

P. O. BOX 990 CEARMINGTON, NEW MEXICO 87401 0000 FC PHONE: 505-325-2841

March 12, 1976 NSL- 765 104 F

Mr. Joe Ramey, Director New Mexico Oil Conservation Commission Post Office Box 2088 Santa Fe, New Mexico 87501

Dear Mr. Ramey:

the upon receipt of approval from antes This is a request for administrative approval for an unorthodox gas well location in the South Blanco Pictured Cliffs pool. Terrain features make an orthodox location and access road expensive to build and maintain.

It is intended to locate the El Paso Natural Gas Company Jicarilla 123 C (Jicarilla 123) #18 650' from the North line and 800' from the East line of Section 6, T-25-N, R-4-W, NMPM, Rio Arriba County, New Mexico. The northeast quarter of Section 6 is dedicated to this well.

The terrain in the Northeast quarter of Section 6 has a very narrow ridge through it. An orthodox location would require a steep access road and a more expensive location. For these reasons, it is requested that the unorthodox location be approved.

El Paso Natural Gas Company is the only offset operator of this section.

Plats showing the proposed well location with terrain features and operator of offset leases are attached.

Yours truly

D. R. Read Division Drilling Engineer

DRR:pb

OIL CONSERVATION COMM. Santa Fo

att.

E Paso NATURAL GAS COMPANY

P. O. BOX 990 FARMINGTON, NEW MEXICO 87401 PHONE: 505-325-2841

March 12, 1976

Mr. Jerry Long U. S. Geological Survey Post Office Box 1809 Durango, Colorado 81301

> Re: Application for Permit to Drill Jicarilla 123 C #18 NENE/4 Section 6, T-25-N, R-4-W South Blanco Pictured Cliffs

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from a water hole located in SW 9-24-4, the Old Cottonwood Hole.

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

D. G. Brisco Drilling Clerk

DGB:pb

att.

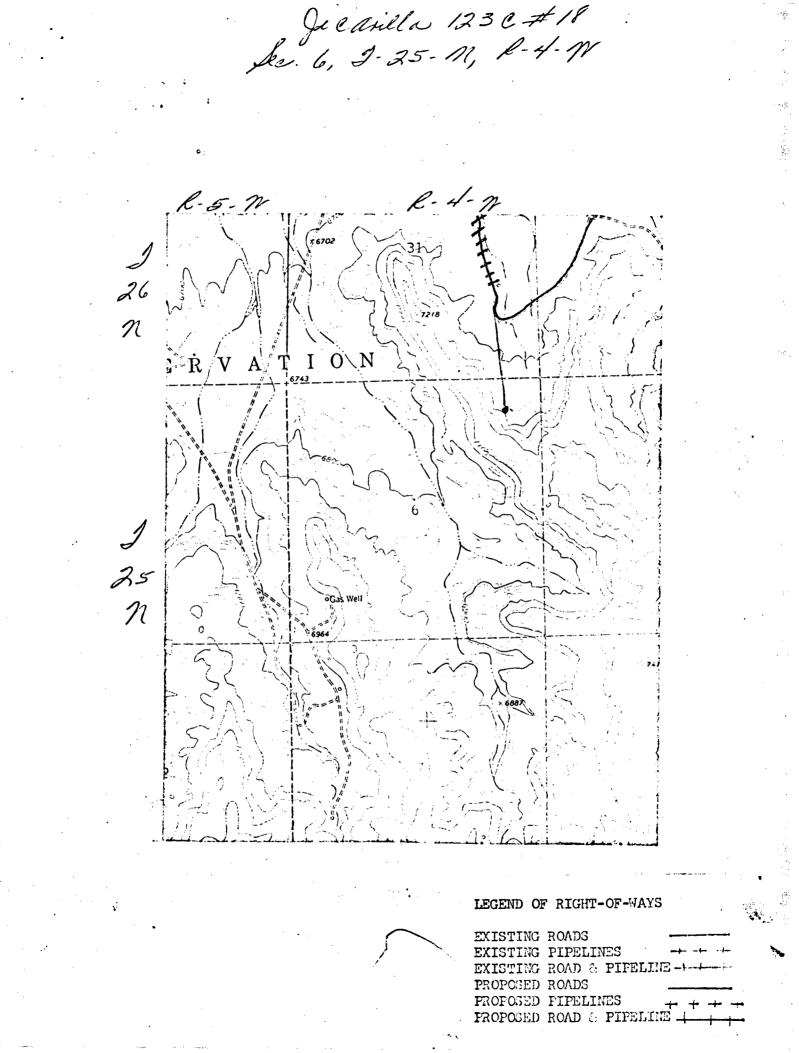
| Form 9-331 C<br>(May 1963)   | UNI  | TED STATES  | 8  |  | TRIPLICATE                              | V C B   | orm approve<br>udget Bureau   | d.<br>4 No. 42-R142  |
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|  |  | GICAL SURVEY  |  |  | New Providence                          |   | rilla .   | 123 C                |
| APPLICATION  | N FOR PERMIT   | TO DRILL, DE  | EPEN, OF   | <u>R PLUG</u>  | BACK                                    | 1.0.5   | · · ·   |                      |
| 1a. TYPE OF WORK   |  | DEEPEN  | 1  | PLUG B   |   | 7. UNIT   | AGREEMENT N   | Apache ]             |
| b. TYPE OF WELL  |  |   |  | FLUG B   |   |   |   |                      |
|  |  |   |  | MUL  |   | 8. FABM   | OR LEASE NAL  | 4E                   |
| 2. NAME OF OPERATOR  |  |   |  |  |   | Jica  | rilla 1   | 123 C                |
|  | tural Gas Con  | npany   |  |  |   | 9. WELL   | NO.   |                      |
| 3. ADDRESS OF OPERATOR   |  |   |  |  | · • • • • • • • • • • • • • • • • • • • | 18  | · · · · · · · · · · · · · · · · · · ·                                 | ·.                   |
| PO BOX 990<br>4. LOCATION OF WELL (RO  | , Farmington   | <u>NM 87401</u>   |  |  |   | -   | AND POOL, O   |                      |
| 4. LOCATION OF WELL (Re<br>At surface  | eport location clearly and   |   |  | rements.*)   |   |   | lanco   | Pic.Clif             |
|  |  | 650'N,  | 800'E  |  | ۲<br>ت                                  | AND   | SURVEY OR AR  | EA                   |
| At proposed prod. zon  | e  |   |  |  | <u> </u>                                | NMPM  |   | 5-N,R-4-             |
| 14. DISTANCE IN MILES A  | AND DIRECTION FROM NEA   | BEST TOWN OR POST O   | OFFICE*  |  | · · · · · · · · · ·                     |   | TY OR PARISH  | 13. STATE            |
|  |  |   |  |  |   | Rio   | Arriba  | NM                   |
| 15. DISTANCE FROM PROPULOCATION TO NEALEST   |  | 1   | 6. NO. OF ACRE   | S IN LEASE   |   | OF ACRES AN   |   |                      |
| (Also to nearest drig  | INE, FT.   |   |  |  | · · ·                                   |   | 161.6   | 8                    |
| 18. DISTANCE FROM PROP<br>TO NEAREST WELL, DE  | OSED LOCATION*   | 1   | 9. PROPOSED DE   |  |   | ABY OR CABL   | E TOOLS   | · · .                |
| OR APPLIED FOR, ON THI   | IS LEASE, FT.  |   | 3  | 470'   | Rota                                    |   |   | ÷.                   |
| 21. ELEVATIONS (Show whe   | ether DF, RT, GR, etc.)  |   |  |  | •,<br>                                  | 22. APP   | BOX. DATE WO  | BK WILL START        |
| 6853'GL  |  |   | ····   |  |   |   |   |                      |
| 23.  | 3  | PROPOSED CASING   | AND CEMEN  | TING PROG  | RAM                                     |   |   |                      |
| SIZE OF HOLE   | SIZE OF CASING   | WEIGHT PER FOOT   | r sett   | ING DEPTH  |   | QUAN  | TITY OF CEMEN   | T                    |
|  |  |   |  |  |   |   |   | ~                    |
| 12 1/4"  | 8 5/8"   | 24.0#   |  | <u> 120'</u>   | 106                                     | <u>cu.ft.</u>   | circ.to   | <u>o surta</u>       |
| <u>12 1/4"</u><br><u>6 3/4"</u>  | <u>8 5/8"</u><br><u>2 7/8"</u>   | <u>24.0#</u><br>6.4#  |  | <u>120'</u><br>470'  |   |   |   | o surfac<br>Ojo Alar |
| 6 3/4"   |  | 6.4#  | 3  | 470'   | <u>194</u>                              | cu.ft.  | cover (   |                      |
| Selectively  | <u>2.7/8</u> "<br>y perforate a  | 6.4#  | er frac  | 470'<br>ture t   | 194<br>he Pic                           | cu.ft.  | cover (<br>Cliffs   | Ojo Alar             |
| Selectively<br>formation.<br>A 3000 psi  | 2 7/8"<br>y perforate a<br>WP and 6000   | 6.4#<br>and sandwat<br>psi test d   | er frac  | 470'<br>ture t<br>ate pr   | he Pic                                  | tured<br>r equi   | cover (<br>Cliffs<br>pped   | Ojo Alar             |
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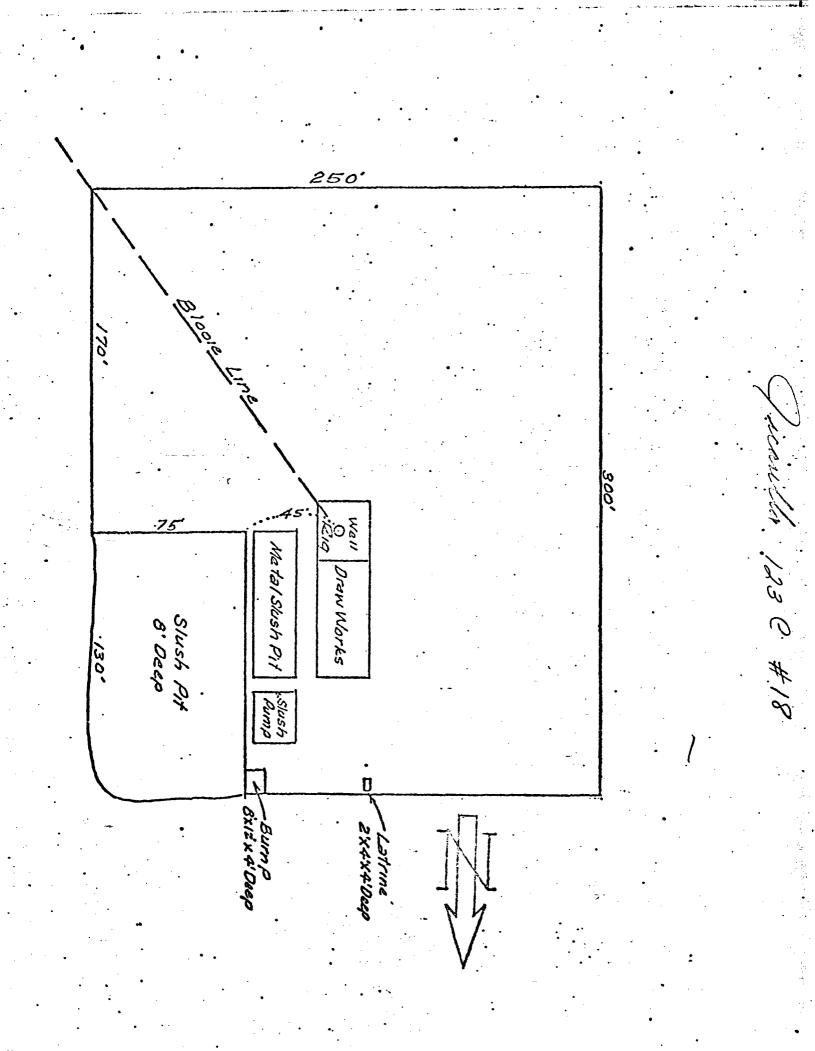
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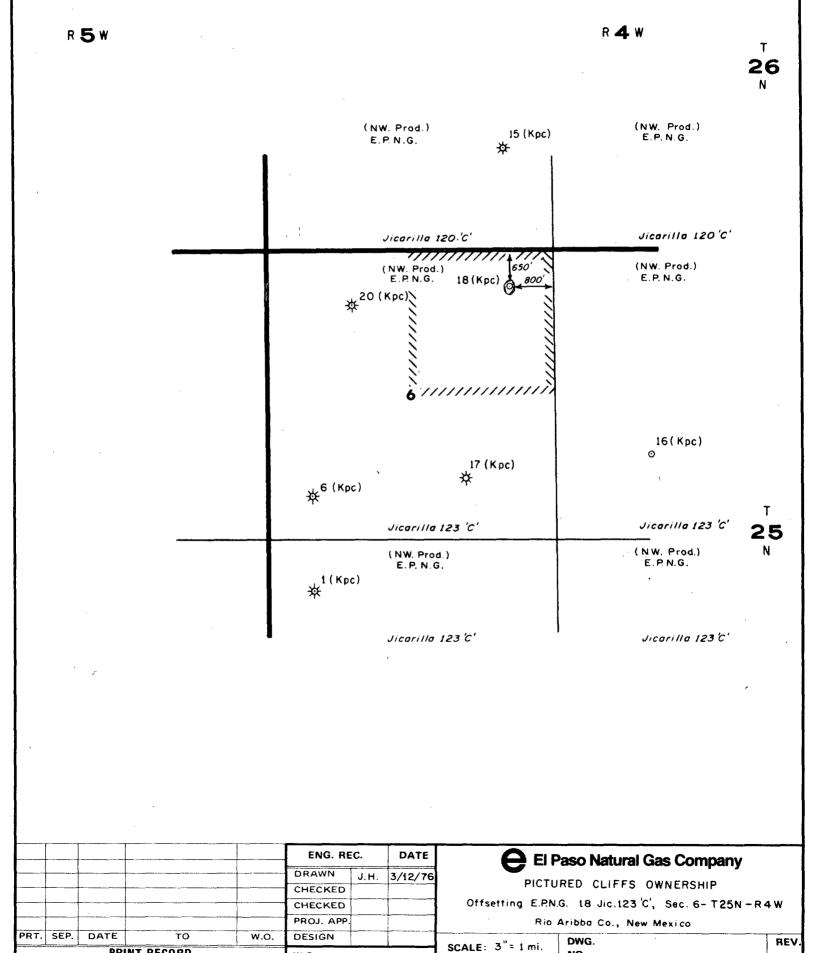
## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

| •                                    | A11 d   | istances must be    | from the outer boundar                   | les of the Section.                     |                     |   |
|--------------------------------------|---|---------------------|--|---|---------------------|---|
| Operator D100                        |   |                     | Lease                                    |   |                     | Well No.  |
|                                      | NATURAL GAS CC                                |                     | JICARILLA 12                             |   | RILLA 123)          | 18  |
| A                                    | 6   | 25-N                | Range<br>4-W                             | County                                  | RIO ARRIBA          | L   |
|                                      | from the NORTH                                | line and            | 800                                      | feet from the                           | EAST                | line  |
| Ground Level Elev.<br>6853           | Producing Formation<br>PICTURED C             | LIFFS               | SO. BLANCO                               | PICTURED C                              |                     | dicated Acreage:<br>161.68 Acres                        |
| 1. Outline the ac                    | eage dedicated to                             | the subject w       | ell by colored pen                       | cil or hachure                          | marks on the p      | lat below.  |
| interest and ro                      | valty).                                       |                     |  |   |                     | eof (both as to working                                 |
|                                      | e lease of different<br>initization, unitizat |                     |  | ell, have the i                         | nterests of al      | l owners been consoli-                                  |
| Yes                                  | No If answer i                                | s "yes," type o     | of consolidation _                       | , <u></u> ,                             |                     |   |
| If answer is "in<br>this form if nec |   | and tract desc      | riptions which ha                        | ve actually bee                         | en consolidated     | d. (Use reverse side of                                 |
| <b>No allowa</b> ble w               | ill be assigned to th                         |                     |  |   | •                   | nitization, unitization,<br>proved by the Commis-       |
|                                      |   | XXXXXX<br>W         |  |   |                     | ERTIFICATION  |
|                                      | 1   |                     | Li Li Li                                 | Ý k                                     |                     | ENTITICATION  |
|                                      | 1   | 8                   |  | X                                       | I hereby certi      | fy that the information con-                            |
|                                      | 1   | × E                 |  | X-                                      | K                   | is true and complete to the                             |
|                                      | 1   |                     |  | 800' X                                  | 1                   | owledge and belief.                                     |
|                                      |   |                     | 11111111111111111111111111111111111111   |   | Or                  | iginal Signal by  |
| · · ·                                |   | X                   | las Al, in                               |   | Name                | L   |
|                                      |   | 8                   | - 7/1/ ////<br>¥ É                       | A CONTRACTOR                            | Drillin<br>Position | g Clerk   |
|                                      | 1   | 8                   |  |   |                     | Natural Gas Co  |
|                                      | 1   | X                   | 1  |   | Company             | Nacarar Gas Co  |
|                                      |   |                     | JICARILLA 123                            |   | March 1             | 2, 1976   |
|                                      |   | X                   | i =                                      |   | Date                |   |
|                                      |   | CON 6               | <br>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ | K                                       | ×                   |   |
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|                                      |   |                     |  |   |                     | tify that the well location                             |
|                                      | i   |                     |  |   |                     | plat was plotted from field<br>al surveys made by me or |
|                                      | 1   |                     |  |   | 1 .                 | ervision, and that the same                             |
|                                      | 1   |                     |  |   | 1                   | correct to the best of my                               |
|                                      | 1   |                     |  |   | knowledge and       |   |
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NO.

OIL CONSERVATION COMMISSION DISTRICT ZAEC



OIL CONSERVATION COMMISSION BOX 2088 SANTA FE, NEW MEXICO

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DATE 3-22-76

| Proposed | NSL  |   |
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Gentlemen:

I have examined the application dated March 12, 1976 -6-25N-410 123 C for the El Paso Matural yar Co. rand Unit, S-T-R Lease and Well No. Operator

and my recommendations are as follows:

Yours very truly,

relief