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NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -





ADMINISTRATIVE APPLICATION CHECKLIST

	cation Acronym [NSL-Non-Sta [DHC-Dow	IANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE IS: INCOMPANY THE DIVISION LEVEL IN SANTA FE INCOMPANY THE DIVISION LEVEL IN SANTA FE INCOMPANY THE DIVISION LEVEL IN SANTA FE INCOMPANY THE DIVISION TO THE DIVISION RULES INCOMPANY THE DIVISION TO THE DIVISION RULES INCOMPANY THE DIVISION TO THE DIVISION RULES INCOMPANY THE DIVIS	odication] mingling]
	[EOR-Qua	[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] Ilified Enhanced Oil Recovery Certification] [PPR-Positive Production Re	esponse]
[1]	TYPE OF AI [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD	2007 Man
	Check [B]	C One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM	man 5
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR	PM 2
	[D]	Other: Specify	<u>.</u>
[2]		ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners	
	[B]	Offset Operators, Leaseholders or Surface Owner	
	[C]	Application is One Which Requires Published Legal Notice	
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of Notification or Publication is Attached, a	and/or,
	[F]	☐ Waivers are Attached	
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROC ATION INDICATED ABOVE.	ESS THE TYPE
[4] appro appli	oval is accurate a	TION: I hereby certify that the information submitted with this application found complete to the best of my knowledge. I also understand that no action we equired information and notifications are submitted to the Division.	
\sim	Note	: Statement must be completed by an individual with managerial and/or supervisory capac	city.
Print	an Monde or Type Name	Signature Surde- by attorney Title	3-5-07 Date pollendhart.co
		e-mail Address	pollandhart.co



March 5, 2007

HAND-DELIVERED

Mark E. Fesmire, P. E.
Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for Administrative Approval of the Simultaneous Dedication of the E/2 of Section 5, Township 16 South, Range 25 East, N.M.P.M., Eddy County, New Mexico to its proposed Tiber B 5 Fee Well No. 2H and the existing Tiber B 5 Fee Well No. 1H.

Dear Mr. Fesmire:

EOG Resources, Inc. is the operator of a standard 320-acre spacing unit in the Cottonwood Creek-Wolfcamp West Gas Pool (**Pool Code 75260**) comprised of the E/2 of Section 5, Township 16 South, Range 25 East, N.M.P.M., Eddy County, New Mexico. This spacing unit is dedicated to EOG's Tiber B 5 Fee Well No. 1H which has been horizontally drilled and produces from the Wolfcamp formation.

EOG seeks administrative approval of the simultaneous dedication of this standard 320-acre gas spacing unit to the following two horizontal gas wells:

- A. the existing **Tiber B 5 Fee** Well No. 1H (API No. 30-015-34989) horizontally drilled from a surface location 187 feet from the South line and 2239 feet from the East line to a proposed end point or bottomhole location 2448 feet from the North line and 1880 feet from the East line of said Section 5; and
- B. the proposed **Tiber B 5 Fee** Well No. 2H (**API No. 30-015 -34990**) to be horizontally drilled from a surface location 190 feet from the South line and 760 feet from the East line to a proposed end point or bottomhole location 2448 feet from the North line and 760 feet from the East line of said Section 5.



Both the penetration point and the bottomhole location for the Tiber B 5 Fee Well No. 1H are at a standard location in the Wolfcamp formation pursuant to Division Rules 104.C (2) (a) and 111.A (7). EOG now intends to horizontally drill and complete its proposed Tiber B 5 Fee Well No. 2H to be drilled to the targeted subsurface end-point or bottomhole location, 2448 feet from the North line and 760 feet from the East line (Lot 9) of Section 5. EOG proposes to drill this well in compliance with the set-back requirements of Division Rules 104.C(2)(b) and 111.A(7) for deep gas wells in southeast New Mexico.

Attached hereto as **Exhibit A** is a copy of Division Form C-102 for this well that shows the proposed surface and bottomhole location of the well.

Exhibit B is a map of offset operators around the spacing unit in Section 5. **Exhibit C** is a list of affected parties as defined by Division Rules. As required by Rule 1210, a copy of this application (with attachments) has been sent to those affected parties in accordance with Rule 1207(A)(5) and they have been advised that if they have an objection to this application it must be filed in writing with the Division's Santa Fe office within twenty days from the date this notice was sent.

The simultaneous dedication of the E/2 of said Section 5 to the Tiber B 5 Fee Well Nos. 1H and 2H will afford EOG the opportunity to efficiently produce the Wolfcamp formation under this spacing unit. EOG's proposed simultaneous dedication of these wells does not exceed the number of wells allowed by Division Rule for this spacing unit.

Your attention to this application is appreciated.

Sincerely,

Ocean Munds-Dry

Attorney for EOG Resources, Inc.

Enclosures



Ocean Munds-Dry Associate omundsdry@hollandhart.com

March 5, 2007

<u>CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

AFFECTED INTEREST OWNERS

Re: Application of EOG Resources, Inc., for simultaneous dedication, Eddy County, New Mexico.

Ladies and Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division seeking the simultaneous dedication of the proposed Tiber B 5 Fee Well No. 2H to be drilled from a surface location 190 feet from the South line and 760 feet from the East line and a bottomhole location 2448 feet from the North line and 760 feet from the East line and the existing Tiber B 5 Fee Well No. 1H drilled from a surface location 187 feet from the South line and 2239 feet from the East line and a bottomhole location 2448 feet from the North line and 1880 feet from the East line to the E/2 of Section 5, Township 16 South, Range 25 East, NMPM, Eddy County, New Mexico.

As an owner of an interest that may be affected by the proposed well, you may object to this application. Objections must be filed in writing within twenty days from this date at the Division's Santa Fe office that is located at 1220 South Saint Francis Drive, Santa Fe, New Mexico. 87505. If no objection is received within this twenty-day period, this application for an unorthodox well location may be approved.

Very truly yours,

Ocean Munds-Dry

ATTORNEY FOR EOG RESOURCES, INC.

Enclosures

Exhibit C

Application of EOG Resources, Inc. Simultaneous Dedication of E/2 of Section 5, Township 16 South, Range 25 East, NMPM Eddy County, New Mexico

Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210

LCX Energy, LLC 101 N. Marenfeld Suite 200 Midland, Texas 79701

Capstone Oil & Gas Company P.O. Box 10187 Midland, Texas 79702

CMW Interests, Inc. 24 Smith Road, Suite 405 Midland, Texas 79705

Elger Exploration, Inc. P.O. Box 2623 Midland, Texas 79702-2623

Parallel Petroleum Post Office Box 10587 Midland, Texas 79702 District 1

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NN 87410

Mistrict IV

10

5

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 12, 2005 Submit to Appropriate District Office

State Lease- 4 Copies

Fee Lease-3 Copies

AMENDED REPORT

LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Name Cottonwood Creek; Wolfcamp (gas) 75250 30-015- 34989 Well Number Property Code Property Name TIBER B 5 FEE 1H Operator Name OGRID No. Elevation 7377 EOG RESOURCES INC. 3507

Surface Location Lot Idn Feet from the North/South line Feet from the East/West line UL or lot no. Section Township Range County 0 5 16 SOUTH 25 EAST, N.M.P.M. **SOUTH** 2239 **EDDY** 187 EAST

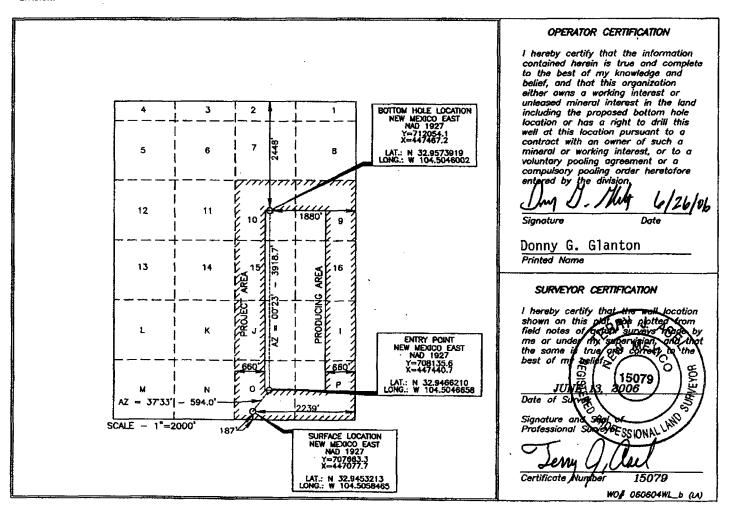
Bottom Hole Location If Different From Surface UL or lot no. Section Township

Lot Idn | Feet from the North/South line | Feet from the East/West line County 25 EAST, N.M.P.M. 2448 NORTH 1880 **EAST EDDY**

Dedicated Acres Joint or Infill Consolidation Code Order No. 320

16 SOUTH

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the



District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District N

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease- 4 Copies

Fee Lease-3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Name API Number 75250 Cottonwood Creek; Wolfcamp (Gas)

30-015- 34990 Property Name Well Number Property Code TIBER B 5 FEE 2Н Operator Name OGRED No. Elevation 7377 EOG RESOURCES INC. 3504

Surface Location

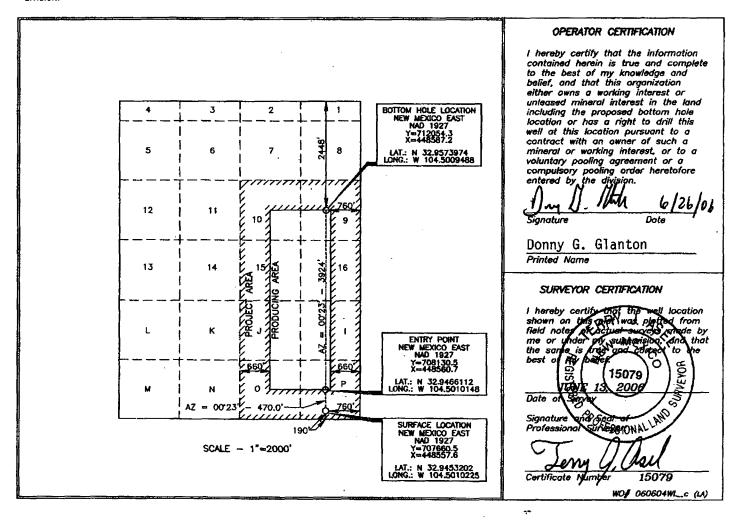
Range Lot Idn | Feet from the | North/South line | Feet from the UL or lot no. Section Township East/West line County 5 16 SOUTH 25 EAST, N.M.P.M. 190 760 **EDDY** SOUTH EAST

Bottom Hole Location If Different From Surface

UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County 5 16 SOUTH 25 EAST, N.M.P.M. 2448 NORTH 760 **EDDY** EAST **Dedicated Acres** Joint or Infill Consolidation Code Order No.

320

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OFFSETS IN SECTION 5

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