under Rule 104 Paragraph F for an unorthodox location as this well was drilled in 1958 as a Gallup test and is located 330 feet from the west line of Section 31. We propose to dedicate the W 1/2 of Section 31 to the Dakota pro-ration unit. We have a drilling rig tentatively scheduled to commence this work February 19; if there are any problems regarding this request, we will appreciate hearing from you immediately.

Yours truly,

RLB/su

Enclosures: Intent to Deepen Morgan #3

NMOCC - Aztec

U.S.G.S. - Farmington

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(May 1963)	IINIT	ED STATES	;	ાિડો	ier instruct reverse ald	lons on	izjul	. 110. 12-101120,
	DEPARTMENT				المعادر سليكاد معلاد العمور		<u> </u>	
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APPLICATION	N FOR PERMIT	O DRILL, I	DEEPE	N, OR'P	CUG_B	<b>ACK</b>	6 IF INDIAN, ALLOTTE	E OR TRIBE NAME
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b. TYPE OF WELL  OIL G WELL W	AS OTHER		81: 20	NE X	MULTIPL Zone	* [	8. FARM OR LEASE NAM	ME
2. NAME OF OPERATOR						1	Morgan	
J. Gregory	Merrion and	Robert L.	Bav	less			9. WELL NO.	
3. ADDRESS OF OPERATOR			4				3	•
P.O. Box 15	541 Farmingto	n. New Me	xico	87401		į	10. FIELD AND POOL, O	DR WILDCAT
4. LOCATION OF WELL (R	deport location clearly and						Wildcat	K
At surface	TD77 - 1 2201	****					11. SEC., T., B., M., OR BLK.	
At proposed prod. zor	FNL and 330'	F.MT				ر	AND SURVEY OR A	å <b>E</b> ▲
At proposed prod. 201	Same					. 1	Section 31	. T27N. R1
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POS	r OFFICE	•			12. COUNTY OR PARISH	
							San Juan	New Mexi
15. DISTANCE FROM PROP			16. NO	OF ACRES IN	LEASE		OF ACRES ASSIGNED	1 Item IIem
LOCATION TO NEARES PROPERTY OR LEASE I	LINE, FT.	220	TO-7			<b>TO</b> · <b>T</b>	HIS WELL	
(Also to nearest dr.) 18. DISTANCE FROM PROS		330	19 PR	POSED DEPTH		20. ROTARY OR CABLE TOOLS		
	RILLING, COMPLETED,					20. 11011		
21. ELEVATIONS (Show wh	1/1	<u>o Dakota</u>		<u> 5850</u>			RO1	tary
21. BLEVATIONS (Show wil	•					• •		
00	5	925 GR					February	19, 1976
23.	I	PROPOSED CASIL	G AND	CEMENTING	PROGRAI	<b>M</b>		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	WEIGHT PER FOOT SETTING DEPTH		EPTH		QUANTITY OF CEMENT	
12 1/4	9 5/8	32# - H	40	216		200 sax		
8 3/4	5 1/2	15.5# J-	5.5# J-55			225_sax		
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Will squee	eze cement pr	esent Gal	lup	perfora	tions	(504	6-66) with	50 sax
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cement. Will test present 5 1/2" casing string for leaks and repair with cement if any found. Will then deepen with air in 4 3/4" hole from below casing to approximately 5850 feet to test Dakota formation. If appears productive, will run 3 1/2" tubing as liner and cement with 100 sax cement and perforate and test.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

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signed good South TITLE CO-Owner	DATE February 11, 197
(This space for Federal or State office use)  PERMIT NO	
APPROVED BY	DATE

## UNITED STATES DEPARTMENT OF THE INTERIOR SUBMIT IN TRIPLICATE Other Instructions on reverse side) FEB 1 2 1976 5.725

Form approved. Budget Bureau No. 42-R1425.

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LOCATION OF WELL (Rep	port location clearly and	in accordance wit	th any S	state requirements.*)		Wildcat		
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(Also to nearest drig.	unit line, if any)	330	19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS			
TO NEAREST WELL, DR.	ILLING, COMPLETED,	- D-1			<u>_</u>			
ELEVATIONS (Show whet	N	o Dakota	<u> </u>	5850	<u> </u>	Rotary  22. APPROX. DATE WORK WILL START*		
	•	925 GR				Fohmunger	10 1076	
			VG ANT	CEMENTING PROGRA		February	19, 19/6	
				CEMENTING TROOKS		<u> </u>		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO				QUANTITY OF CEMENT		
12 1/4	9 5/8	32# - H		216	a	ZUU_Sax		
8 3/4	5 1/2	<u>15.5# J-</u>	.55	5106		225 sax		
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(This space for Federa	al or State office use)				-			
PERMIT NO.				APPROVAL DATE				
APPROVED BY	L. IF ANY:	TiT	'LE			DATE		

## OIL CONSERVATION COMMISSION DISTRICT

OIL CONSERVATION COMMISSION BOX 2088 SANTA FE, NEW MEXICO  Appleina	L CONSERVATION Conta Fo	Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX	
Gentlemen:			
I have examined the applicate for the Merrian & Baylers Operator			124
and my recommendations are as fol	lows:		
approve			
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\(\rightarrow\)	Your	s very truly,	