PETROLEUM ENGINEERING RESERVOIR STUDIES EVALUATIONS GEOLOGICAL STUDIES WALSH

ENGINEERING & PRODUCTION CORPORATION

EXECUTIVE BLDG. - 413 W. MAIN

AUG - 2 197

LEASE MANAGEMENT
CONTRACT PUMPING
DRILLING SUPERVISION
WORKOVER SUPERVISION

TELEPHONE 325-8203

EWELL N. WALSH, P.E.

President

P. O. BOX 254
FARMINGTON, NEW MEXICO

July 28, 1977

VSL-877

ule 2 9 R-5353

Mr. J. D. Ramey, Secretary-Director New Mexico Oil Conservation Commission P.O. Box 2088

Santa Fe, New Mexico 87501

Ref:

Odessa Natural Corporation, Operator Jicarillo Joint Venture "KD", No. 5

2100' FSL, 2010' FEL

Unit J-Section 10-T23N-R3W

Rio Arriba, New Mexico

Dear Mr. Ramev:

Amerada wanted objection la

This is a request on behalf of the above referred-to operator for approval for unorthodox location. (Standard location - not closer than 790 feet to any quarter section line nor closer than 330' to any quarter quartersection line or subdivision line.) It is proposed to drill the unorthodox location due to the following:

- 1. Topography An orthodox location would be 1850' FSL, 1850' FEL and would put the location on a ridge. This would cause the location to be more expensive to prepare.
- 2. Trees Drilling of the proposed unorthodox location would prevent the necessity of destroying additional trees. The Bureau of Indian Affairs did request that as few trees be destroyed as possible.
- 3. The location was staked and all inspections performed, archaeological, Bureau of Indian Affairs and Geological Survey, with approval of the location.

The location was staked and the above approved inspections performed prior to the Order No. 53 53-B which concerns the Chacon Dakota Associated Pool Area. Prior to the issuance of the order, the location was an orthodox location.

Mr. J. D. Ramey, Sec.-Director July 28, 1977 Ref: Odessa Natural Corporation, Operator

Attached you will find a copy of the following:

- 1. Plat indicating the ownership of leases offsetting the proration unit, SE/4 Sec. 10-T23N-R3W.
- 2. Well location and acreage dedication plat.
- 3. Topography map indicating the proposed position of the well and the ridge to the southeast of the proposed well.

Odessa Natural Corporation has the lease covering all of Section 10-T23N-R3W.

A copy of this application is being sent to Amerada Hess Corporation, as required by Rule No. 101.

Your consideration and cooperation in this matter is greatly appreciated.

Very truly yours,

Ewell N. Walsh, P. E.

President

ENW:jc

Enclosures

cc: NMOCC, Aztec w/attach.

USGS, Durange w/attach.

Odessa Natural Corp. w/attach.

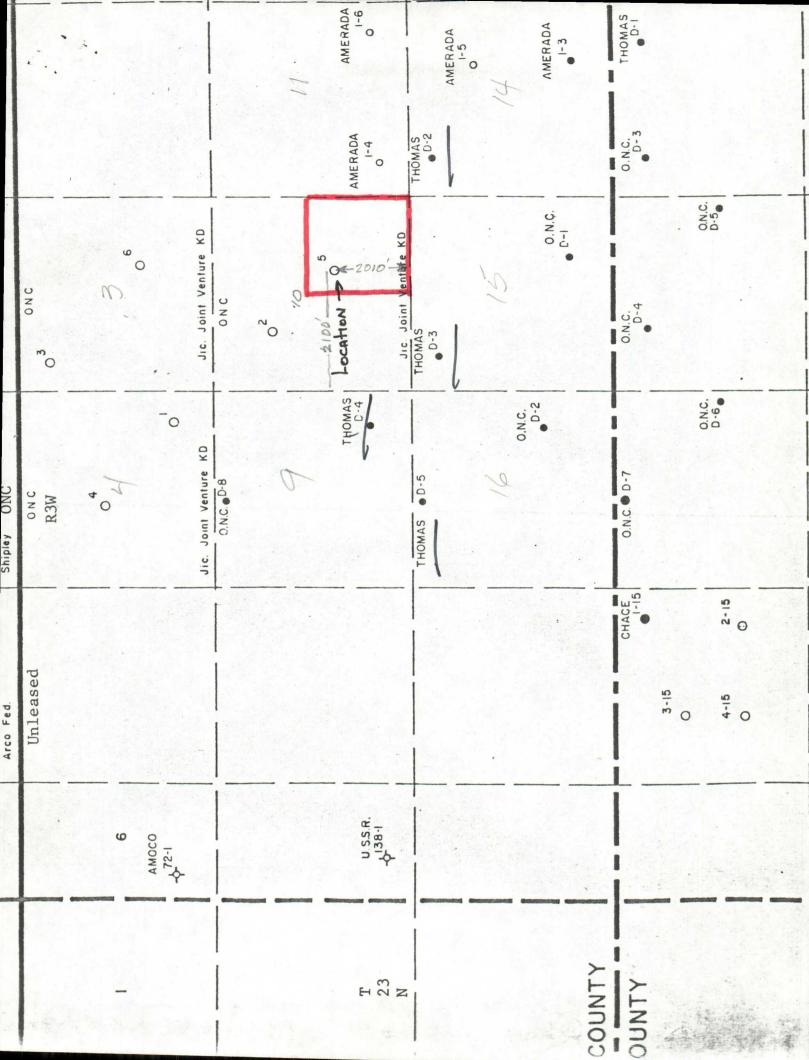
Dave W. Thomas, Jr. w/attach.

Harold TeCube, BIA, Dulce, w/attach.

Thurman Velarde, Oil & Gas Supervisor, Jicarilla Tribe w/attach.

Amerada Hess Corp. w/attach.

File, w/attach.

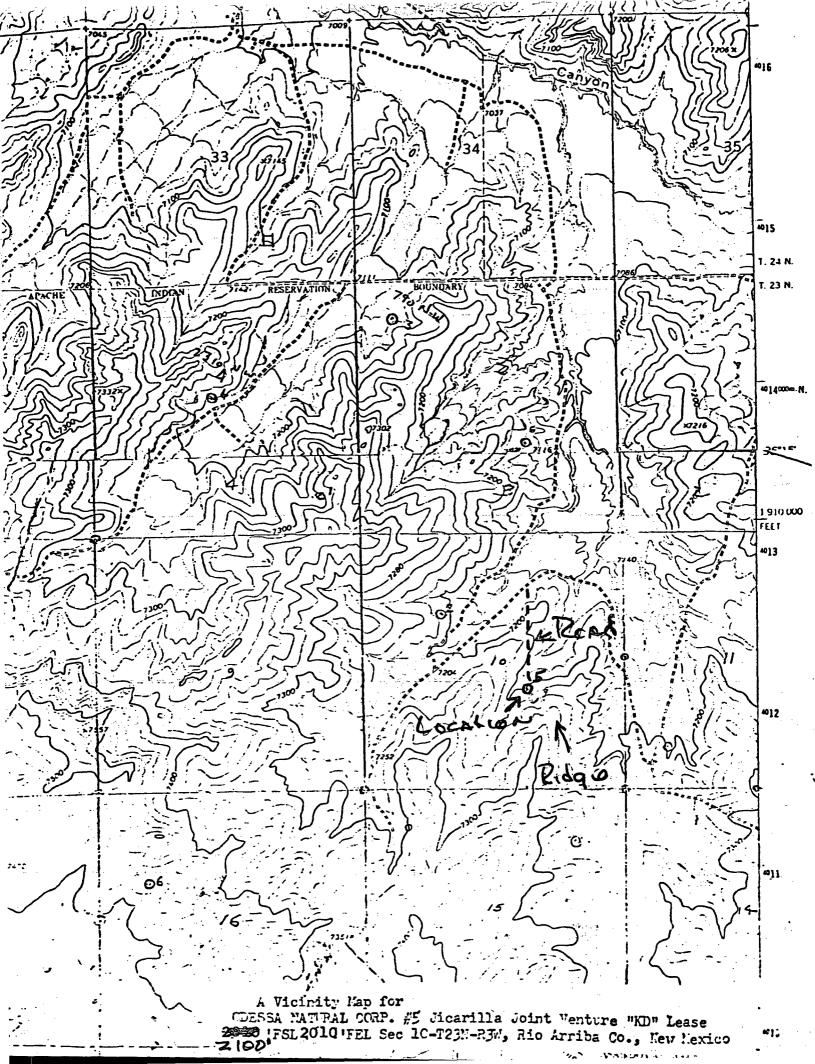


NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

医动物性复数强强强力

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Jicarilla Joint Ventures "KD"Lease Odessa Natural Corporation Township Unit Letter Section County Rio Arriba 23N Actual Footage Location of Well: 2010 East feet from the South line and 2100 feet from the Dedicated Acreage: Ground Level Elev. Producing Formation Chacon Dakota 160 Associated Oil Pool Dakota 7197 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. For:Odessa Natural Corp Ewell N. Walsh, P.E President Position Ewell Company Walsh Engineering & Production Corp. July 28, 1977 Sec 10 I hereby certify that the well location 20101 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 8 May 10, 1977 Registered Professional Engineer Fred B Certificate No 330 660 1320 1650 1980 2310 2000 1500 1000



AMERADA HESS CORPORATION

August 24, 1977

P. O. BOX 2040 TULSA. OKLAHOMA 74102 918-584-5554

NSL file

LIL CONSERVATION COMM. Sonta Pe

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe. New Mexico 87501

Attention: Mr. D. S. Nutter, Chief Engineer

Ref:

Odessa Natural Corporation Jicarilla Joint Venture 'KD'' Lease No. 5 Unit J-Section 10-T23N-R3W, Rio Arriba County, New Mexico

Gentlemen:

Amerada Hess Corporation does not object to the Odessa Natural Corporation Application to Drill the subject well at their proposed location of 2100' FSL and 2010' FEL of Section 10.

This notification is to confirm our verbal waiver of objection given to the Commission by telephone on August 17, 1977.

> Very truly yours, AMERADA HESS CORPORATION

lbert E. Miller

Conservation Supervisor

GEM:bn

cc: Mr. Ewell N. Walsh, P.E., Pres. WALSH Engineering & Production Corp. Executive Bldg. - 413 W. Main P. O. Box 254 Farmington, New Mexico 87401

OIL CONSERVATION COMMISSION Confec DISTRICT

OIL CONSERVATION COMMISSION	DATE 8-10-77
BOX 2088 SANTA FE, NEW MEXICO O'L CONSERVATION COMM Santa FO	RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen:	
I have examined the application dated $\frac{7-2}{2}$	28-77
for the Odersk That Cop, Jic Soint Victory Coperator Lease and Well	enture KD #5 1 No. Unit, S-T-R
and my recommendations are as follows:	J-10-23N-34
There are similar topograp	This and trees
at standard locations. The	is location was
inspected and approved by t	te Tribe BIA
archeologist and USGS	prior to the change
in footage requirements	
	Yours very truly,
	AR Gendrick