



PRODUCTION & DRILLING P. O. BOX 90 FARMINGTON, NEW MEXICO 87401

AN 20 1978

SCHOLANCA COM

5113-37-77

November 15, 1977

Mr. Joe Ramey Secretary-Director NMOCC P.O. Box 2088 Santa Fe, New Mexico 87501

Re: "Application for Permit to Drill" at an unorthodox location for the San Juan 30-5 Unit #68

Dear Sir:

Attached, you will find the dedication plat with the topography sketched on it. As you can see, in order for the location to be orthodox, it would have to be either on the edge of a cliff or in the bottom of a wash.

In addition, Northwest Pipeline Corporation is the operator of Section 26, located west of Section 25, so no notification of offset operators is needed as required in rule 104 of the New Mexico Oil Conservation Commission Rules and Regulations. Also, you will find a lease holders plat attached.

Thank you for your cooperation.

Sincerely, U.S. Labardo a

D.E. Richardson

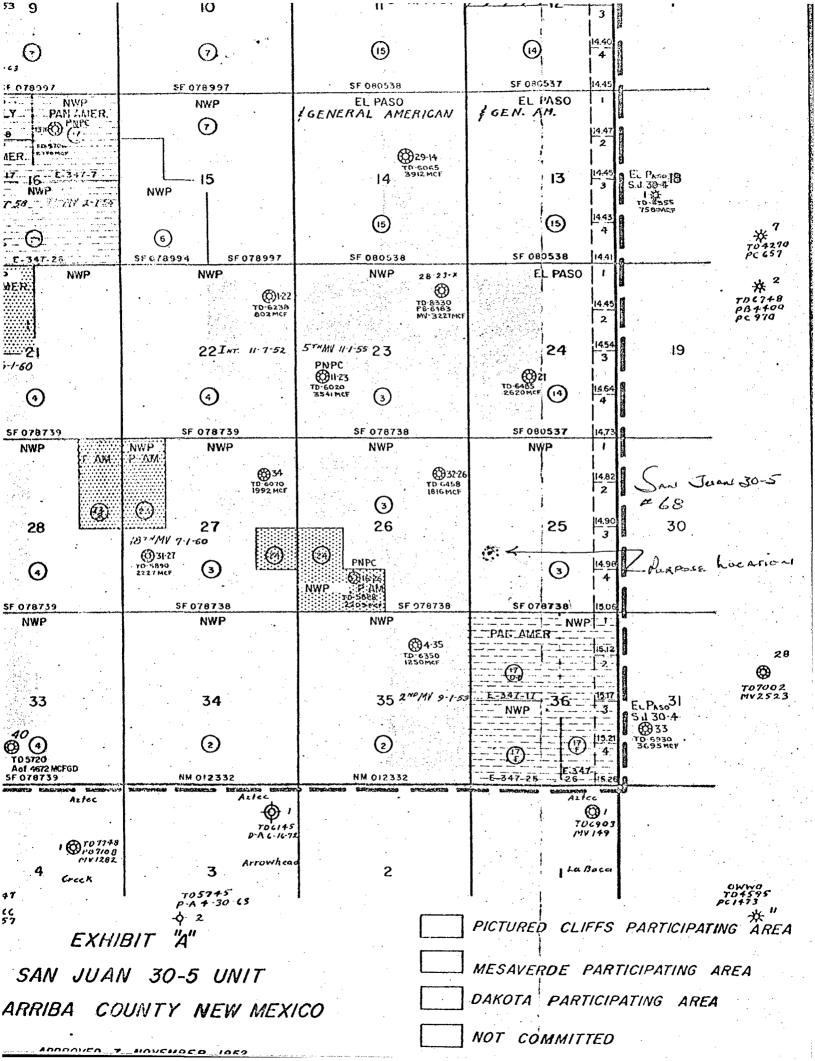
NOTE: A. COPY OF THE ENCLOSED HAS BEEN SENT TO THE AZTEC OFFICE: UER DER/ch File xc:

## •NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128

Effective 1-1-65 All distances must be from the outer boundaries of the Section Well No Operator Lease 68 . San Juan 30-5 Unit Northwest Fipeline Corporation Textion Township Range Unit Letter County JAN N 30N 5W Rio Arriba Τ. 25 Actual Footage Location of Well: 1. All West' South 735 1935 feet. from the line and feet from the Ground Lavel Elev. Producing Formation Pool Dedicated Acreage: Blanco 320 6656 Mesa Verde Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_ Yes ] No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and helief. Name D.E. Richardson Position Drilling Engineer Company Northwest Pipeline Corp. Date November 8, 1977 Sec - Marine + Condon 25 I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 8 October 23, 1977 Registered Professional Englineer and/or Land Surve SF 078738 Fred B. Certificate No. Part Part Part 330 660 .90 1320 16 50 1980 2310 **395**0 2640 2000 1500 1000 500

 $\mathbf{ch}$ 





OIL CONSERVATION COMMISSION DISTRICT inte a

OIL CONSERVATION COMMISSION BOX 2088 SANTA FE, NEW MEXICO

78 1-31-DATE RE: Proposed MC Proposed DHC

÷

Proposed NSL

Proposed SWD Proposed WFX Proposed PMX

Dick Stamets

Gentlemen:

I have examined the application dated 11-15-77 Lease and Nell No. Unit, S-T-R epeline Corp. for the Voithwest Operator L-25-30N-5W

and my recommendations are as follows:

RUS

Yours very truly,

Jendrick