hSL-931

BLACKWOOD & NICHOLS CO., LTD.

P. O. BOX 1237

DURANGO, COLORADO 81301

(303) 247-0728

March 2, 1978

NST ROM WAR BY TONGE 1873

Mr. Joe D. Ramey, Secretary-Director New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Re: Application for non-standard location, Northeast Blanco

Unit Well No. 66

Dear Mr. Ramey:

As operator of the Northeast Blanco Unit, we are requesting administrative approval for an unorthodox well location to be completed in the Mesaverde Formation.

We intend to drill the Northeast Blanco Unit Well No. 66, an infill well, located 1990' F/N - 490' F/W, F-30-31N-7W, San Juan County, New Mexico.

The offset spacing unit subject application are all within the bounds of the Northeast Blanco Unit and should not present a drainage problem to any offset operator to the unit. The proration unit dedicated to well No. 66 was approved by Case No. 1006; Order No. 750-A.

Due to extreme topographical conditions, we believe we have surveyed this well site in the only logical location.

Yours very truly,

BLACKWOOD & NICHOLS CO., LTD.

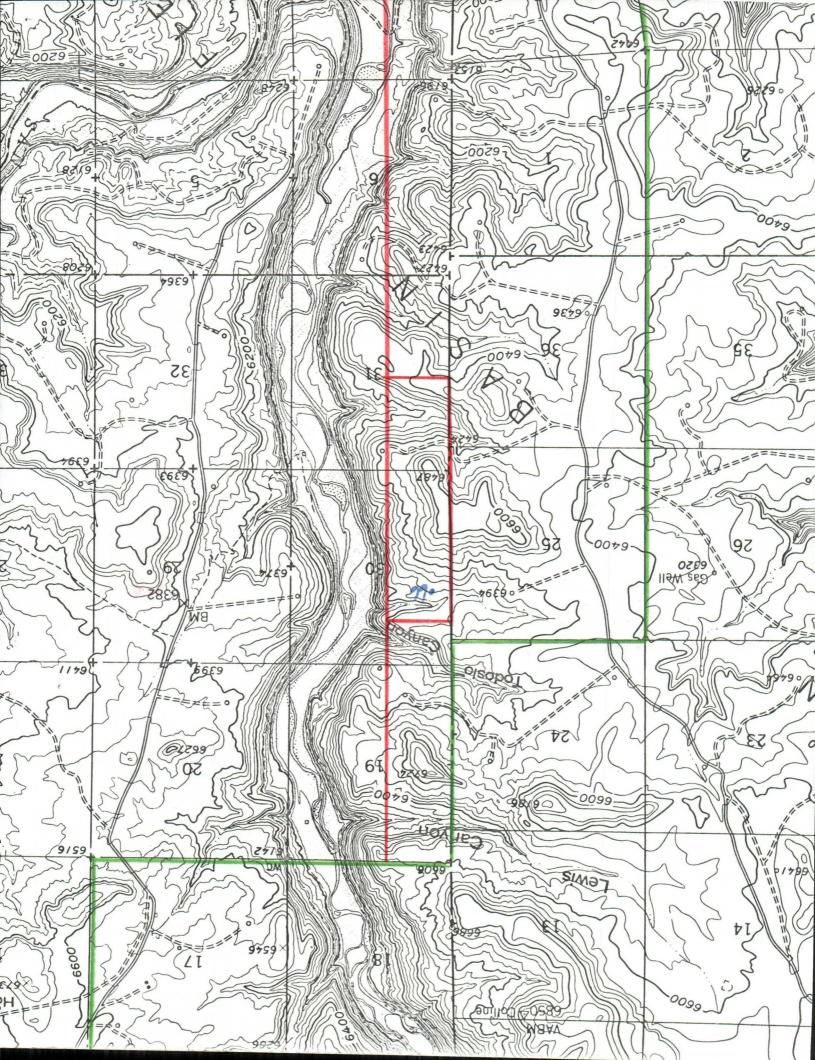
DeLasso Loos District Manager

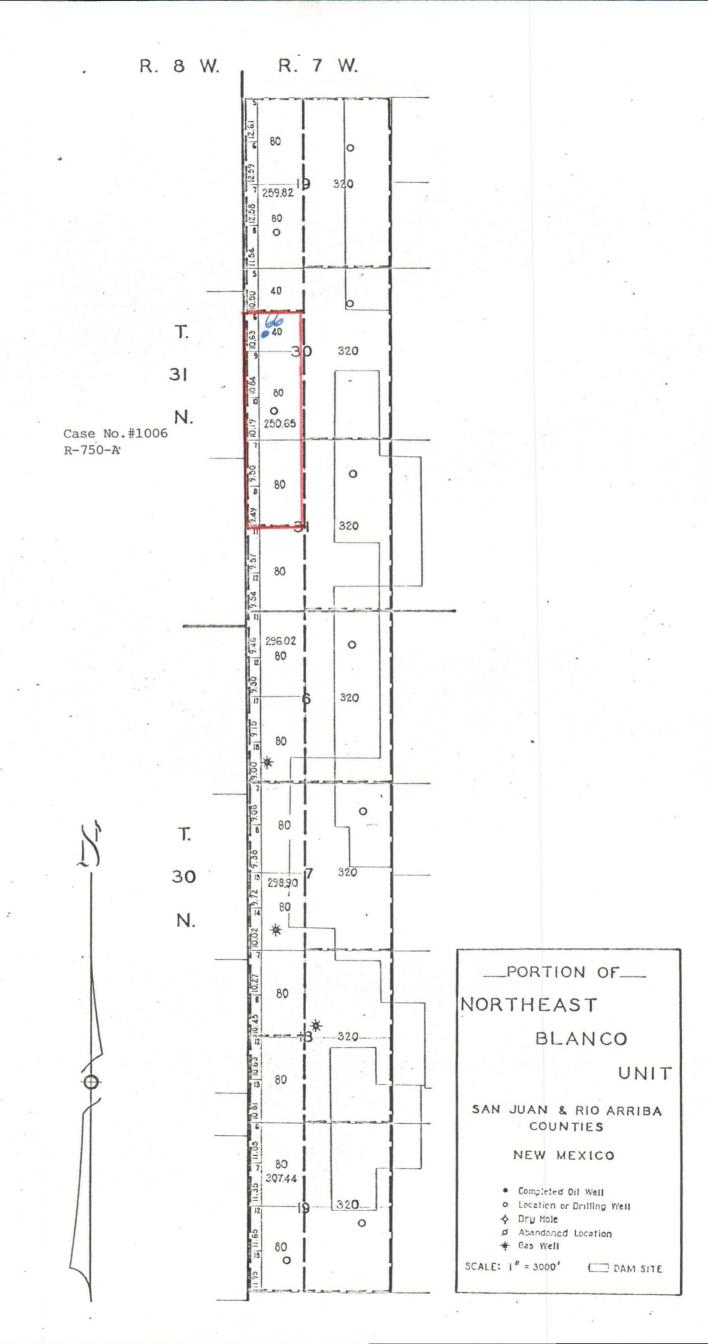
DL:1r Enclosure

CC: A. R. Kendricks
 New Mexico Oil Conservation Commission
Aztec, New Mexico 87410

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.													
Operator BLAC		Lease N	ORTHEA	Well No. 66									
Unit Letter	Section	Township		Rang		County		·					
F	30	31	N	7W.	,N.M.P	. N	SAN JUA	Ŋ					
Actual Footage Loc	ation of Well:												
1990	feet from the	north	line and		490	feet from the	west	11110					
Ground Level Elev: Producing Formation				P∞l				Dedicated Acreage:					
6280 UG Mesaverde			е	E	Blanco-	rde	250.65 Acres						
1. Outline th	e acreage ded	icated to the	subject we	ll by col	ored penci	l or hachur	e marks on the	e plat helow					
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? 													
☐ Ycs	Yes No If answer is "yes;" type of consolidation												
TE					L:aL 1			1.1 /77					
		ue owners and	Tact desci	nptions v	vnich have	actually b	een consolida	ted. (Use reverse side of					
this form if necessary.)													
sion.	3,		*										
	,066/-						talned here	CERTIFICATION ertify that the Information con- ain is true and complete to the knowledge and belief.					
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		•					I heraby	certify that the well location					
•							shown on t	his plat was plotted from field					
							notes of a	ctual surveys made by me or					
		22			,	٠.	under my s	upervision, and that the same					
					,		is true an	d correct to the best of my					
				· · ·			knowledge	and belief.					
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		•			1		Date Suryeye	4/1/1/					
			• •				Holm	(PSTOCALL					
	1					(rolessional Engineer					
		. 1		· ·			and/or Land						
				· · · · · · · · · · · · · · · · · · ·				kroeger, L.S.					
							Certificate N	No. 1941					
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OIL CONSERVATION COMMISSION DISTRICT



OIL CONSERVATION COMMISSION	DATE	3-	14-	78	
BOX 2088	•				
SANTA FE, NEW MEXICO	RE:	Proposed	-	**************************************	
_		Proposed			
R.S. Stamets		Proposed			
PX Stamets		Proposed			
Maria de la companya della companya		Propose			
		Propose	PMX _		
Gentlemen:					
	z	- 1	20		
I have examined the application dated		- /- /	0		
for the Blackwood & Thicholo Co. Norther Operator Lease and We	st Bla	neo Zfr	if #	66A	
Operator / Lease and We	ell No.	´ 1	Unit, S-	-T-R	, ,
			E-31	1.31N-7	α
and my recommendations are as follows:					
approve					
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	Your	s verv t	rulv.		

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