EIPaso NATURAL GAS FARMINGTON, NEW MEXICO 87401 PHONE: 505-325-2841 April 15, 1977 JIL CONSERVATION COMM. NSL-841 Santa Fe

Mr. Joe Ramey New Mexico Oil Conservation Commission Post Office Box 2088 Santa Fe, New Mexico 87501

104 F Due May 8

P 0 B0X 990

Dear Mr. Ramey:

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This is a request for administrative approval for an unorthodox gas well in the Blanco Mesa Verde pool.

It is intended to locate the El Paso Natural Gas Company Barrett #1A 1020' from the West line and 1150' from the North line of Section 19, T-31-N, R-9-W, NMPM, San Juan County, New Mexico. The western half of Section 19 and the northwest quarter of Section 30 is dedicated to this well.

This is a short section that has a pipeline crossing the northwest quarter of Section 19 and the drilling tract is approximately 1680' wide; therefore it is impossible to move the proposed location to the center of the drilling tract for an orthodox location (See attached plat).

All operators of proration units offsetting the proposed unorthodox location have been notified of this application by certified mail.

Plats showing the proposed well location with the existing pipeline and ownership of offset leases are attached.

Sincerely yours,

D. R. Read Division Drilling Engineer

DRR:pb

A. L. Kendrick cc: J. Permenter P. T. McGrath

	SUBMIT IN TRIPLICATE* Form approved. Other instructions on Budget Bureau No. 42-R142							
UNITED STATES reverse side)								
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY						5. LEASE DENIGNATION AND SERIAL NO. SF 078336-B		
	N FOR PERMIT	to drill,	DEEP	EN, OR PLUG I	BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
IA. TYPE OF WORK DF b. TYPE OF WELL	RILL 🖄	DEEPEN		PLUG BA	СК 🗌	7. UNIT AGREEMENT NAME		
-	WELL OTHER		INGLE MULTIPLE		S. FARM OR LEASE NAME			
2. NAME OF OPERATOR						Barrett 9. WELL NO.		
EL PASO P	Jatural Gas Co							
PO Box 990, Farmington, NM 87401						10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance w				State requirements.*)		Blanco Mesa Verde		
At surface 1150'N, 1020'W						11. SEC., T., B., M., OR BLK.		
At proposed prod. zone						Sec.19,T-31-N,R-9-W		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR PO	ST OFFIC	E*		12. COUNTY OR PARISH		
				·		San Juan	NM	
15. DISTANCE FROM PROPOSED [®] LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			16. NO. OF ACRES IN LEASE 17			7. NO. OF ACRES ANSIGNED TO THIS WELL 309.09		
 DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 			19. PI	. PROPOSED DEPTH 20. ROT		· · · · · · · · · · · · · · · · · · ·		
6620'GL	hether DF, RT, GR, etc.)					22. APPROX. DATE WOR	BK WILL START*	
23.	1	PROPOSED CAS	ING ANI	D CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT	SETTING DEPTH		QUANTITY OF CEMEN	T	
13 3/4"	9 5/8"	32.3#				4 cu.ft. to circulate		
0 0 / 4 8	7"	20.0#				cu.ft.to cover Ojo Al.		
<u>8 3/4"</u> 6 1/4"	4 1/2"	10.5#		3705-6115'				
6 1/4"	4 1/2"	10.5#	•	3705-6115'	420	cu.ft. to fi	11 to 370	
6 1/4"	· · · · · · · · · · · · · · · · · · ·	10.5#	•	3705-6115'	420	cu.ft. to fi	11 to 370	
6 1/4" Selective	4 1/2" aly perforate	10.5# and sand	lwate	3705-6115' r fracture t	420 the Me	cu.ft. to fi sa Verde form	ll to 370 mation.	
6 1/4" Selective A 3000 ps	4 1/2"	10.5# and sand 0 psi tes	lwate st do	3705-6115' r fracture t uble gate pr	420 the Me	cu.ft. to fi sa Verde form er equipped v	ll to 370 mation. with	
6 1/4" Selective A 3000 ps	4 1/2" aly perforate ai WP and 6000	10.5# and sand 0 psi tes	lwate st do	3705-6115' r fracture t uble gate pr	420 the Me	cu.ft. to fi sa Verde form er equipped v	ll to 370 mation. with	
6 1/4" Selective A 3000 ps blind and	4 1/2" ely perforate si WP and 600 l pipe rams w	and sand opsi tes ill be us	lwate st do	3705-6115' r fracture t uble gate pr	420 the Me	cu.ft. to fi sa Verde form er equipped v	ll to 370 mation. with	
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*See Instructions On Reverse Side

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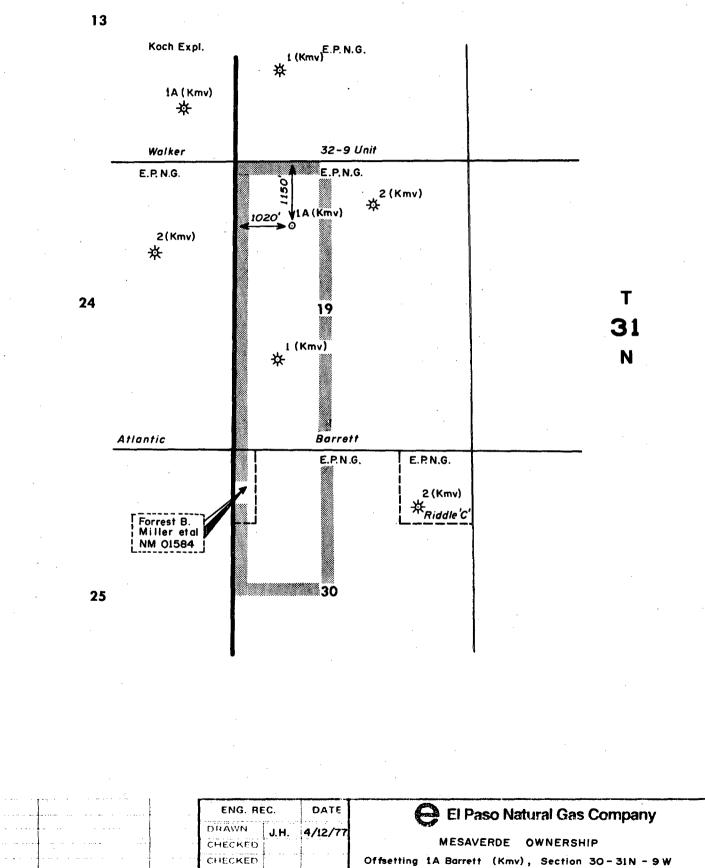
WELL L' ATION AND ACREAGE DEDICATION PL

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Supersedes C-123 Effective 1-1-65 ----

	All distances must be f	from the outer boundaries of	t the Section.		
Operator EL PASO NAT	URAL GAS COMPANY	BARRETT	(SF-078336-B)	Well No. LA	
Unit Letter Section C 19	Township 31-N	Raige 9–W	County SAN JUA	AN	
Actual Footuge Location of Well:	NODELL	1020	et from the WEST		
1150 feet from the NORTH line and Ground Level Elev. Producing Formation 6620 MESA VERDE		Pool	et from the WEST	WEST Inc Dedicated Acreage: 309.09 Acres	
1. Outline the acreage d	edicated to the subject w	ell by colored pencil	or hachure marks on th		
2. If more than one leas interest and royalty).	se is dedicated to the wel	l, outline each and id	entify the ownership tl	nereof (both as to working	
	of different ownership is ion, unitization, force-pool		have the interests of	all owners been consoli-	
XYes 🗌 No	If answer is "yes," type of	of consolidation	Communit	ization	
this form if necessary. No allowable will be a forced-pooling, or other	t the owners and tract desc)	l interests have been rd unit, eliminating su	consolidated (by com ch interests, has been	munitization, unitization,	
K				CERTIFICATION	
y <u>iozo</u>	Lot.8-6		toined he	certify that the information con- rein is true and complete to the y knowledge and belief.	
XI-	Sec 19		Name Drill	ing Clerk	
	SF- К 078336-В		Position El Pa	so Natural Gas Co.	
	•		Company April	14, 1977	
	K l		Date		
K			-		
NM-01584 -	5F 078319-A		shown on notes of	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same	
	30			and correct to the best of my e and belief.	
			Date Survey MAI	ed RCH 29, 1977	
			and/ord_and	· Oplan	
Sca	le: 1" = 2,000 ft.	J .	Certificate	No. 1760	

r 9 w



PROJ. APP

DESIGN

w.o.

w.o.

Form 7.1.339 (Bey 5-73)

DATE

то

PRINT RECORD

PRT. SEP.

et in

REV

San Juan Co., New Mexico

DWG.

NO.

SCALE: 3" = 1 mi.

EIPaso NATURAL GAS

P. O. BOX 990 FARMINGTON, NEW MEXICO 87401 PHONE: 505-325-2841

April 15, 1977

Koch Exploration Post Office Box 2256 Wichita, Kansas 67201

Gentlemen:

El Paso Natural Gas Company has requested administrative approval for an unorthodox gas well location in the Blanco Mes Verde pool.

It is intended to locate the El Paso Natural Gas Company Barrett #1A 1020' from the West line and 1150' from the North line of Section 19, T-31-N, R-9-W, NMPM, San Juan County, New Mexico. The western half of Section 19 and the northwest quarter of Section 30 is dedicated to this well.

This is a short section that has a pipeline crossing the northwest quarter of Section 19 and the drilling tract is approximately 1680' wide; therefore it is impossible to move the proposed location to the center of the drilling tract for an orthodox location (See attached plat).

In compliance with New Mexico Oil Conservation Commission rules, we are notifying you, as operator of an offsetting proration unit, of our application for administrative approval for the aforementioned unorthodox gas well location. Enclosed are three copies of this letter. If there is no objections to this location, please sign and return one to the New Mexico Oil Conservation, Post Office Box 2088, Santa Fe, New Mexico 87501, one to El Paso Natural Gas Company and keep one copy for your files.

A plat showing the proposed well location and offsetting Mesa Verde lease ownership is attached.

Sincerely,

D. R. Read Division Drilling Engineer

Approved:

Koch Exploration

Date

OIL CONSERVATION COMMISSION antes DISTRICT

OIL CONSERVATION COMMISSION BOX 2088 SANTA FE, NEW MEXICO

J. E. Kapteina

Gentlemen:

Proposed PMX

DATE H-18-77

Proposed DHC _ Proposed NSL

Proposed SWD Proposed WFX

RE: Proposed MC

4-15-17 I have examined the application dated <u>C-19-3/N-9W</u> Unit, S-T-R for the El Paso Natural Dar Co. Operator Lease and Well No.

and my recommendations are as follows:

rane

Yours very truly,

Endrick