B. BERNARD LANKFORD, JR., P.E.

CONSULTING ENGINEER DRILLING AND COMPLETIONS P. O. BOX 238 MIDLAND, TEXAS 79701

TELEPHONE 915 682-6386

July 6, 1977

52-871

MR. D.S. Nutter Chief Engineer New Mexico Oil Conservation Commissison P O Box 2088 Santa Fe, New Mexico 87501

Dear Mr. Nutter,

Southern Union Supply Co. plans to drill the Exxon Federal No. 2 well in Sec 25-T-20S-R25E, Eddy County, New Mexico. This is on Federal land but is a non-standard location and requires New Mexico Oil Commission approval.

The location is 990' FSL and 1880' FWL of Sec 25. The non-standard location is necessary because of the terrain as indicated on the attached Topo map. Bothethe USGS and the BLM have conducted an on-site inspection and approved.

We have a rig which will be available about July 20, 1977, and hope that we can be ready at that time. If not, we may have a delay of 6 months or more.

We own the acreage to the West and Southwest, the two areas which would be affected by the well and respectfully request administrative approval of the non-standard location.

Marpour tormation

Yours truly,

B. Burnard Aunport, p per Garol ann Braco

B. Bernard Lankford, Jr. Consulting Engineer for Southern Union Supply Co.

BBL/cab

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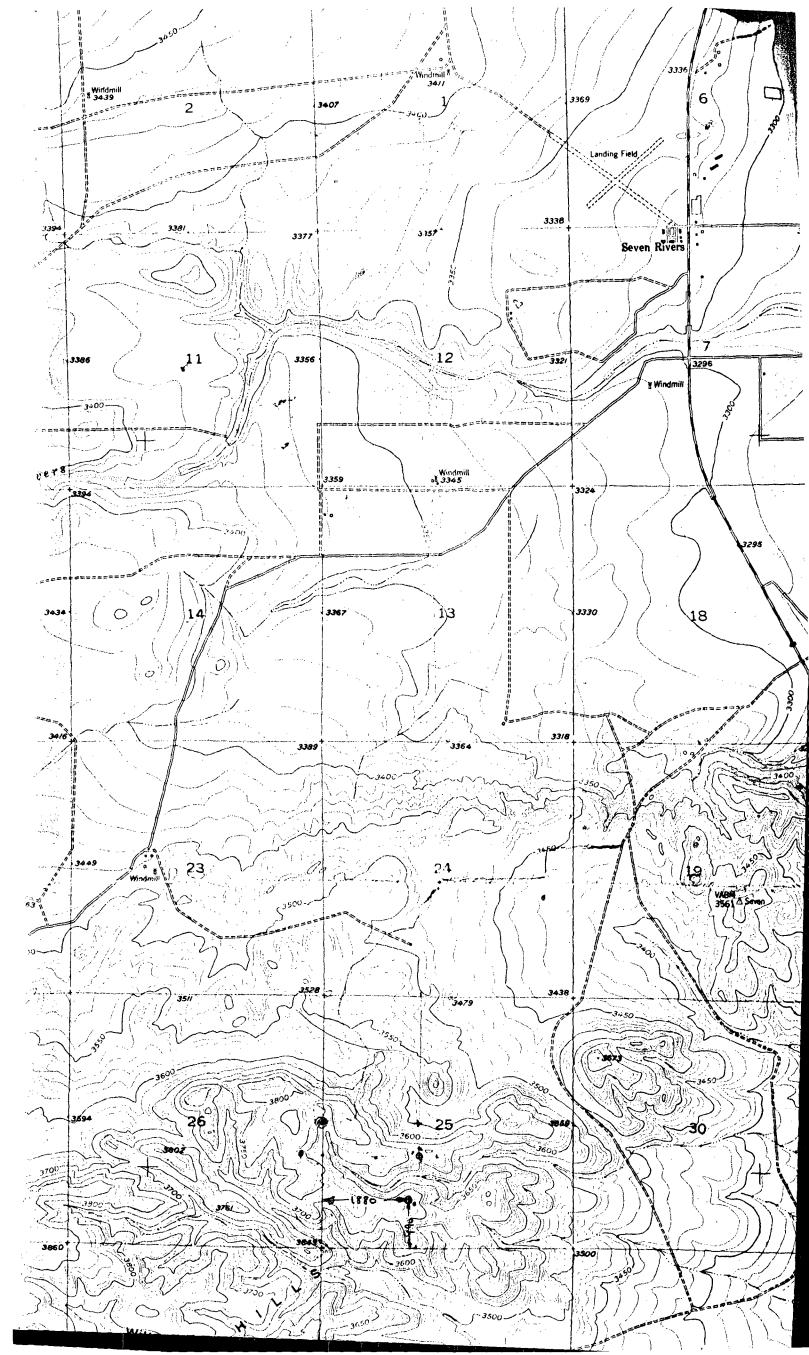
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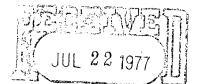
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102 Supersedes C-128 Effective 1-1-55

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L CONSERVATION COMM. Santa Fe

Re: Non-Standard Location Waiver Exxon Federal Unit #2 Sec. 25-T-20-S, R-25-E Eddy County, New Mexico

Mr. Joe D. Ramey, Secretary-Director New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Dear Sir:

July 19, 1977

We have been informed that Southern Union Supply has made application for a permit to drill the Exxon Federal Unit No. 2 as a wildcat well at a non-standard location in Eddy County. The well is 100' to close to the West Section line because of the terrain.

The proposed location is described as being 1880' FWL and 990' FSL of Section 25, T-20-S, R-25-E.

As an offset operator, Exxon Company has no objection to this application and waives notice and hearing.

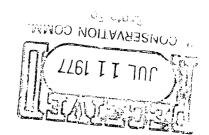
in a

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Yours very truly,



J. M. Brown Division Engineering Manager Amoco Production Company 500 Jefferson Building P.O. Box 3092 Houston, Texas 77001



July 7, 1977

File: HHR-986.51NM-3066

Re: Non-Standard Location Waiver Exxon Federal Unit #2 Sec. 25, T-20-S, R-25-E Eddy County, New Mexico

Mr. Joe D. Ramey, Secretary-Director New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

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As an offset operator, Amoco Production Company has no objection to this application and waives notice and hearing.

Yours very truly,

Sion

EHW/1b cc: Mr. Bernard Lankford P. O. Box 238 Midland, TX 79702

W.a. Gresset

nsk-871



OIL CONSERVATION COMMISSION

OIL CONSERVATION COMMISSION BOX 2088 SANTA FE, NEW MEXICO

DATE	7-21-	77
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RE:	Proposed MC	
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Gentlemen:

I have examined the application dated 7-6-77for the <u>Southern Union Supply Co. Effort Federal # 2 - N - 25-20-25</u> Operator Lease and Well No. Unit, S-T-R and my recommendations are as follows:

approval upon receipt of Warners

Yours very truly,

W.a. Gresset