

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

JERRY APODAÇA GOVERNOR

NICK FRANKLIN SECRETARY June 19, 1978

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

J. Gregory Merrion P. O. Box 507 Farmington, New Mexico 87401

Administrative Order NSL-961

Gentlemen:

Reference is made to your application for a nonstandard location for your Hi Roll Well No. 2 located 2000 feet from the South line and 1850 feet from the West line of Section 35, Township 27 North, Range 13 West, NMPM, Nipp-Pictured Cliffs Pool, San Juan County, New Mexico.

By authority granted me under the provisions of Rule 104 F of the Division Rules and Regulations, the above-described unorthodox location is hereby approved.

Very truly yours,

JOE D. RAMEY, Division Director

JDR/RLS/dr

cc: Oil Conservation Division - Aztec Oil & Gas Engineering Committee - Hobbs U. S. Geological Survey - Farmington

1	UNITED ST.	ATES		/	1	
Form 3160-5 (June 1990)	DEPARTMENT OF T				1	RM APPROVED Bureau No. 1004-01
	BUREAU OF LAND M			(1 -	es: March 31, 1993
0	DORLAG OF LAND W			<i>i</i> .	5. Lease Designation	
d	SUNDRY NOTICES AND	REPORTS ON	WELLS		NM-3304	
Do not use t	this form for proposals to drill or	to deepen or reer	ntry to a differen		6. If Indian, Allotte	
0	Use "APPLICATION FOR PE	ERMIT-" for suc	ch proposats	18 19 202		
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Oil G Well X w	ias Vell Dother			EIVEN S	8. Well Name and	
2. Name of Operator			Co Dis	T. 3	Hi Roll N	
		(14634)	Ko		9. API Well No.	
3. Address and Telephor		2624	Set +	377 a Cherry	30-045-23	
	enue, Farmington, NM 87401- otage, Sec., T., R., M., or Survey Description)		(309)42	4/01/01/1	10. Field and Pool, WAW Fr	or Exploratory Area uitland/PC
	1850' fwl (ne sw)				11. County or Paris	
		M-13W			San Juan	
Section 9,					New Mex	• •
12. CHI	ECK APPROPRIATE BOX (s) TO INDICATE	NATURE OF	NOTICE, REPOR		
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			Recompletion		New Con	struction
	Subsequent Report		Plugging Back			tine Fracturing
· • •	Subsequent report					-
			Casing Repair		Water Sh	ut-Off
	Final Abandonment Notice		Altering Casing		Conversi	on to Injection
			Other		Dispose	Water
						its of multiple completi completion Report and
	completed Operations (Clearly state all pertir locations and measured and true vertical depth				any proposed work. I	f well is directionall
Merrion Oil &	Gas proposes to plug and ab	andon the subje	act wellbore	A detailed procedu	ure will follow	
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$11 \leq$	he foregoing is true and correct		Engineer		······	27
14. I hereby of this that t Signed Connie S. D			Engineer		······	
Signed Connie S. D		Title	Engineer		······	27
Signed Connie S. D (This space for Feder Approved By	inning) ral or State office use)	Title	Engineer		Date7/1	27
Signed Connie S. D (This space for Feder	inning) ral or State office use)		Engineer		Date7/1	27
Signed Connie S. D (This space for Feder Approved By Conditions of approv	ral or State office use)	Title			Date7/1	0/00 D FOR RE(
Signed Connie S. D (This space for Feder Approved By Conditions of approv	inning) ral or State office use)	Title		t or agency of the United S	Date7/1	0/00 D FOR RE(

Distribution:	O+4 (BLM); i-Accounting; 1-	Crystal; 1-File	
Form 3160-5 (June 1990)	UNITED ST DEPARTMENT OF T BUREAU OF LAND N	THE INTERIOR RECEIVED	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
Do not u	use this form for proposals to drill or	ID REPORTS ON WELLAPR 24 PH 12: 12 r to deepen or reentry to a different reservoir ERMIT for such proposals GTON NM	NM-33047 r. 6. If Indian, Allottee or Tribe Name
	SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well	X Gas Other		8. Well Name and No.
2. Name of Op	erator		HI ROLL No. 2
	n Oil & Gas Corporation	(14634)	9. API Well No. 30-045-23033
	Telephone No. Iy Avenue, Farmington, NM 87401	-2634 (505) 327-9801	10. Field and Pool, or Exploratory Area
4. Location of	Well (Footage, Sec., T., R., M., or Survey Description	a)	WAW Fruitland Sand P.C
	' fsl & 1850' fwl (ne sw)		11. County or Parish, State
Secti	on 35, T27N, R13W		San Juan County, New Mexico
12.	CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, I	
	TYPE OF SUBMISSION	TYPE OF ACTION	
<u></u>	Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
	X Subsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
		X Other Frac Report	(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)
		tinent details, and give pertinent dates, including estimated date of this for all markers and zones pertinent to this work.)*	
4/10/98	÷	ints of 1", IJ, 1.72#, J-55, 10rd tubing- out on TD @ 1315', BP 1270', fill to 1292' GL. SD fo	
4/14/98	Gun stuck in hole. Wireline broke	al Pictured Cliffs intervals from 1234'-1248' v l'above rope socket. RD WL. RU JC Well S to bottom, latched onto fish. TOH with colla SDON.	Service pole rig. TIH with
0	\wedge	*** CONTINUED OTHER SIDE **	MAY 4 1998
14. I hereby ver Signed	tiff that the foregoing is tride and correct	Title Drlg & Prod Manager	<u>A</u> ₁ Date 4/23/98
Steve	n S. Dunn		
(This space Approved E	for Federal or State office use)	Title	Date (IA) _ 1998
••	of approval, if any:		FARMINGTON DISTRICT OFF

· (注意)

4/15/98 RU Dowell. Conduct step-down test using 25# linear gel. Inject at 24.0 BPM. Pressure up to 2050 psi. Steadily broke back to 1330 psi. Test results:

Q (BPM)	Press
24.0	1330
18.7	990
10.7	560
0	0

Calculated perf friction pressure = 360 psi (22 out of 100 perfs open). Tortuosity = 390 psi. Leak off = .04 (perm = 26 md). Use BH frac press = 550 psi (.44 psi/ft) + 390 psi = 910 psi to calculate N₂ rates for job. Used 330 scf/bbl N₂

Frac well as follows with 70Q N₂ foam:

BH Sand <u>Conc</u>	Stage Slurry <u>Vol. Bbls</u>	Slurry Rate <u>BPM</u>	BH Rate <u>BPM</u>	Surf <u>Press</u>	Comments
Pad	71.5	9.0	30.7	1450	Put in 1/2# slug
1#	1.3	11.0	30.6	1370	AZ
2#	44.8	11.1	30.1	1440	AZ
3#	45.6	12.6	29.9	1530	AZ
4#	51.1	13.7	29.9	1610	AZ
5#	31.2	15.0	30.2	1690	AZ
5#	16.6	15.1	30.2	1684	Resin coated
Flush	4.0	15.1	30.2	1484	
ISIP	0	0		940	

SI Well 45 mins to RD Dowell. Pumped total of 46,800 Arizona and 12,300 resin coated 20/40 sand. Blowback well on 1/4" choke. Blew foam 1.0 hr and died. WO rig to Clean

4/16/98 RIH w/ slickline, tag fill @ 102' above top perf. WO rig.

4/21/98 MOL and RU JC Well Service 4/21/98. Spot pump and pit. Found well dead. PU 2-1/4" bit, bit sub and RIH on 1-1/4" EUE tubing. Tagged up on sand fill at 1132' GL. PU power swivel and break circulation. CO sand with good returns. CO to 1253' before losing all returns to formation. LD power swivel and TOH with tubing and bit. PU bailer and prep to RIH. Note: Circulated out 20/40 sand containing very little resin coated sand.

4/22/98 Found well dead. RIH with bailer and tag sand at 1249'. CO with bailer to approx. 1251'. Unable to work down any further. Attempted to rotate bailer and adjust pump rate with no success. Called for nitrogen. TOH and LD bailer. RIH with notched collar on bottom of 1-1/4" EUE tubing. RU Halliburton and est. circulation with 1000 scf of nitrogen. CO to 1266', unable to work past 1266'. Cut nitrogen and PU power swivel. CO approx. 4' to 1270', quit making progress and pipe started to torque up. Started making metal (looks like aluminum chunks) in returns. Cut nitrogen and RD Halliburton. LD power swivel and TOH. Install 2-7/8" ball valve on top of casing and shut well in. RD JC Well Service.

Form 3160-5 (June 1990)	UNITED ST DEPARTMENT OF T BUREAU OF LAND I	THE INTER	STINE VEL	FORM APPROVED Budget Bureau No. 1004-0 Expires: March 31, 199
Do not use	SUNDRY NOTICES AN this form for proposals to drill on Use "APPLICATION FOR P	r to deepen	s ON WELLS 3 PH 2: 14 or sectory to a different reservoi	 Lease Designation and Serial No. NMI-33047 If Indian, Allottee or Tribe Name
	SUBMIT IN			7. If Unit or CA, Agreement Designa
1. Type of Well Oil Well X	Gas			8. Well Name and No.
2. Name of Operator				Hi Roll #2
	Dil & Gas Corporation			9. API Well No.
3. Address and Teler 610 Reilly A	phone No. Avenue, Farmington, NM 87401	-2634	(505) 327-9801	30-045-23033 10. Field and Pool, or Exploratory Are
	(Footage, Sec., T., R., M., or Survey Description		(000)017,5001	WAW Fruitland, PC
	& 1850' fwl (ne sw)			11. County or Parish, State
Section 3	35, T27N, R13W			San Juan County, New Mexico
12. (CHECK APPROPRIATE BOX (s) TO IND	CATE NATURE OF NOTICE,	
TY	TPE OF SUBMISSION	TYPE OF A	CTION	
X	Notice of Intent Subsequent Report		Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing
	-		Casing Repair	Water Shut-Off
L.	Final Abandonment Notice		Altering Casing	Conversion to Injection
			X Other Routine Fracturing	Dispose Water (Note: Report results of multiple completion on Completion or Recompletion Report and Log for
give subsurf	ace locations and measured and true vertical dep	pths for all marke	• •	of starting any proposed work. If well is directions
				DECEIVER
				MAR 3 0 1993
				OIL CON. DIV. DIST. 3
	hat the foregoing is true and correct	<u></u>		
Signed	Connie S. Dinnin ederal of State-outfice use)	g Title	Contract Engineer	Date 3/2/98

Merrion Oil & Gas Corporation

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Stimulation Procedure

February 17, 1998

Well:	Hi Roll No. 2	Field:	WAW Fr-PC
Location:	2000' fsl & 1850' fwl (ne sw)	Elevation:	6039' RKB
	Sec 35, T27N, R13W, NMPM		6034' GL
	San Juan County, New Mexico	By:	Connie Dinning

Procedure:

Prior to Move-in

- 1. Check wellhead configuration and complete detail sketch of equipment.
- 2. Dig small workover pit (10' X10' X 6') to blow into while cleaning up.

Fracture Pictured Cliffs

- 1. Move in, rig up JC Well Service pulling unit.
- 2. Lay casing vent line down wind. Stake down for use in clean out.
- 3. Open well to atmosphere and blow down. (see diagram next page)
- 4. Rig up BOPs & stripping head.
- 5. Unset 1" IJ tubing. Pick up additional 1" tubing, tag fill.
- 6. Tally out of hole.
- 7. RIH and clean out w/ bailer if fill is tagged above the perfs (bottom perf @ 1,270').
- 8. POH w/ tubing.
- Perforate additional PC interval 1,234' 1,248', 4 spf, referenced to open hole induction log dated 5/20/78.
- 10. RD wireline company.
- 11. ND BOP & Companion Flange. RDMOL w/ JC Well Service.
- 12. Install master valve on 2-7/8" casing.
- 13. MIRU Stimulation Company.
- 14. RU flow back line with 1/2" positive choke.
- 15. Pump frac as detailed on attached procedure down 2-7/8".
- 16. RD stimulation equipment.
- 17. Open well to pit as soon as possible. Let flow back to clean up.
- 18. RIH w/ slickline to check for fill.
- 19. MIRU JC Well Service, re-run tubing and CO if necessary. Flange up wellhead. 20. RDMO

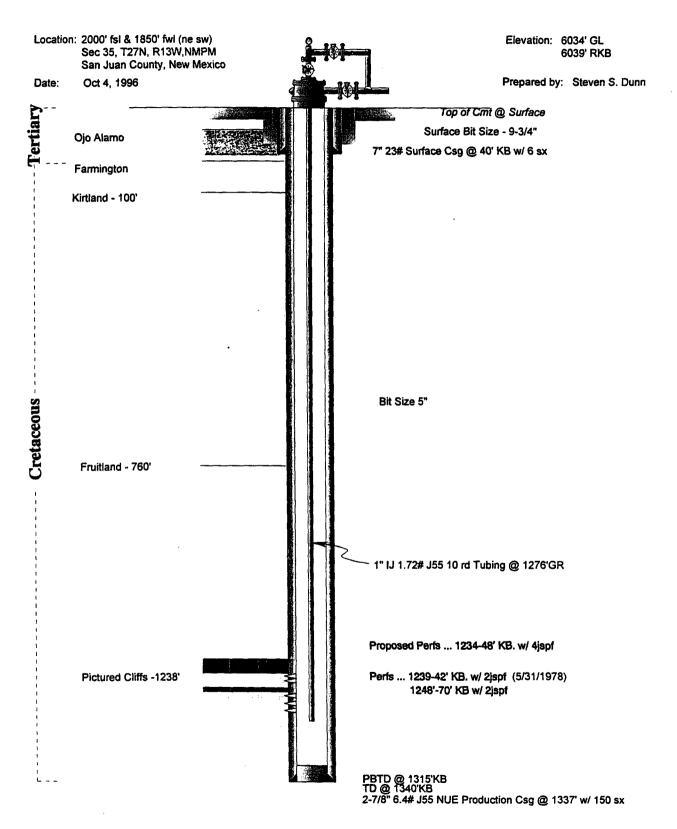
Surface Modifications

- 1. Install meter run and tie to EPFS.
- 2. Install 2 phase heated separator.
- 3. Install rental compressor.
- 4. Return well to production.

Merrion Oil & Gas Corporation Wellbore Schematic

Hi Roll No. 2

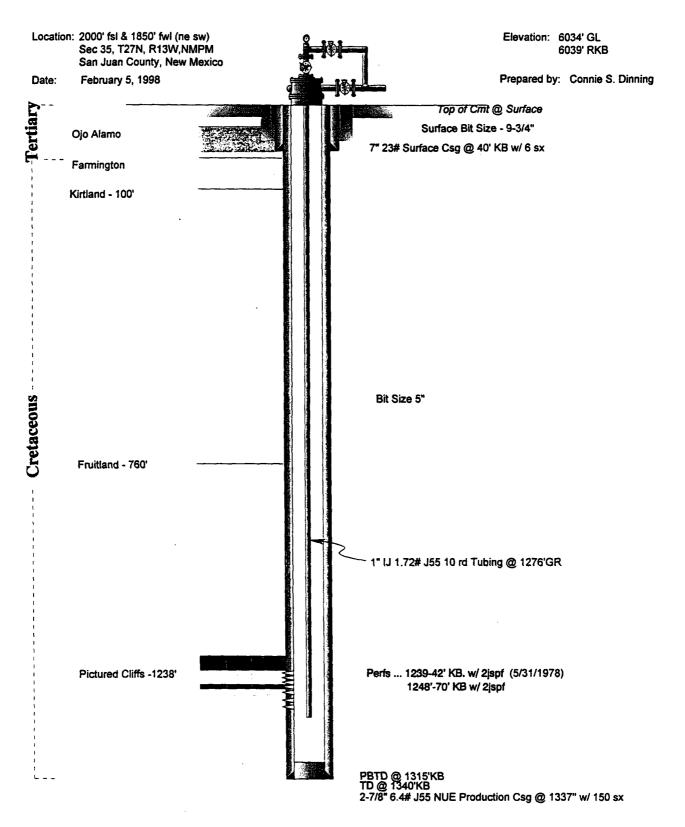
Current Wellbore Configuration



Merrion Oil & Gas Corporation Wellbore Schematic

Hi Roll No. 2

Proposed Wellbore Configuration

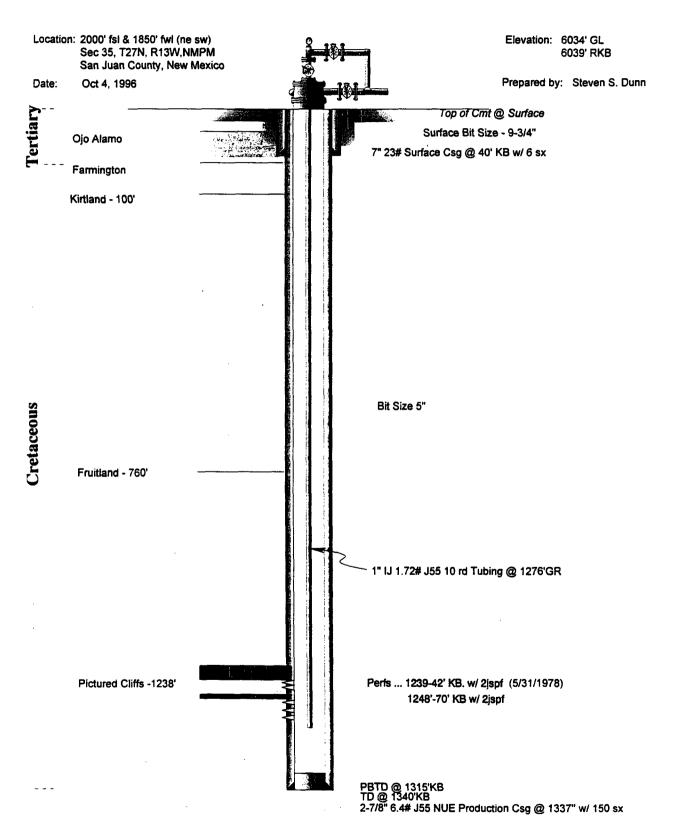


		LAND MANAGEMENT	6. If Indian, Allottee or Tribe Nat
	use this form for proposals to	o drill or to deepen or recentry to a different re N FOR PERMIT " for such proposals	eservoir.
10 	SUBI	MIT IN TRIPLICATE	7. If Unit or CA, Agreement Des
1. Type of Well Oil Well	Gas Well Other		8. Well Name and No.
2. Name of Opera	Merrion Oil & Gas Corpor	ration	Hi Roll No. 2 9. API Well No. 30-045-23033
3. Address and To	610 Reilly Ave Farmingto ph: (505) 327-9801	on NM 87401	10. Field and Pool, or Explatory WAW PC-Fr
4. Location of Wel	Il (Footage, Sec., T., R., M., or Survey Descriptio 2000' fsl & 1850' fwl (ne s Sec 35, T27N, R13W, N	sw)	11. County or Parish, State San Juan County, Ne Mexico
12. Cł	IECK APPROPRIATE BO	X(s) TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA
Т	YPE OF SUBMISSION		FACTION
\boxtimes	Notice of Intent	Abandonment	Change of Plans
	Subsequent Report	Plugging Back	Non-Routine Fracturing Water Shut-Off
	Final Abandonment Notice	$\square \text{Altering Casing} \\ \square \text{Other } \underline{\text{Re-perf \& Acidize}}$	Conversion to Injection Dispose Water Note: Report results of multiple completion on We
13. Describe Propos	red or Completed Operations (Clearly state all per	Wother <u>Re-perf & Acidize</u>	Dispose Water (Note: Report results of multiple completion on We Completion or Recompletion Report and Log Form.)
13. Describe Propos location Merrion Oil	ed or Completed Operations (Clearly state all per ons and measured and true vertical depths for all & Gas requests approval to re-pe	Wother <u>Re-perf & Acidize</u>	Dispose Water (Note: Report results of multiple completion on We Completion or Recompletion Report and Log Form.) g any proposed work. If well is directionally drilled, give so perforations (1239'-42', & 1248'-70') wit
13. Describe Propos locati Merrion Oil and to acidi attached.	red or Completed Operations (Clearly state all per ons and measured and true vertical depths for all & Gas requests approval to re-pe ize the perfs with 15% HCL. The	The result of t	Dispose Water (Note: Report results of multiple completion on We Completion or Recompletion Report and Log Form.) g any proposed work. If well is directionally drilled, give sa g perforations (1239'-42', & 1248'-70') with med to production. A wellbore schematic
13. Describe Propos locati Merrion Oil and to acidi attached.	ved or Completed Operations (Clearly state all per ons and measured and true vertical depths for all & Gas requests approval to re-pe ize the perfs with 15% HCL. The vertice the perfs with 15% HCL.	The result of t	Dispose Water (Note: Report results of multiple completion on We Completion or Recompletion Report and Log Form.) g any proposed work. If well is directionally drilled, give sa g perforations (1239'-42', & 1248'-70') with med to production. A wellbore schematic
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Merrion Oil & Gas Corporation Wellbore Schematic

Hi Roll No. 2

Current Wellbore Configuration



STATE OF NEW MEXICO

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OIL CONSERVATION DIVISION

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P. O. BOX 2088

				IOX 2088	97501		Form C-102 Revised 10-1-73
	CHALS DEPARTMEN		-	W MEXICO		2	Z/ Kerrised 10-10-13
Operator		All distances m	L'ease	outer boundaries	el the Section	n.	Well No.
•	OIL & GAS COR	Ρ.		Roll		. '	2
Unit Letter	Section	Township	·	ange	County	· · · · · · · · · · · · · · · · · · ·	_l
K	. 35	27N		13W		Juan	
Actual Fostage Loc	ation of Well;		I	· · · · · · · · · · · · · · · · · · ·			
2000	feet from the SO	uth H	neand 18	350 ·	feet from the	West	line
Ground Level Elev.	Producing For			Fruitland H		Dedie	caled Acreage;
6034' GI	2 Picture	d Cliffs	Sand		Pictureu	-11115	160 Acres
1. Outline the	e acrenge dedica	ted to the subj	ect well by	colored nencil	l or hachure	marks on the pla	t helow
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interest an	d royalty).					·	f (both as to working owners been consoli-
dated by co	ommunitization, u	nitization, force	-pooling. etc	?			miers been consort-
Yes	No If an	swer is "yes,"	type of cons	olidation			
	s "no," list the c necessary.)	owners and tract	t description	s which have	actually be	en consolidated.	(Use reverse side of
	-	d to the well un	til all intere	sts have been	consolidat	ted (by communit	ization, unitization.
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	CONSERVATION		- #10- IV	402	$\overline{\mathbf{u}}$	Steven S.	Dann
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Jammer						Certificate No.	<u></u>
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT	OIL CON	SERVA	CIL CONSERV	20 1989	Form C-104 Revised 10-01- Format 06-01-8 Porce 1	
SANTA PE	0.2 001	P. O. BOX			Page 1	
PILE U.S.O.S.	SANTA		MEXICO 87501			
LAND OFFICE				_		
TRANSPORTER OIL GAS	REQ	UEST FOR ANI	ALLOWABLE	D E	CEIV	
PROBATION OFFICE	AUTHORIZATION T		_	RAL GAS	A A A 1080	2
<u>I.</u>				- J	AN O 9 1989	3
MERRION OIL & GAS CORP.	· · · · · · · · · · · · · · · · · · ·			OIL	CON.	SIV.
Address P. O. Box 840, Farmingt	on, N.M. 87499				\ DISI. 3	
Reason(s) for filing (Check proper box)			Other (Please	explain)		
New Well	Change in Transporter	ol:				
Recompletion	🔲 011	Dry	Gas			
Change in Ownership	Casinghead Gas		densate .	New Pool		
If change of ownership give name and address of previous owner			•			
II. DESCRIPTION OF WELL AND I	EASE					
Lease Name	Well No. Pool Name.	Including For	mation	Kind of Lease		Lease No.
Hi Roll	2 Sand	TIANG PI	ctured Cliffs	State, Federal or Fee	Federal	NM33047
Location			•			
Unit Letter K : 2000	Feet From TheSO	uth_Line	and <u>1850</u>	_ Feet From The	West	
_						
Line of Section 35 Townal	nip 27N	Range 131	M, NМРМ,	San Juan	······································	County
III. DESIGNATION OF TRANSPOL Name of Authorized Transporter of Cit	RTER OF OIL AND N			o which approved copy o	f this form is to	be sentj
Name of Authorized Transporter of Casing	head Gas or Dry G	as 🛐 🚺	Address (Give oddress t	o which approved copy o	f this form is co	be sent/
El Paso Natural Gas Co.			P. O. Box 990.	Farmington, N.I	M. 87499	
If well produces oil or liquide,	nit Sec. Twp.		s gas actually connecte			
give location of tanks.	I I	<u></u>	Yes	6/17/80	•	
If this production is commingled with t	hat from any other less	e or pool, gi	ve commingling order	number:	· · · · · · · · · · · · · · · · · · ·	
NOTE: Complete Parts IV and V o	n reverse side if neces.	sary.				
VI. CERTIFICATE OF COMPLIANC	E		OIL CO	DNSERVATION DI JAN 09 198		
I hereby certify that the rules and regulations been complied with and that the information g my knowledge and belief.	of the Oil Conservation Div iven is true and complete to	vision have the best of	APPROVED	a) Chan	. '	9 9
	N		TITLE SUP	ERVISION DISTR	ICT # 3	
			This form is to	be filed in complianc	• with	
- Anna AA	~			est for allowable for a		-
(Signature	,		well, this form must	be accompanied by a	tabulation of	the deviation
Operations Manager (Title)			All sections of	vell in accordance with this form must be fille		ely for allow-
1/4/89 (Date)			able on new and rec Fill out only S	ections I. II. III, and	VI for chang	es of owner,
- (Date)		1		or transporten or othe		of condition_

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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DISTRIBUTION	NEW MEXICO DI	IL CONSERVATION COMMISSION	Form C-104
SANTA FE		ST FOR ALLOWABLE	Supersedes Old C-104 c
FILE		AND	Elfective 1-1-65
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATUR	AL GAS
OIL			
IRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
MERRION OIL & GAS	CORPORATION		
Address			
P.O. Box 1017 Fa	armington, New Mexico	87401	
Reason(s) for filing (Check proper		Other (Please explain)	
	Change in Transporter of:		
Recompletion Change in Ownership		ry Gos []] endersole [] Change o	f operator
operator		entrange of	
If change of XXXXX b give nar and address of previous owner_	J. Gregory Merrion & Re	obert L. Bayless P.O. Bo	x 507. Farmington, NM
			87
I. DESCRIPTION OF WELL AT	VD LEASE Well No.; Pool Name, Includi		
Hi Roll			
Location			ederal or Fee Federal NM33
Unit Letter K;	2000 Feel From The South	Line and 1850 Feet 7	rom The West
			Ion The WESL
Line of Section 35	Township 27N Range	<u>13W</u> . <u>NMPM</u> , <u>S</u>	an Juan c
I DECIDIATION OF TRANSPO	ORTER OF OIL AND NATURAL	CAE	
Nome of Authorized Transporter of	Oil or Condersate		approved copy of this form is to be sen
Same of Authorized Transporter of		Address (Give address to which a	approved copy of this form is so be sen
El Paso Natural Gas Co		P.O. Box 990, Farmi	ngton, NM 87401
If well produces all or liquids, give location of tanks.	Unit Sec. Twp. P.ge.		
		yes	06-17-80
V. COMPLETION DATA	with that from any other lease or po	ool, give commingling order number:	
Designate Type of Compl	etion $-(X)$ Oil Well Gos We	11 New Well Workover Deepe	n Plug Back Same Res'v. Dill
Date Spydded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			F.B.T.B.
Elevations (DF. RKB. RT. GR. etc	.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		·	
Perforations			Depth Casing Shoe
	TUBING, CASING,	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		4	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must	be after recovery of total volume of los	
OIL WELL	able for thi	be after recovery of total volume of loa le depth or be for full 24 hours)	
	FOR ALLOWABLE (Test must able for the Date of Test	be after recovery of total volume of los a depth or be for full 24 hours) Producing Method (Flow, pump, g	
OIL WELL Date First New Cil Run To Tanks	able for thi	e depth or be for full 24 hours) Producing Method (Flow, pump, g	
OIL WELL	able for thi	a depth or be for full 24 hours)	ALDENVED
OIL WELL Date First New Cil Run To Tanks	able for thi	e depth or be for full 24 hours) Producing Method (Flow, pump, g	CONPAFSO 1981
OII. WELL Date First New Cil Run To Tanks Length of Test	able for thi Date of Test Tubing Piessure	a depth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure	CONPAFSO 1981
OIL WELL Date First New Cil Run To Tanks Length of Test Actual Pred. During Test	able for thi Date of Test Tubing Piessure	a depth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure	CONEV-30 1981
OII. WELL Date First New Cil Run To Tanks Length of Test Actual Pred. During Test GAS WELL	able for thi Date of Test Tubing Pressure Oil-Bbis.	e depth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Water-Bbls.	CONSV 30 1981 OHL CON. COM. DIST. 3
OII. WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	able for thi Date of Test Tubing Piessure	a depth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure	CONDUCTOR COM
OIL WELL Date First New Cil Run To Tanks Length of Test Actual Pred. During Test GAS WELL	able for thi Date of Test Tubing Pressure Oil-Bbis.	e depth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Water-Bbls.	CONST 30 1981 OHL CON. COM. DIST. 3
OII. WELL Date First New Cil Run To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/D	able for the Date of Test Tubing Pieseure Oil - Bbls.	a depth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Sbut-12)	as lift, etc. QANENESO 1981 OHL CON, COM. DIST. 3 Crevit Contended Choke Size
OII. WELL Date First New Cil Run To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for thi Date of Test Tubing Pressure Oil-Bbis.	a depth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Sbut-12)	as lift, etc. GANGNESO 1981 OHL CON, COM. DIST. 3 Choke Size
OII. WELL Date First New Cil Bun To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitol, back pr.) I. CERTIFICATE OF COMPLIA	able for thi Date of Test Tubing Pressure Oil-Bble. Length of Test Tubing Pressure (Shut-in)	a depth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Water-Bble. Bble. Condensate/AMACF Casing Pressure (Sbat-is) OIL CONSET	CONSTRACTOR
OII. WELL Date First New Cil Run To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitol, back pr.) I. CERTIFICATE OF COMPLIA I hereby certify that the rules ar Commission have been complied	able for the Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shmt-in) ANCE	a depth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Sbut-in) OIL CONSEI APPROVED	as lift, etc. QANENESO 1981 OHL CON. COM. DIST. 3 Crevit Contended Choke Size
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OII. WELL Date First New Cil Bun To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIA I hereby certify that the rules ar Commission have been complient above is true and complete to MARY	able for the Date of Test Tubing Pressure Oil-Bbla. Using Pressure (Shnt-in) Tubing Pressure (Shnt-in) ANCE of regulations of the Oil Conservation d with and that the information giv the best of my knowledge and belief	a depth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Sbut-1B) OIL CONSET OIL CONSET NOV APPROVED BY TITLE Supervisor Dist This form is to be filed	as lift, etc. ANGERSO 1981 OCNE SIZE Choke Size
Date First New Cil Run To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) 71. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complien above is true and complete to MARAGE (Si	able for the Date of Test Tubing Pressure Oil-Bbla. Length of Test Tubing Pressure (Shnt-in) ANCE ad regulations of the Oil Conservati d with and that the information giv the best of my knowledge and beliv Manda	a depth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Water-Bble. Water-Bble. Bble. Condensate/MMCF Casing Pressure (Sbut-in) OIL CONSEI OIL CONSEI OIL CONSEI OIL CONSEI TITLETa Supervisor Dist This form is to be filed If this is a request for well, this form must be accounted.	as lift, etc. Pillul UIL Control 1981 OHL CON. COM. DIST. 3 Choke Size Choke Size C
OII. WELL Date First New Cil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIA I hereby certify that the rules ar Commission have been complies above is true and complete to MARCON (Si J. GREGORY MER	able for the Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shnt-in) INCE d regulations of the Oil Conservati d with and that the information giv the best of my knowledge and beliv Managements RION, PRESIDENT	a depth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Water-Bble. Bbls. Condensate/MMCF Casing Pressure (Sbut-in) OIL CONSEI OIL CONSEI APPROVED FITLE Car SUPERVISOR DIST This form is to be filed If this is a request for well, this form must be accounted and the sections of this form	as lift, etc. Pills 20 1981 OHL CON. COM. DIST. 3 Crevity Control Choke Size Choke S
OIL WELL Date First New Cil Bun To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/D Testing Method (pitol, back pr.) 1. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complies above is true and complete to J. GREGORY MER (Si	able for the Date of Test Tubing Pressure Oil-Bbla. Length of Test Tubing Pressure (Shnt-in) ANCE ad regulations of the Oil Conservati d with and that the information giv the best of my knowledge and beliv Manda	a depth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Water-Bble. Bble. Condensate/MMCF Casing Pressure (Sbut-in) OIL CONSEI APPROVED FITLE Car SUPERVISOR DIST This form is to be filed If this is a request for well, this form must be accodited to the form able on new and recomplete	As lift, etc. PILUSLIVLE CONPARSO 1981 OHL CON. COM. DIST. 3 OTEVITY CONTROL Choke Size Choke S

EL PASO NATURAL GAS COMPANY POST OFFICE BOX 990 FARMINGTON, NEW MEXICO

CORRECTED COPY

DATE June 25, 1980

NOTICE OF GAS CONNECTION

THIS IS TO NOTIFY THE OIL CONSERVATION COMMISSION THAT CONNECTION FOR PURCHASE OF

GAS FROM	Merrion &			Roll #2 Vell Name	·····
	Operator		W		
93-106-01		25712-01	K		35-27-13
Meter Code		Site Code	Well Unit		S-T-R
WAW Fruitland Pictured Cliff			El Paso Natural Gas Company		
	Pool		Name of Purchaser		
WAS MADE ON	June 17	, 1980	FIRST DELIVERY	June 17	7, 1980
WAS MADE U	Date ,				Date

AOF _____

CHOKE _____

El Paso Natural Gas Company

Purchaser

Alghad agasa by S. M. Hougers

Representative

Chief Dispatcher

Title

cc: Operator **Farmington** Oil Conservation Commission - 2 Proration - El Paso

File

CIIVID CIL CONSURVATION DIVISION SANTA FE

4	. .					
:	•					
	NO. OF COPIES RECEIVED					
	SANTA FE		CONSERVATION COM	ISSION	Form C+104	
	FILE	. REQUEST	FOR ALLOWABLE		Supersedes Effectivo 1-	Old C-104" und C-1) 1-65
	U.S.G.S.	AUTHORIZATION TO TR		NATURAL (SAS	
	LAND OFFICE	-				
	TRANSPORTER GAS					
	OPERATOR					
I.	PRORATION OFFICE					
	J. Gregory Merr	ion & Robert L. Bayless				-
	Address D. D. Poyr 507	Earmington NM 07401		······		
	P.O. Box 507, Reason(s) for filing (Check proper box	Farmington, NM 87401	Other (Blood			·····
	New Well	Change in Transporter of:	Other (Pleas)	e explain)		
	Recompletion	Oll Dry Ge				
	Change in Ownership	Casinghead Gas Conde		Alexan Contra	- · · / E	
	If change of ownership give name and address of previous owner					
	and addigate of previous owner			• • • • • • • • • • • • • • • • • • • •		
II.	DESCRIPTION OF WELL AND	LEASE Well No.; Pool Name, Including F	ormation	Kind of Lease)	Lease No.
	Hi Roll	2 WAW Fruitlar	nd/Pic. Cliffs	State, Federa	lorFee Federal	NM-3304
	Location	<u></u>		A		
	Unit Letter K : 20	00 Feet From The South Lin	ne and 1850	Feet From 1	rheWest	
	Line of Section 35 Tou	wnship 27N Range	13W , NMPM	. Sar	n Juan	County
		· · · · · · · · · · · · · · · · · · ·				
III.	DESIGNATION OF TRANSPOR		Address (Give address	to which approv	ved conv of this form i	s to be senti
	None of Authorized Transporter of Or					
	Name of Authorized Transporter of Cas	singhead Gas 🔄 or Dry Gas 👬	Address (Give address	to which approv	ved copy of this form i	s to be sent)
	El Paso Natural		P.O. Box 990, Is gas actually connect			L
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	yes	ea? Iwne	06-29-78	
	If this production is commingled wi	the that from any other lease or pool.		r number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same F	es'v. Diff. Res'v.
	Designate Type of Completio			i i	I I	1 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	· · · · ·	P.B.T.D.	_
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
		ATT D			Tubing Depti	·
	Perforations ECP				Depth Casing Shoe	
						n an
	HOLE SIZE	O 8 1980 TLASING, CASING, AND TLASING, CASING, AND CASING ASION SIZE RVATION SANTA FE	D CEMENTING RECON		SACKS CI	EMENT
		EVATION DUM		· · · · · · · · · · · · · · · · · · ·		here is
	CIL CONS	SANTA FE		· · · · · · · · · · · · · · · · · · ·		
	· · · · · · · · · · · · · · · · · · ·					
. v .	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volu	ime of load oil	and must be equal to o	r exceed top allow
	OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hour. Producing Method (Flow		(L. etc.)	
	Date First New Oil Hun 10 Tanks		Producing Mathematics (1.101	., panip, s as m		
	Length of Teet	Tubing Pressure	Casing Pressure		Choke Size	
		Oil-Bbis.	Water-Bble.		Ggs • MCF	<u></u>
	Actual Prod; During Test	Q11 • BD18.	adier - Dote.			
:	· · · · · · · · · · · · · · · · · · ·	<u> </u>			 	· · · · · · · · · · · · · · · · · · ·
	GAS WELL					
	Actual Prod, Test-MCF/D	Length of Test	Bbis. Condensate/MMC	F.	Gravity of Condensa	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	(ai-	Choke Size	
	L	1	1	• • • • • • • •	1	· .
VI.	CERTIFICATE OF COMPLIAN	CE			TION COMMISSI	ON
•	I hereby certify that the rules and a	egulations of the Oil Conservation	APPROVED	JUN 20		., 19
	Commission have been complied w above is true and complete to the	/ith and that the information given a best of my knowledge and belief.	BY Fran	LS.C	Dave /	•
	· · ·		CUE	ERVISOR DISTRI	ICT # 1 Y	
	- Play -	111 /			· <u>······························</u>	
	Dan (Maile			compliance with RU rable for a newly dri	_
•	(Signo		well, this form mus tests taken on the	t be accompai	nled by a tabulation	of the deviation
	(Time Copera)		All sections of	this form mu	t be filled out comp	
	06-24	-	sble on new and re Fill out only	•	lis. .: III, and VI for ch	anges of owner.
ł	(Du	ie)	well name or number	r, or transport	en or other such cha	nge of condition.
			Separate Form completed wells.	- C-104 must	be filed for each	pool in multiply

; ; ; ;

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)						
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size					
Actual Prod; During Teet	Oil-Bbis.	Water-Bble.	Ga-MCF					

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	1 1 		1	1 1			1		
ol. Ready to I	Prod.	Total Dept	h		P.B.T.D.				
roducing For	mation	Top Oil/G	as Pay		Tubing Dep	oth			
	roducing For	roducing Formation	roducing Formation Top Oil/G	roducing Formation Top Oil/Gas Pay	roducing Formation Top Oil/Gas Pay	roducing Formation Top Oil/Gas Pay Tubing Dep	roducing Formation Top Oil/Gas Pay Tubing Depth		

EL PASO NATURAL GAS COMPANY POST OFFICE BOX 990 FARMINGTON, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE June 25, 1980

THIS IS TO NOTIFY THE OIL CONSERVATION COMMISSION THAT CONNECTION FOR PURCHASE OF

GAS FROM Mer	rion & Bayless	High Roll	#2- /A J
	Operator	Wel	I Name
93-106-01	25712-01	К	35-27-13
Meter Code	Site Code	Well Unit	S-T-R
WAW Fruitla	nd Pictured Cliff	El Paso N	atural Gas Company
	Pool	Name	of Purchaser
WAS MADE ON	June 17, 1980	FIRST DELIVERY	June 17, 1980
	Date ,		Date
AOF			

CHOKE ____



cc: Operator Farmington Oil Conservation Commission - 2 Proration - El Paso

El Paso Natural Gas Company Purchaser P K Representative

Chief Dispatcher Title



File

Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	<u>NM-33047</u>
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME 김 전문을 Hi Roll 전문 2 도 도 드 드
1. oil gas well other	
2. NAME OF OPERATOR	9. WELL NO. 21 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
J. Gregory Merrion & Robert L. Bayless	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P. O. Box 1541, Farmington, NM 87401	WAW Fruitland Pictured Cliff 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA ELEO D DEME
below.) AT SURFACE: 2000 FSL & 1850 FWL	Section 35, T27N, R13W 75 12. COUNTY OR PARISH 13. STATE 7
AT TOP PROD. INTERVAL: same	San Juan 202 New Mexico
AT TOTAL DEPTH: same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6034' GL ≤ 2005
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
REPAIR WELL LING	EL NOFE Robort results of multiple completion or zone change on Form 9-330.)
	4 1980
CHANGE ZONES	
(other) run siphon string X U.S. GEOLOG	SICAL SURVEY
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen 4-04-80 Rig up swabbing unit. Run siphon s	irectionally drilled, give subsurface locations and it to this work.)*
sell gas.	
	· · · · · · · · · · · · · · · · · · ·
Subsurface Safety Valve: Manu. and Type/	AFR 1 8 1980 F
18. I hereby certify that the foregoing is true and correct	CON COM.
SIGNED A JACK TITLE Operator	DATE April 11, 1980
(This space for Federal or State offi	ice use)
	DATE
CONDITIONS OF APPROVAL, IF ANY:	ACCEPTED FOR RECOR
*See Instructions on Reverse S	side APR 17-1980
	ARMING BOAR OF STATE

•

NMOCC

BY Vors been

ROBERT L. BAYLESS

PETROLEUM CENTER BUILDING

P. 0. 80X 1541 FARMINGTON, NEW MEXICO 87401 (505) 325-5093



July 18, 1978

New Mexico Oil Conservation Commission 1000 Rio Brazos Aztec, NM 87410

> RE: Pipeline Connection Hi Roll #1, #2, #4 Section 35, T27N, R13W San Juan County, NM NIPP/WAW Pool

Gentlemen:

Please accept this as notice that the above mentioned wells were first connected and delivered into the Merrion & Bayless gathering system on June 29, 1978. This gathering system delivers into El Paso Natural Gas Company through a master meter.

Please advise if you have other requirements.

Yours truly,

MERRION & BAYLESS

B٦ ROBERT L. BAYLESS

RLB/eh



ł	DEPAR			•					PLICATE (See othe struction	rin-	Budge	approved. t Burenu No. (
			OGICA				IUR	2 80 1	TEVELSE 8			TION AND SE
WELL CO	MPLETION	OR	RECON	APLET	ION I	REPO	RTA	ND	LOG *	6. IF INDIA	N, ALL.	OTTER OR TRI
1. TYPE OF WEL	L: OII WE		WELL X) Di	ат. П	Other .		<u>_</u>		7. UNIT A0	EENS:	NT NAME
L TYPE OF COM		EB- L_J	PLUG		ليماو لي		F	₹ 1				
NEW WELL X	OVER L EN		BACK L	EES		Other_						E NAMB
	ry Merrion	and l	Robert	L. Ba	yless		ene Sener	7		9. WELL NO		
3. ADDRESS OF OPEN	1541, Far		on NM	874	01			-		Z	-	OL, OR WILDCA
4. LOCATION OF WEI	•	-	-			y State	require	nents)*		1		land Pic
A.A	00 FSL and					-	i	:			B., M.	OR BLOCK AN
At top prod. int	erval reported b				C.I.I.		a				-	T27N, R1
At total depth	ne				C.		и ;	!		a bec.	, ,	12/N, KI -
Sa	me			14. PE	BMIT NO.		D	TE ISSU	ED	12. COUNTY PARISH	. •	13. STAT
15. DATE SPUDDED	16. DATE T.D.	REACHED	17 DATE	COMPL.		arod.)				San Ju		ELEV. CASING
5/24/78	5/26/7			5/31/			10.		4 ft.		-	
20. TOTAL DEPTH, MD		IG, BACK 1	T.D., MD & T		HOW M	TIPLE C	OMPL.,	23	. INTERVA DBILLED	BY	OLS	CABLE T
1340 ft. 24. PRODUCING INTER	WAL(S). OF THIS		15 ft.	BOTTOM.	NAME ()	D AND	TVD)*	ľ	<u> </u>	0-TD		25. WAS DIRE
						-						SUBVET M
1238 ft												10
26. TIPE ELECTRIC A IES Inducti			ty								27.	WAS WELL CO NO
28.			-	NG RECO	RD (Rep	ort all i	etringe e	et in 100	:11)	· · · · · · · · · · · · · · · · · · ·		· . ·
CABINO SIZE	WEIGHT, LB.		DEPTH SET			LE SIZE				TING RECORD		AMOUNT I
2-7/8"	23 1b./		1337			5" 5"			6 sack		·	-
		• /	1331		_				0 0000			
29. SIZE	TOP (MD)	BOTTON	RECORD	SACES CE	MENT [®]	SCREI	EN (MD)		81 2 E	DEPTH SET (PACKER SE
									-			
31. PERFORATION REG	CORD (Interval, s	ize and n	umber)			1		ACID.	SEC	EIVED		JEEZE, ETC.
1239'-42'		PF			0	82. DEP1	CH INTE			ANOUNT AND EI		
1248'-70'		PF							JUN	05 1978		
					~							
					H-37				FARSHN	OGICAL SUDVE		100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100
33.* DATE FIRST PRODUCT	ION PROF	UCTION	ETHOD (F	lowing a		DUCTIC		nd tune	of oums)			UB (Producin
5/31/78		Flowi					- .		-, , , , , , , , , , , , , , , , , , ,		ut in) Shu	N. South
DATE OF TEST	HOURS TESTED	CH	OKE SIZE	PROD'I TEST	N. FOR PERIOD	011-	-B8L.	1	8	WATER-BE	L.	GABOIL BAT
5/31/78 FLOW. TUBING PRESS.	1/2 CASING PRESSU		-1/4"	011	BBL.	<u> </u>	GA8M	<u> </u>	22.5	TER-BBL.	1 OIL	GRAVITY-API (
	18.5 1	SIG ²⁴⁻	HOUR RATE		:0	23				rc. fresh		
34. DISPOSITION OF G	AB (Sold, used fo	r juch, ve	nted, etc.)	·	•••••		· •			TEST WITN		
Vented 35. LIST OF ATTACE	MENTS			· · · · · · · · · · · · · · · · · · ·				•		Steve	<u>n 5.</u>	Dunn
				<u>.</u>	ن میر		:	<u> </u>				· · · · · ·
36. I bereby certify	that the foregol	ng and a	ttaohed in	formation	ia comp	lete and	d correc	t as det	ermined f	from all available	record	
α	twin	1	Ern	TI	rle	En	igine	er		DA1	E	06-02-78
SIGNED -												

,	"ISee Instactions and Spoces	fill Ad	0	ĽĨ	87	n Reven - Side		
	The second factor and the second states	ק ֿ	· • ,			1 	General: This form is designed for submitting a or both, pursuant to applicable Federal and/or State office. See instructions on items 22 if not filed prior to the time this summary record iton and pressure tests, and directional surveys, should be listed on this form, see item 35. If not filed prior to the time this summary record iton and pressure tests, and directional surveys, should be listed on this form, see item 35. If not filed prior to the time this summary record item 4: If there are no applicable State requires or Federal office for specific instructions. Item 4: If and the for specific instructions is used as refu items 22 and 24: If this well is completed for sep- interval, or intervals, top(s), bottom(s) and nar- interval, or intervals to be separately pro- intervals is separate completion report on	
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* (See Instructions and Spaces for Additional Data on Reverse Stac,

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	NO. OF COPIES ALCEIVED 4		ONSERVATION COMMISSION	
	SANTA FE	REQUEST	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C
	U.S.G. S .		AND ANSPORT OIL AND NATURAL GAS	Effective 1-1-65
	LAND OFFICE		AND ONT OIL AND NATURAL GAS	
	OPERATOR /		TATES	
1.	PRORATION OFFICE	-	Charles 1	
	Operator Merrion & Bayless	5	1111 - 9 1918	
	Address		Marchine Cardado	
	Box 507, Farmingt Reason(s) for tiling (Check proper box)	<u>con, NM 87401</u>	COline Others (Flease explain)	
		Change in Transporter of:		
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder		
	If change of ownership give name			
	and address of previous owner			<u></u>
11 .	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No
	Hi Roll	2 WAW Picture C	State Datast	
	Location	· · · · · · · · · · · · · · · · · · ·	1050	
	Unit Letter <u>K</u> ; 2000	Eet From The <u>South</u> Lin	e and <u>1850</u> Feet From The	West
	Line of Section 35 Tow	vnship 27N Range 1.	3W , NMPM, San Jua	Count Count
111.		TER OF OIL AND NATURAL GA	ويستعد والمترجب والمرابع والمتكر فالمتكر فالمتحد والمتحد ومستعد والمتحد ووجار والمتحد والمتح	
	Name of Authorized Transporter of Oll	or Condensate	Address (Give address to which approved a	copy of this form is to be sent)
	Name of Authorized Transporter of Cas	singhead Gas 🗌 or Dry Gas 🛣	Address (Give address to which approved a	copy of this form is to be sent)
		Unit Sec. Twp. Pge.	Is gas actually connected? When	
	If well produces oil or liquids, give location of tanks.		No As so	oon as possible
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
3 V .	Designate Type of Completio	on - (X) Oil Well Gas Well	1 1 1	ug Back Same Res'v. Diff. Res
	Date Spudded	$\begin{bmatrix} Date Compl. Ready to Prod. \end{bmatrix}$	Total Depth P.	B.T.D.
	5/24/78	5/31/78 Name of Producing Formation	1340 ft.	1315 ft.
	Elevations (DF, RKB, RT, GR, etc.) 6034 ft. G.L.	Picture Cliff	Top Oil/Gas Pay Tu 1238 ft.	ibing Depth NA
	Perforations 1239'-42', 12	2/81_701		epth Casing Shoe
	1239 -42 , 12		CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u>9-3/4"</u> 5"	2-7/8"	<u>40 ft.</u> 1337 ft.	<u>6 sx</u> 150 sx
v .	TEST DATA AND REQUEST FO	DRALLOWABLE (Test must be a	fter recovery of total volume of load oil and t	must be equal to or exceed top all
	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, et	c.)
	Length of Test	Tubing Pressure		ocke Size
	Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	MCF
Ì		L		1 4
1	GAS WELL Actual Prod. Test-MCF/D	Length of Test		TON CONTRACT
	1080 MCF/day	1/2 hr.	-0-	and the second
	Testing Method (pitot, back pr.) Back Pressure	Tubing Preesure (shut-in) None	Casing Pressure (Shut-in) C: 18.5 PSIG	10ke Size
VI.	CERTIFICATE OF COMPLIANO		OIL CONSERVATIO	
	I hereby certify that the rules and r	equiptions of the Oil Connecustion	APPROVED JUN 01	9/0
	Commission have been complied w above is true and complete to the	ith and that the information given	- Fraks Ch	e/
			TITLE DEPUTY OIL & DAS INS	
			TITLEUIL & DAS INS This form is to be filed in comp	
	TSigna	Munn	If this is a request for allowable well, this form must be accompanied	for a newly drilled or deepen
	<	neer	tests taken on the well in accordance	e with RULE 111.
	(Tit) 6-5-		All sections of this form must be able on new and recompleted wells.	
			Fill out only Sections I, II, III well name or number, or transporter, or	
		-		

Form 9-331 (Maj 1963)	DEPA	UNITED STAT RTMENT OF THE GEOLOGICAL SU	INTERIOR	SUBMIT IN TRIPLACA (Other instructions on verse side)	Budg	E ADDROVEL. RET BURGE No. 42-R IGNATION AND BERIAL
		OTICES AND REF roposals to drill or to deep LICATION FOR PERMIT_			6. IF INDIAN,	ALLOTTLE OR TRIBE N
1. OIL GAS WE'L WE	LL K OTH	SB	•	-	7. UNIT AGREE	EMENT NAME
2. NAME OF OPERATO		1			8. FARM OR LI	EASE NAME
J. Gregory		ind Robert L. Bay	yless		<u>H1 Roll</u> 9. WELL NO.	·
P.O. Box 1	541, Farmi	ington, NM 8740	01	· · · ·	2	
See also space 17		ion clearly and in accordan	ce with any State	e requirements.*	. ·	POOL, OR WILDCAT
At surface 2000 FS	SL and 185	O FWL		•	11. SEC., T., B.	Lland Pic. Cl ., M., OE BLE. AND OR ABEA
14. PERMIT NO.	* <u></u>	15. ELEVATIONS (Sho	w whether DF, RT, (IR, etc.)	Sec. 35. 12. COUNTY O	T27N, R13W B PARISE 13. STATE
		6034	GL	·····	San Juan	N.M.
16.	Check	Appropriate Box To I	Indicate Natur	e of Notice, Report,	or Other Data	
		NTENTION TO:	· [ESEQUENT REPORT OF	:
TEST WATER SH	CT-0FF	PULL OR ALTER CASING		WATER SHUT-OFF	EE REI	PAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE	.	FRACTURE TREATMEST	AL:	TEBING CABING
SHOOT OR ACIDE Repair Well		ABANDON* CHANGE PLANS		SHOOTING OR ACTOLING (Other) Spud.Dril		Perf.
REPAIR WELL	ليسيا	CHANGE PLANS			sults of multiple con	npletion on Well
(Other) 17. DESCRIBE PROPOS proposed work nent to this wo 05-24-78	Move in	D OPERATIONS (Clearly state rectionally drilled, give sub L & B Speed Dri casing with 6 s	11. Spu <u>d</u>	Completion or Rec alls, and give pertiment d and measured and urue v	iates, including estim ertical depths for all	nated date of starting l markers and zones
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17. DESCRIBE FROPOS proposed work nent to this wo 05-24-78 05-25-78	Move in surface Drillin TD @ 13 Logs. Ran 57 G.L., P	L & B Speed Dri casing with 6 s g @ 1000 ft. 40 ft. Rig up B	11. Spud backs. Dri Birdwell. NE 6.4 1b./ Rig up Fle	Completion or Rec alls. and give pertiment d and measured and urue v 9-3/4" hole to lling 5" hole. Ran IES Inducti ft. production et Cementers ap	41 ft. Set on and Compe string and s	40 ft. of 7" ensated Densi
17. DESCRIBE FROPOS proposed work ment to this work 05-24-78 05-25-78 05-26-78	Move in surface Drillin TD @ 13 Logs. Ran 57 G.L., P Class " Rig up Ran Gam Inducti 2-1/8" with sl	L & B Speed Dri casing with 6 s g @ 1000 ft. 40 ft. Rig up B SDON. joints 2-7/8" EU BTD @ 1315 ft. G". Returned 20 Drake Well Servi ma Ray Correlati on Log): 1239-4 glass jets. Wel ight mist of fre	11. Spud backs. Dri Birdwell. NE 6.4 lb./ Rig up Fle sacks est ce and McC on Log. S 2' w/2 PF l came in esh water.	Completion or Rec alls. and give pertiment d and measured and urue v 9-3/4" hole to lling 5" hole. Ran IES Inducti ft. production et Cementers an . to surface. ullough Wirelin wabbed well dow 2-1/8" glass j making 1.080 MC	41 ft. Set 41 ft. Set 50 and Compe- string and s ad cemented w WOCT. 6. Ran sink 7 and perfed ets and 1248 F/day after	40 ft. of 7" 40 ft. of 7" ensated Densi set @ 1337 ft with 150 sack ter bars to T as follows 5-70' w/2 PF 30 minutes f
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WELL	WELL XX OTHER		EONE LA ZONE	Hi Roll	
J. Gregory 8. Address of Operator	Merrion and Robe	rt L. Bayless		9. WELL NO.	
4. LOCATION OF WELL (41, Farmington, Report location clearly and	NM 87401 in accordance with any	State requirements.")	10. FILL AND POOL WALL Fru NTTP Picture	itland
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At proposed prod. so Same 14. DISTANCE IN MILES	AND DIRECTION FROM NEAS	EST TOWN OR POST OFFI	C 3 1973	Sec. 35. T27	<u>N. R13W</u>
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15. DISTANCE FROM PRO LOCATION TO NEARE PROPERTY OR LEASE	ST LIN E, FT .	1850'	10. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL 160	
18. DISTANCE FROM PRO	DRILLING, COMPLETED,		PROPOSED DEPTH	20. BOTARY OB CABLE TOOLS	
21. ELEVATIONS (Show w	hether DF, BT, GR, etc.)	2400	1300'	Rotary 22. Approx. Date	WORK WILL START
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24.	1 Ltan	/a	Co-Owner	DATE May	3, 1978
This space for Fed	leral or State office use)	······································			
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APPROVED BY CONDITIONS OF APPRO		Title		DATE	
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MAY 4 1978

NEW MEXICO OIL CONSERVATION COMMISSION . Porm C-102 WELL LOCATION AND ACREAGE DEDICATION PLAT Supersedes C-128 Effective 1-05

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Perception: \$# Sec 32 (R 4140 3-172) Ext 7/24 3% Sec 29 37/15c 30 - NE/15c 31 1/25c 32 (R 5 129 1-176) Ext 7/24 Sec 21 1/45c 29 - NE/15c 20 N/45c 31 All 5c 33 5% 44 1/25c 34 (R-5339 2-1-27) Ext 5% Sec 26 (R 5470 7-1-27) Ext 7/25c 39 and vertical limits extended to melude Eruilland Formation. Pool redesignated WAW-Eruilland-Pictured Cliffs Pool (R-5596, 1-1278) Ext 8/25c 19 1/25c 20 NE/15c 21 3/25c 30 5/15c 34 Ext 8/25c 19 1/25c 20 NE/15c 27 3/25c 30 5/15c 34 - All 5cc 35430 (R 5779 8-1-78) Ext 3/25c 30 5/15c 34 - All 5cc 35430 (R 5779 8-1-78) Ext 3/45c 271 (R 55813 12-1-78) Ext 7/25c 18 (R 6080 11 1-28) Ext 3/45c 271 (R 55813 12-1-78) Ext 7/25c 18 (R 6080 11 1-28) Ext 3/45c 271 (R 55813 12-1-78) Ext 7/25c 5 10/25c 27 All 5c 28 (R 60321 5-1680 Ext 3/45c 27) - All 5cc 35430 (R 5779 8-1-78) Ext 3/45cc 271 (R 5813 12-1-78) Ext 7/25c 18 (R 6080 11 1-28) Ext 3/45cc 271 (R 5813 12-1-78) Ext 7/25c 18 (R 6080 11 1-28) Ext 3/45cc 271 (R 5813 12-1-78) Ext 7/25cc 5 10/25c 27 All 5c 28 (R 60321 5-1680 Ext 3/45cc 9) - All 5cc 29 All 5c 28 (R 60321 5-1680 Ext 3/45cc 9) Ext 7/25cc 18 (R 6080 11 1-28) Ext 3/45cc 271 (R 5813 12-1-78) Ext 7/25cc 18 (R 6080 11 1-28) Ext 3/45cc 271 (R 5813 12-1-78) Ext 7/25cc 18 (R 6080 11 1-28) Ext 3/45cc 271 (R 5813 12-1-78) Ext 7/25cc 18 (R 6080 11 1-28) Ext 3/45cc 271 (R 5813 12-1-78) Ext 7/25cc 18 (R 6080 11 1-28) Ext 3/45cc 271 (R 5813 12-1-78) Ext 7/25cc 18 (R 6080 11 1-28) Ext 3/45cc 271 (R 5813 12-1-78) Ext 7/25cc 18 (R 5078 4-158) Ext 3/45cc 271 (R 5813 12-1-78) Ext 7/25cc 18 (R 5078 4-158) Ext 3/45cc 27 (R 5808) Ext 8/45cc 1-22-82) Ext 3/45cc 22 (R -2278 5-83) Ext 8/45cc 1-22-82) Ext 3/45cc 22 (R -2278 5-83) Ext 8/45cc 12 (R 3/495 4-584) Ext 3/45cc 22 (R -2278 5-83) Ext 8/45cc 12 (R 3/495 4-5584) Ext 3/45cc 22 (R -2178) Ext 3/601180

Ext; SW/4 Sec, 13, 5/2 Sec. 14, 1/2 Sec, 15, 1/2 8 4 16, NEA Sec. 21, 42 Sec. 22, 4/2 Sec. 24, 1/2 and SW/1 Sec. 25, 1/2 and 5 4 Sec. 26 (R-10761, 2-10-82)

2	,他们的人们就是这个人,我们就是你们,我就是你们的你,我们是你的人,我们就是你们的你,你就是你的人,你们不是你的人,你们我们都是你不能是你的你,我不是我们?""我我都能能 我们就是你们的你?""我们就是你们,我们就是你们的你?""你们,我们们们,我们们们的你们,你们们们的你?""你们,你们们们们们,你们们就是你们的你,我们们?""我	antes antigit
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5.5 	2 <mark>2. 我接到最初,一次回来做了到上午的</mark> 我们的就是这个时代的了,这个时代的时候,我们就是这些时候,我们就是这些时候,我们们就是这些问题。"	· · ·
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CMD : OG5SECT	ONGARD INQUIRE LAND BY SECTION		09/26/00 09:14:05 OGOMES -TQD4 PAGE NO: 1	
Sec : 35 Twp : 27N Rng : 13W Section Type : NORMAL				
D	C	B	A	
40.00	40.00	40.00	40.00	
Federal owned	Federal owned	Federal owned	Federal owned	
А		A		
E	F F	G	H H	
40.00	40.00	40.00	40.00	
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Federal owned	Federal owned	Federal owned	Federal owned	
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PF01 HELP PF02	PF03 EXIT P		PF06	
PF07 BKWD PF08 FW	D PF09 PRINT P	F10 SDIV PF11	PF12	

Date: 9/26/2000 Time: 09:33:44 AM

CMD : OG5SECT	ONGARD INQUIRE LAND BY SECTION		09/26/00 09:14:3 OGOMES -TQI PAGE NO: 2
Sec : 35 Twp : 271	N Rng : 13W Sect:	ion Type : NORMAL	
L	K	J	I
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned
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M	N	0	P
40.00	40.00	40.00	40.00
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PF01 HELP PF02	PF03 EXIT	PF04 GoTo PF05	PF06
PF07 BKWD PF08 F	WD PF09 PRINT	PF10 SDIV PF11	PF12

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09/26/00 09:14:34 ONGARD CMD : OGOMES -TOD4 OG6IWCM INOUIRE WELL COMPLETIONS API Well No : 30 45 23033 Eff Date : 07-01-1978 WC Status : A Pool Idn : 87190 WAW FRUITLAND SAND PC (GAS) OGRID Idn : 14634 MERRION OIL & GAS CORP Prop Idn : 7804 HI ROLL Well No : 002 GL Elevation: 6034 U/L Sec Township Range North/South East/West Prop/Act(P/A) --- ---______ _____ ____ B.H. Locn : K 35 27N 13W FTG 2000 F S FTG 1850 F W Ρ Lot Identifier: Dedicated Acre: 160.00 Lease Type : F Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : M0025: Enter PF keys to scroll

PF01 HELPPF02PF03 EXITPF04 GoToPF05PF06PF07PF08PF09PF10 NEXT-WCPF11 HISTORYPF12 NXTREC

Date: 9/26/2000 Time: 09:34:08 AM