Rec'd Jan 16, 1978 RLS 152-916



P. O. BOX 990 FARMINGTON, NEW MEXICO 87401

PHONE: 505-325-2841

December 19, 1977

NSL5, 1978 F Rule 198

Mr. Joe Ramey New Mexico Oil Conservation Commission Post Office Box 2088 Santa Fe, New Mexico 87501

Dear Mr. Ramey:

This is a request for administrative approval for an unorthodox gas well location in the Blanco Mesa Verde pool.

It is intended to locate the El Paso Natural Gas Company's San Juan 29-7 Unit #71A at 2170' from the South line and 790' from the East line of Section 24, T-29-N, R-7-W, NMPM, Rio Arriba County, New Mexico.

This location has been changed due to topographical reasons. Large cliffs and rock outcropping make an orthodox well location impossible to build.

All operators of proration units offsetting the proposed unorthodox location have been notified of this application by certified mail.

Plats showing the proposed well location and an ownership plat are attached.

Yours truly,

EL PASO NATURAL GAS CO.

L. A. Aimes

Senior Drilling Engineer

LAA: jm

attachments

O. BOX 990 FARMINGTON, NEW MEXICO 87401

PHONE: 505-325-2841

December 19, 1977

MEDICINEN AND DALLING

NORTHWEST PIPELINE CORPORATION

JAN 1 7 1978

PRODUCTION AND DRILLING

Unorthodox Gas Well Location

Gentlemen:

El Paso Natural Gas Company has requested administrative approval for an unorthodox gas well location in the Blanco Mesa Verde pool.

It is intended to locate the El Paso Natural Gas Company's San Juan 29-7 Unit #71A at 2170' from the South line and 790' from the East line of Sec. 24, T-29-N, R-7-W, NMPM Survey, Rio Arriba County, New Mexico.

This location has been changed due to topographical reasons. Large cliffs and rock outcroppings make this well site impossible to build at orthodox footages prescribed by law.

In compliance with New Mexico Oil Conservation Commission rules, we are notifying you, as operators of an offsetting proration unit, of our application for administrative approval for the aforementioned unorthodox gas well location. Enclosed are three copies of this letter. If there is no objection to this location, please sign and return one copy to the New Mexico Oil Conservation Commission, Post Office Box 2088, Santa Fe, New Mexico 87501; one copy to El Paso Natural Gas Company; and keep one copy for your files.

A plat showing the proposed well location and offsetting Mesa Verde ownership is attached.

Yours truly,

EL PASO NATURAL GAS CO.

L. A. Aimes

Senior Drilling Engineer

LAA:jm

Approved:

NORTHWEST PIPELINE CORPORATION

Manager + Prod. & Drlg.

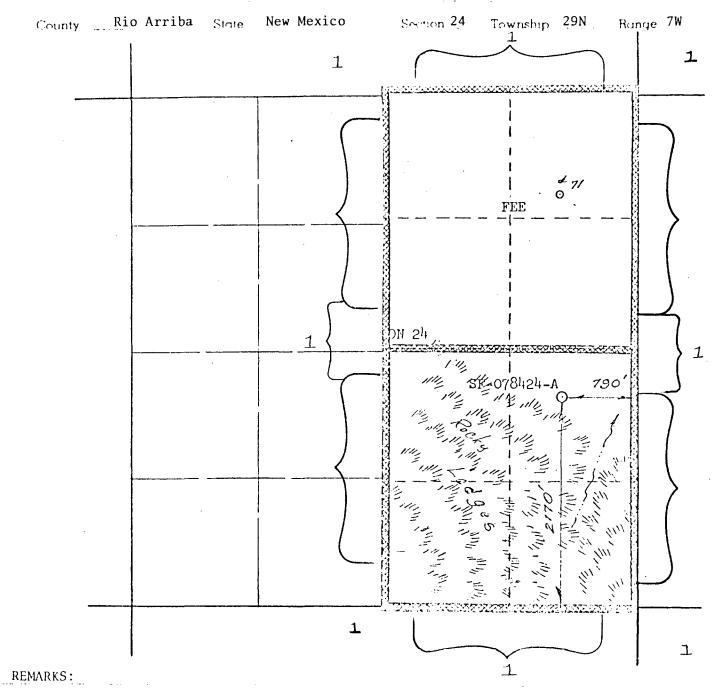
Date: 1-/8-78

EL PASO NATURAL GAS COMPANY

Well Name. San Juan 29-7 Unit #71 A

Footage---- 2170' FSL, 790' FEL

APPLICATION FOR NON-STANDARD LOCATION



(1) Northwest Pipeline Corporation

enter de la companya La companya de la co

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

For Büdg

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

		C)			
5.	LEASE	DESIGNATION	AND	SERIAL	NO.
	CT:	~078424	_ 7\		

	GEOLOGICAL S	URVEY	· · · · · · · · · · · · · · · · · · ·	-L.	SF 078424-A
APPLICATION FOR P	ERMIT TO DRI	LL, DEEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DRILL CAN DRILL CAN DRILL CAN DRILL CAN WELL CAN WELL CAN WELL CAN DEPARTOR El Paso Natural	OTHER	ZO	PLUG BAC		7. UNIT AGREEMENT NAME San Juan 29-7 Unit 8. FARM OR LEASE NAME San Juan 29-7 Unit 9. WELL NO.
PO Box 990, Farm	nington, NM	87401	tate requirements.*)		71A 10. FIELD AND FOOL, OR WILDCAT Blanco Mesa Verde 11. SEC., T., R., M., OR BLK.
At proposed prod. zone DISTANCE IN MILES AND DIRECTION APPROX. 20 miles			•		Sec. 24, T-29-N, R-7-NMPM 12. COUNTY OR PARISH 13. STATE Rio Arriba NM
DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if	79	0 1 16. NO	of acres in lease Unit	тот	of acres assigned His Well 320.00
 DISTANCE FROM PROPOSED LOCATIO TO NEAREST WELL, DRILLING, COMI OR APPLIED FOR, ON THIS LEASE, FT. 		19. FR	5720'	Rota	RY OR CABLE TOOLS
. ELEVATIONS (Show whether DF, RT, 6247 GL	GR, etc.)				22. APPROX. DATE WORK WILL START*
s.	PROPOSED	CASING AND	CEMENTING PROGRA	AM .	
SIZE OF HOLE SIZE OF		T PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT
		3#	200'		cu.ft. to circulate
8 3/4" 7" 6 1/4" 4 1/		0.0# 1.5#	3430' 3280-5720'		cu.ft.to cover Ojo Al
A 3000 psi WP ar	nd 6000 psi	test do	uble gate pr	evente	sa Verde formation. er equipped with
			•	_	
This gas is dedi	icated.		-		
The E/2 of Secti					luctive zone and proposed new productive
					d and true vertical depths. Give blowout
SIGNED M. D. Dd	lew	TITLE	Drilling	Cler	C DATE 1-12-78
(This space for Federal or State	office use)			-	
PERMIT NO.			APPROVAL DATE		
APPROVED BY		TITLE			DATE
CONDITIONS OF APPROVAL, IF ANY:					

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Lease EL PASO NATURAL GAS COMPANY (SF-078424-A SAN JUAN 29-7 UNIT 71A Range Section Township Unit Letter 24 29-N 7-W RIO ARRIBA Actual Foctage Location of Well: 790 EAST 2170 SOUTH feet from the line and feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6247 MESA VERDE BLANCO MESA VERDE 320.00 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation Unitization Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Drilling Clerk <u>El Paso Natural Gas</u> January 12, 1978 I hereby certify that the well location 790 shown on this plat was platted from field notes of actual surveys made by me br under my supervision, and that the same is true and correct to the best of my knowledge and belief, Date Surveyed OCTOBER 10, 1977 Registered Professional Enginee

1500

650

1320 16:50

1980

OIL CONSERVATION COMMISSION Lyte DISTRICT

		<i>i</i> -	7 70
OIL CONSERVATION COMMISSION	DATE	1-2	7-78
BOX 2088	nn.	n	WC
SANTA FE, NEW MEXICO	RE:	-	
		Proposed Proposed	
\wedge		Proposed	
R. L. Stamets			
R. J. Stamus	*	Proposed	
		Proposed	PMA
Gentlemen:			
T house exemined the emplication dated	17.	-19-7	7
I have examined the application dated			
for the Haso Matural Has Co. San Operator Lease and We	Quar	29-7	This 71A
Operator Lease and We	1/1 No.	បា	nit, S-T-R
		1-24	7-29N-7W
and my recommendations are as follows:			
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	Your	s very tr	uly,
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