

Northwest Pipeline Corporation



PRODUCTION & DRILLING  
P. O. BOX 90  
FARMINGTON, NEW MEXICO 87401

5113-31-76

NSL-775

104 F

*Due upon receipt  
of approval from  
Aztec*

June 8, 1976

Mr. Joe D. Ramey  
Secretary - Director  
New Mexico Oil Conservation Commission  
P.O. Box 2088  
Santa Fe, New Mexico 87501

Re: "Application for Permit to Drill"  
at an unorthodox location for the  
Cox Canyon Unit #8A - 1850' FNL  
and 660' FEL Sec. 17, T32N, R11W



Dear Mr. Ramey:

In 1956 the New Mexico Oil and Gas Conservation Commission approved two non standard gas proration units in the Cox Canyon Unit. Attached you will find a copy of Exhibit "A" which shows the boundaries of the units mentioned above.

The drilling tract for the Cox Canyon Unit #8 Well consists of the SE/4 of Section 8 and the E/2 of the E/2 of Section 17, T32N, R11W. As you can see it is not possible to have an orthodox location 790 feet from the boundary of the drilling tract in the E/2 of the E/2 of Section 17 as stated Rule 104, Section C, paragraph II (b) of the Oil Conservation Commission Rules and Regulations.

Also, Northwest Pipeline Corporation is operator of all proration units surrounding the E/2 of the E/2 of Section 17, so no notification of offset operators was made, as stipulated in rule 104.

Thank you for your cooperation.

Sincerely,

*D.H. Maroncelli*

D.H. Maroncelli  
Northwest Pipeline Corporation

DHM/mag

attachments

xc: NMOCC-Aztec, New Mexico

413<sup>1</sup>/<sub>2</sub> West Main Street  
Farmington, New Mexico

February 17th, 1956

file

Mr. Phil McGrath  
U. S. G. S.  
Department of Interior  
P. O. Box 965  
Farmington, New Mexico

Dear Mr. McGrath:

Attached are two "Notice of Intention to Drill" on wells in the Cox Canyon Unit.

On Cox Canyon Well 7-17 the drilling unit will include the E/2 of the W/2 and the W/2 of the E/2 of Section 17, 320 Acres. Pacific has received administrative approval from the New Mexico Oil & Gas Conservation Commission for this non-standard unit and the order will be issued February 16th or 17th.

Cox Canyon Well 8-8 will include the E/2 of Section 8 and the E/2 of the E/2 of Section 17, 328.28 Acres. This drilling unit was formed at the request of the New Mexico Oil & Gas Conservation Commission. Formal approval has not been received on this unit but the hearing is scheduled for March 5th, 1956.

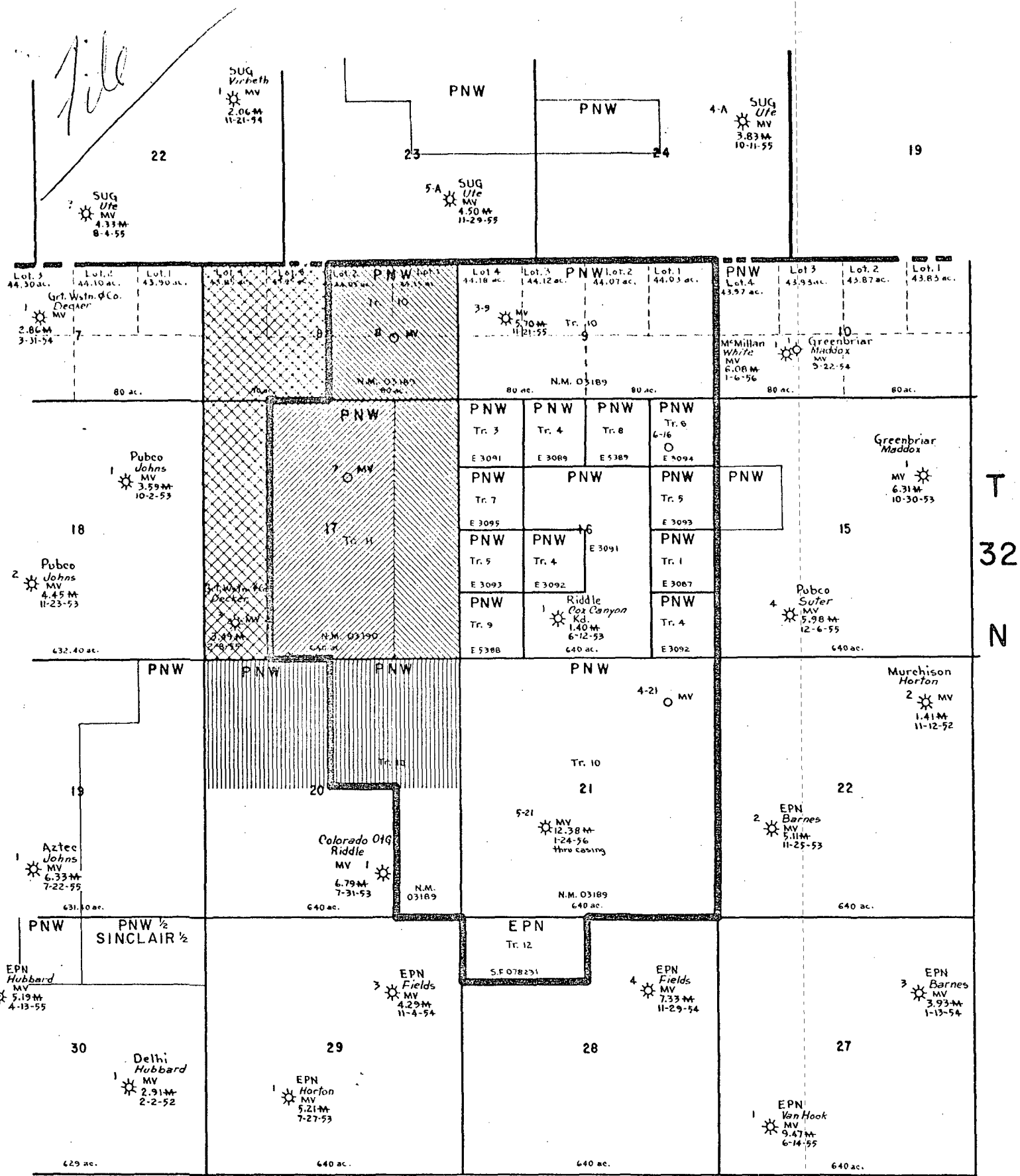
Both of these wells are on the 1956 "Plan of Development" and if at all possible please approve both "Notice of Intention to Drill".



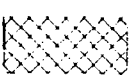

Yours very truly,

  
T. A. DUGAN

TAD:blm

cc: Emery Arnold  
W. B. Macey



 Non standard gas proration unit authorization requested  
 Area to be communitized  
 Non standard gas proration unit previously authorized by Oil Conservation Commission Great Western Drilling Co. and Pubco Development Inc acreage  
 Well locations in proposed non standard gas proration unit

# COX CANYON UNIT SAN JUAN COUNTY, NEW MEXICO Scale: 2" = 1 Mile EXHIBIT "A"

7-17

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease <del>XXXX</del> <input type="checkbox"/> Federal <del>XXXX</del>
5. State Oil & Gas Lease No. NM 03190

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name Cox Canyon Unit	
2. Name of Operator Northwest Pipeline Corporation		8. Farm or Lease Name Cox Canyon Unit		9. Well No. 8A	
3. Address of Operator P.O. Box 90 Farmington, New Mexico 87401		10. Field and Pool, or Wildcat Blanco Mesa Verde			
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>660'</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>17</u> TWP. <u>32N</u> RGE. <u>11W</u> NMPM				12. County San Juan	
21. Elevations (Show whether DF, RT, etc.) 6693' GR		19. Proposed Depth 5921'		19A. Formation Mesa Verde	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor		20. Rotary or C.T. Rotary	
				22. Approx. Date Work will start June 28, 1976	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13 3/4"	9 5/8"	36	200'	180	circ.
8 3/4"	7"	20	3762'	160	
6 1/4"	4 1/2" Liner	10.5	3612'-5921'	215	

Selectively perforate and stimulate the Mesa Verde formation.

A BOP will be installed after the surface casing has been run and cemented. All subsequent work will be conducted through the BOP.

The SE/4 of Section 8 and the E/2 of the E/2 of Section 17 is dedicated to this well.

Gas is dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D. H. Maroncelli Title Production Engineer Date June 7, 1976  
(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

Operator <b>NORTHWEST PIPELINE CORPORATION</b>			Lease <b>COX CANYON</b>		Well No. <b>8-A</b>
Unit Letter <b>H</b>	Section <b>17</b>	Township <b>32 NORTH</b>	Range <b>11 WEST</b>	County <b>SAN JUAN</b>	

Actual Footage Location of Well:  
**1850** feet from the **NORTH** line and **660** feet from the **EAST** line

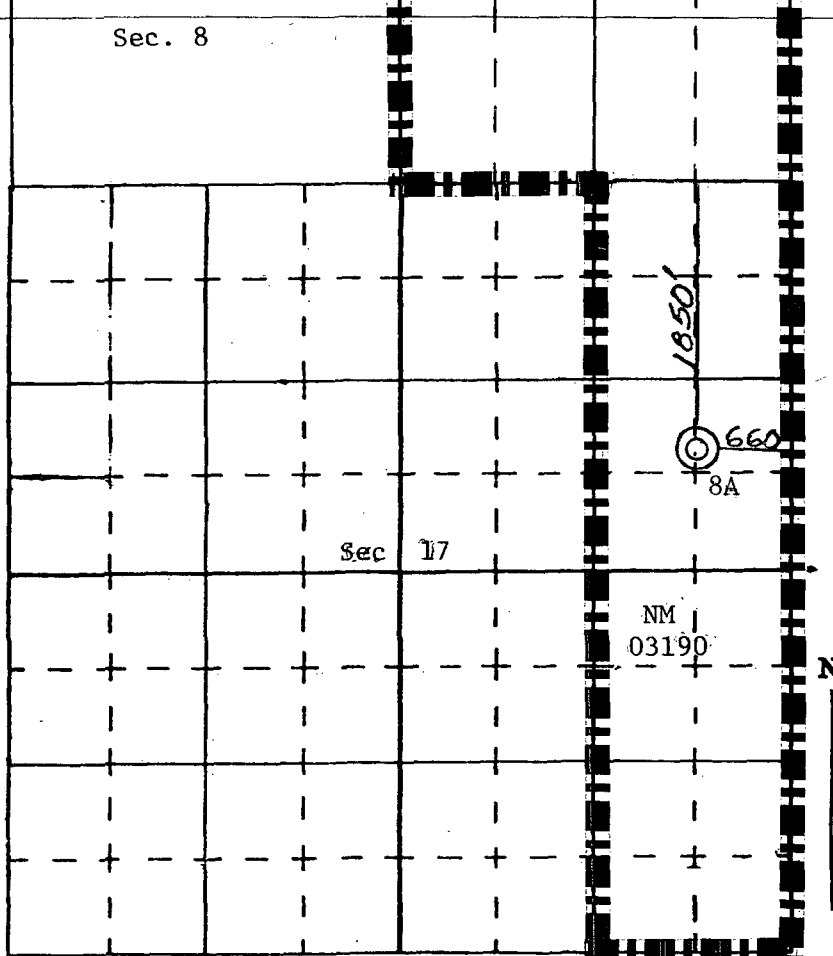
Ground Level Elev. <b>6693' GR</b>	Producing Formation <b>Mesa Verde</b>	Pool <b>Blanco</b>	Dedicated Acreage: <b>328.20</b> Acres
---------------------------------------	--	-----------------------	---

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

( ) Yes ( ) No If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

D. H. Maroncelli  
 Name  
D. H. Maroncelli  
 Position  
Production Engineer  
 Company  
Northwest Pipeline Corp.  
 Date  
June 4, 1976

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

3 June 1976  
 Date Surveyed  
James P. Leese  
 Registered Professional Engineer  
 and/or Land Surveyor **James P. Leese**

**1463**

Certificate No.

Northwest Pipeline Corporation



PRODUCTION & DRILLING  
P. O. BOX 90  
FARMINGTON, NEW MEXICO 87401

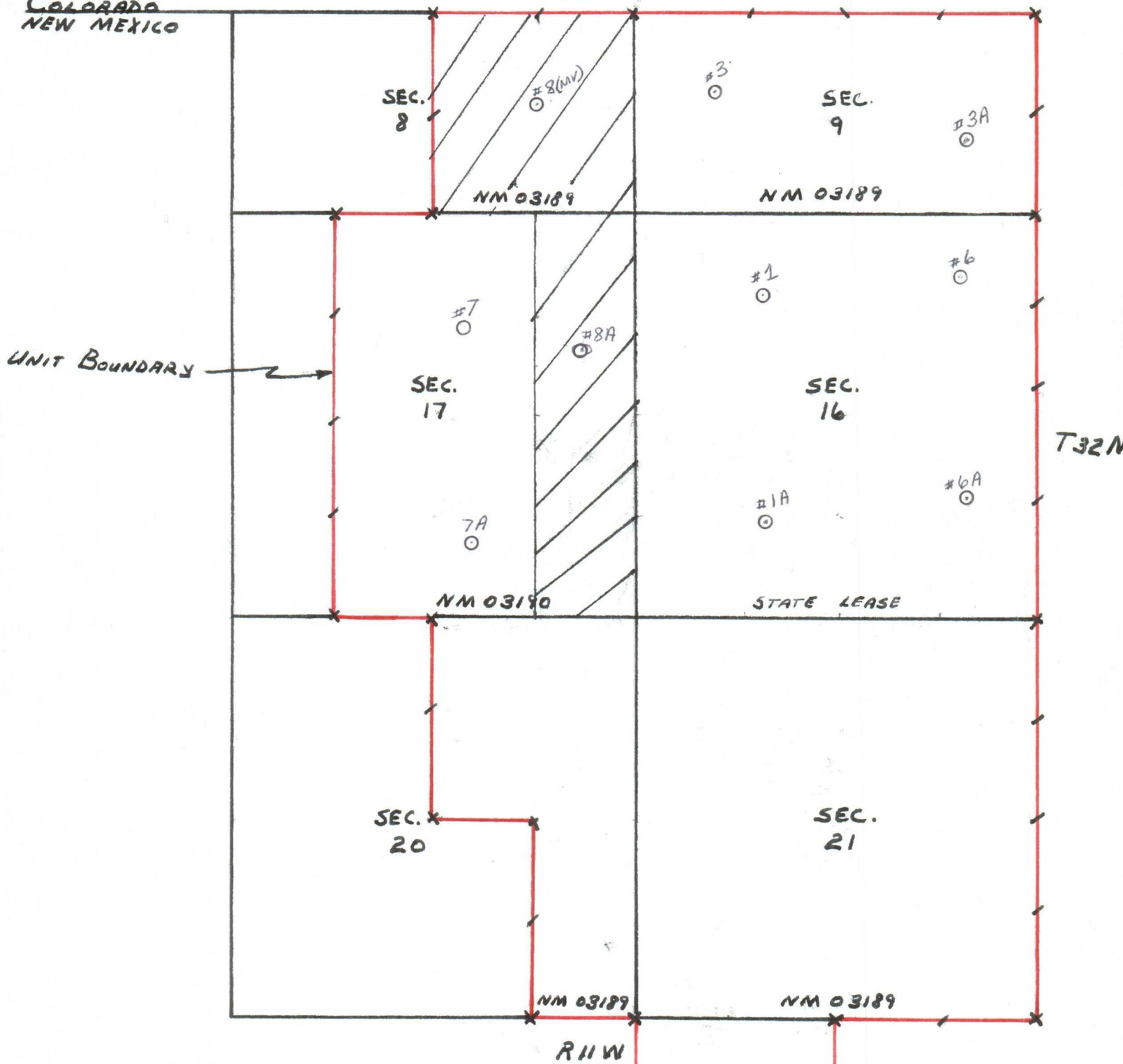
LEASEHOLDERS PLAT

COX CANYON UNIT

SCALE: 3" = 1 MILE

UNIT OPERATOR: NORTHWEST PIPELINE CORPORATION

COLORADO  
NEW MEXICO



OIL CONSERVATION COMMISSION  
Artec DISTRICT

OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

*Jim Teptina*

DATE June 11, 1976

RE: Proposed MC \_\_\_\_\_  
Proposed DHC \_\_\_\_\_  
Proposed NSL ✓ \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application dated June 8, 1976  
for the Northwest Pipeline Corp. Co. Canyon Unit #8A 14-17-32N-11W  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

AR Kendrick