## B. BERNARD LANKFORD, JR., P.E.

CONSULTING ENGINEER DRILLING AND COMPLETIONS P. O. BOX 238 MIDLAND, TEXAS 79701

TELEPHONE 915 682-6386

July 6, 1977

52-871

MR. D.S. Nutter Chief Engineer New Mexico Oil Conservation Commissison P O Box 2088 Santa Fe, New Mexico 87501

Dear Mr. Nutter,

Southern Union Supply Co. plans to drill the Exxon Federal No. 2 well in Sec 25-T-20S-R25E, Eddy County, New Mexico. This is on Federal land but is a non-standard location and requires New Mexico Oil Commission approval.

The location is 990' FSL and 1880' FWL of Sec 25. The non-standard location is necessary because of the terrain as indicated on the attached Topo map. Bothethe USGS and the BLM have conducted an on-site inspection and approved.

We have a rig which will be available about July 20, 1977, and hope that we can be ready at that time. If not, we may have a delay of 6 months or more.

We own the acreage to the West and Southwest, the two areas which would be affected by the well and respectfully request administrative approval of the non-standard location.

Marpour tormation

Yours truly,

B. Burnard Aunport, p per Garol ann Braco

B. Bernard Lankford, Jr. Consulting Engineer for Southern Union Supply Co.

BBL/cab

				1 Mar 1 / 1			
NO. OF COPIES RECEIVED						•••••	
DISTRIBUTION	T NEW	NEW MEXICO OIL CONSERVATION COMMISSION					
ANTA FE	+				and a second state	levised 1-1-6	2
TILE				din IL	16 - 8 -	5A. Indicate	Type of Lease
J.S.G.S.				······································	RVSTICK	I STATE	
AND OFFICE				UNSE	RUCE	5. State Oil	& Gas Lease No.
PERATOR					anta eta	CONTRA	
	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG B	ACK		TITTT	<u> </u>
Type of Work						7. Unit Agre	ement Name
		DEEPEN		PLUG B	аск 🔲 🖡	8. Form or L	
. Type of Well			SINGLE V	MULT			
WELL WELL	OTHER		SINGLE ZONE	MULT		9. Well No.	Federal
Name of Operator							
Southern Union Address of Operator	SUPPLY CO.					2 10. Field on	d Pool, or Wildcat
-•	t International	Rida Dalla	. Tevas	75270		Wildca	- •
UNIT LETTE	ER LOC	ATED	FEET FROM THE		LINE	///////	
D 1880 FEET FROM	THE West LIN	IE OF SEC. 25	TWP. 205	RGE. 25	Е ммрм	IIIIIII	
	innii innii	inninninni	(())))))	min.		12. County	Willing
					//////	Eddy	
		inninnin i	illillillilli	<i>iiiii</i>	illilli (	<u> IIIIII</u>	
						///////	
			19. Proposed D	epth 19	A. Formation		20. Rotary or C.T.
			10,500'				
. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond				Loo Anna	Desta March 1911 A. A.
			21B. Drilling C				. Date Work will start
3695	GL		-	ontractor Dr1g Co	•		20 J 1977
			Marcum	Drlg Co	•		
	F	PROPOSED CASING AN	Marcum	Drlg Co ogram		July	
		PROPOSED CASING AN	Marcum	Drlg Co ogram	• SACKS OF	July	
•	F	PROPOSED CASING AN	Marcum	Drlg Co ogram		July	20, 1977
•	F	PROPOSED CASING AN	Marcum	Drlg Co ogram		July	20, 1977
•	F	PROPOSED CASING AN	Marcum	Drlg Co ogram		July	20, 1977
SIZE OF HOLE Southern L Stack w/ Blind tested to 1000 fore drilling c line sensor,pum	F SIZE OF CASING	proposed casing an weight per foo plans to dri and aHHydril w lling out. The B" casing. The er, de-gasser,	Marcum ND CEMENT PRO NT SETTING II this we ill be ins e BOP stac e BOP stac and adjus	Drlg Co ogram DEPTH ll to t talled k will k will table c	SACKS OF he Morro on the 1 be teste be retes hoke wil	July CEMENT w and te 3-3/8" c d to 150 ted and 1 be in	20, 1977 EST. TOP est. A BOP casing and D0 psi be- a PVT, flow- operation
SIZE OF HOLE Southern L Stack w/ Blind tested to 1000 fore drilling of line sensor,pum before drilling The above approval has be	F SIZE OF CASING Jnion Supply Co. and Pipe Rams a psi before dril out of the 8-5/8 mp stroke counted	PROPOSED CASING AN WEIGHT PER FOO and allHydril w ling out. The B" casing. The er, de-gasser, The acreage is n-standard due New Mexico Oi	Marcum D CEMENT PRO T SETTING T SETTING	Drlg Co OGRAM DEPTH 11 to th talled k will k will table cl d to th n. App	SACKS OF he Morro on the 1 be teste be retes hoke wil e Gas Co lication	July CEMENT w and te 3-3/8" c d to 150 ted and 1 be in mpany of for adm	20, 1977 EST. TOP EST. TOP Easing and DO psi be- a PVT, flow- operation New Mexico.
SIZE OF HOLE Southern L Stack w/ Blind tested to 1000 fore drilling of line sensor,pum before drilling The above approval has be	F SIZE OF CASING Jnion Supply Co. and Pipe Rams a psi before dril out of the 8-5/8 np stroke counte g below 6800'. location is nor een made to the	PROPOSED CASING AN WEIGHT PER FOO and allHydril w ling out. The B" casing. The er, de-gasser, The acreage is n-standard due New Mexico Oi	Marcum D CEMENT PRO T SETTING T SETTING	Drlg Co OGRAM DEPTH 11 to th talled k will k will table cl d to th n. App	SACKS OF he Morro on the 1 be teste be retes hoke wil e Gas Co lication	July CEMENT w and te 3-3/8" c d to 150 ted and 1 be in mpany of for adm	20, 1977 EST. TOP EST. TOP Easing and DO psi be- a PVT, flow- operation New Mexico.
SIZE OF HOLE Southern L Stack w/ Blind tested to 1000 fore drilling of line sensor,pum before drilling The above approval has be	F SIZE OF CASING Jnion Supply Co. and Pipe Rams a psi before dril out of the 8-5/8 np stroke counte g below 6800'. location is nor een made to the	PROPOSED CASING AN WEIGHT PER FOO and allHydril w ling out. The B" casing. The er, de-gasser, The acreage is n-standard due New Mexico Oi	Marcum D CEMENT PRO T SETTING T SETTING	Drlg Co OGRAM DEPTH 11 to th talled k will k will table cl d to th n. App	SACKS OF he Morro on the 1 be teste be retes hoke wil e Gas Co lication	July CEMENT w and te 3-3/8" c d to 150 ted and 1 be in mpany of for adm	20, 1977 EST. TOP EST. TOP Easing and DO psi be- a PVT, flow- operation New Mexico.
SIZE OF HOLE Southern L Stack w/ Blind tested to 1000 fore drilling of line sensor,pum before drilling The above approval has be	F SIZE OF CASING Jnion Supply Co. and Pipe Rams a psi before dril out of the 8-5/8 np stroke counte g below 6800'. location is nor een made to the	PROPOSED CASING AN WEIGHT PER FOO and allHydril w ling out. The B" casing. The er, de-gasser, The acreage is n-standard due New Mexico Oi	Marcum D CEMENT PRO T SETTING T SETTING	Drlg Co OGRAM DEPTH 11 to the talled k will k will table cl d to the n. App	SACKS OF he Morro on the 1 be teste be retes hoke wil e Gas Co lication	July CEMENT w and te 3-3/8" c d to 150 ted and 1 be in mpany of for adm	20, 1977 EST. TOP EST. TOP Easing and DO psi be- a PVT, flow- operation New Mexico.
SIZE OF HOLE Southern L Stack w/ Blind tested to 1000 fore drilling of line sensor,pum before drilling The above approval has be	F SIZE OF CASING Jnion Supply Co. and Pipe Rams a psi before dril out of the 8-5/8 np stroke counte g below 6800'. location is nor een made to the	PROPOSED CASING AN WEIGHT PER FOO and allHydril w ling out. The B" casing. The er, de-gasser, The acreage is n-standard due New Mexico Oi	Marcum D CEMENT PRO T SETTING T SETTING	Drlg Co OGRAM DEPTH 11 to the talled k will k will table cl d to the n. App	SACKS OF he Morro on the 1 be teste be retes hoke wil e Gas Co lication	July CEMENT w and te 3-3/8" c d to 150 ted and 1 be in mpany of for adm	20, 1977 EST. TOP EST. TOP Easing and DO psi be- a PVT, flow- operation New Mexico.

gned Garol and Assister	Title Southern Union	Supply Co	DateJuly_6, 1977
(This space for State Use)	· · · · · · · · · · · · · · · · · · ·		<u> Print Paula Indiana Indiana Indiana Indiana Indiana</u>

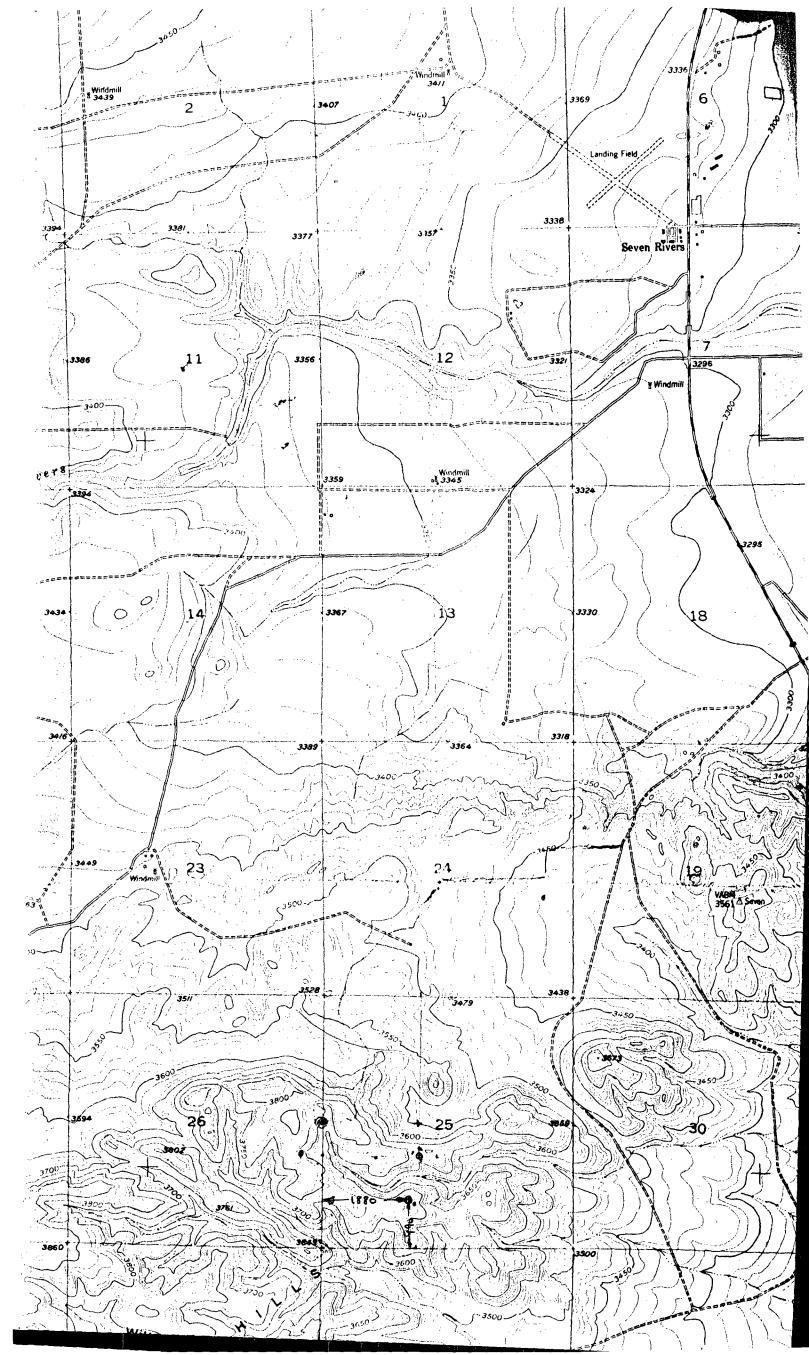
TITLE.

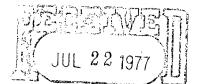
DATE\_

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102 Supersedes C-128 Effective 1-1-55

		All dista	nces must be from	a the outer boun	tias (en of The	Section.	1972 11	1
perator Souther	rn Union Suppl	y Co.	L	.ease Exxo	on Fed Sa	RVATIO	Y SOAMA.	Well No. 2
Part Cetter	Section	Township	d	Range	C	iounty @		
N	25	20 5	South	25 Eas	<u>}</u>	Ec	ldy	The second gap to the same of a significant second
1880	cation of Well: feet from the	West	line and	990		rom the	South	) in a
Fround proj Flev				'on1	ieer to			line Deditated Arreage:
3695.0								Activs
) Outline t	he acreage dedi	cated to the	subject well	by colored [	pencil or h	nachure	marks on th	ie plat below.
	han one lease : ind royalty).	is dedicated	to the well,	outline each	and identi	ify the o	wnership tl	hereof (both as 10 working
	communitization.	, unitization.	force-pooling	s.etc?				all owners been consoli-
[] Yes	🗔 No 🛛 If	answer is ''	yes!" type of a	consolidation				na na sana na mana mana na sana mana m
[f answer	is "no!" list th	e owners an	d tract descrif	ptions which	have actu	ally hee	n consolid	ated it'se reverse side of
this form	if necessary.)				مىلەر ئېرىمارىي ھەل ، ھەر سىلەر ئەلەر ئەلەر			anterin tainan un aus angel "Alfantanya, maa dan pak sigan dake amayon, dan saana yangayanya
								munifization, unifization,
forced-poo sion.	oling, or otherwis	e)or until a	non-standard	anit, eliminat	ing such	interests	s, has been	approved by the Commis-
					می اور		E	₩₩₩₩ ₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩
				1				CERTIFICATION
	1			i			i hereby -	certify that the information con-
	1			i				rein is true and complete to the
	8			1			best of m	y knowledge and belief.
	1			İ				
	; i						1 Ime	na sense na anticipation antico artes agree e as the contract of the sense of the
	- 1			i i				
	1			1			i siron	
	1			ł			יית ניתי <sup>ר</sup>	
	2	. 4		1				
		. *		ł			€ te	
				1	and as companying a second			الله محمد مع معالم محمد مع معالم المحمد ا
				1 1 1				
				1				certify that the well provide
				1				this plat was a lotted to be tell actual surveys made to be a
	•	1						supervision, and that the same
			105	Sill Comments				nd correct to the best of my
ny artesen en arabas rapper					· •		i knowledge	i and belief .
				N - 2   655				
<b></b> 188	30' <b>-</b> ?	1	103	2			Ente Lanvey	
		1	lij	A PANE				June 23, 1977
	066			WINN W.	N Star		net of the	and the product of th
				1	9 T			day 1. Hal L
	Ý.		·				X	MIN X X EST
							and the second sec	





L CONSERVATION COMM. Santa Fe

Re: Non-Standard Location Waiver Exxon Federal Unit #2 Sec. 25-T-20-S, R-25-E Eddy County, New Mexico

Mr. Joe D. Ramey, Secretary-Director New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Dear Sir:

July 19, 1977

We have been informed that Southern Union Supply has made application for a permit to drill the Exxon Federal Unit No. 2 as a wildcat well at a non-standard location in Eddy County. The well is 100' to close to the West Section line because of the terrain.

The proposed location is described as being 1880' FWL and 990' FSL of Section 25, T-20-S, R-25-E.

As an offset operator, Exxon Company has no objection to this application and waives notice and hearing.

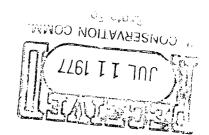
in a

,

Yours very truly,



J. M. Brown Division Engineering Manager Amoco Production Company 500 Jefferson Building P.O. Box 3092 Houston, Texas 77001



July 7, 1977

File: HHR-986.51NM-3066

Re: Non-Standard Location Waiver Exxon Federal Unit #2 Sec. 25, T-20-S, R-25-E Eddy County, New Mexico

Mr. Joe D. Ramey, Secretary-Director New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Dear Sir:

We have been informed that Southern Union Supply has made application for a permit to drill the Exxon Federal Unit No. 2 as a wildcat well at a non-standard location in Eddy County.

The proposed location is described as being 1880' FWL and 990' FSL of Section 25, T-20-S, F-25-E.

As an offset operator, Amoco Production Company has no objection to this application and waives notice and hearing.

Yours very truly,

Sion

EHW/1b cc: Mr. Bernard Lankford P. O. Box 238 Midland, TX 79702

W.a. Gresset

nsk-871



OIL CONSERVATION COMMISSION

OIL CONSERVATION COMMISSION BOX 2088 SANTA FE, NEW MEXICO

DATE	7-21-	77
-		

RE:	Proposed MC	
	Proposed DHC	
	Proposed NSI	_ <u>_ X</u>
	Proposed SWI	)
	Proposed WFX	K
	Proposed PM	Κ

Gentlemen:

I have examined the application dated 7-6-77for the <u>Southern Union Supply Co. Effort Federal # 2 - N - 25-20-25</u> Operator Lease and Well No. Unit, S-T-R and my recommendations are as follows:

approval upon receipt of Warners

Yours very truly,

W.a. Gresset