

DATE IN 15. March. 07	SUSPENSE 4/4/07	ENGINEER D. Catanach	LOGGED IN 19. March. 07	TYPE PLC	APP NO. PCLP0707827548
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - ~~Measurement~~
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify Amendment
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Carolyn Haynie		Petroleum Engineer Technical Assistant	3-12-2007
Print or Type Name	Signature	Title	Date
		chay@chevron.com	
		e-mail Address	

2007 MAR 15 PM 3 40



Carolyn Haynie
Petroleum Engineering
Technical Assistance

Permian Business Unit
Chevron U.S.A. Inc.
15 Smith Road
Midland, TX 79705
Tel 432-687-7261
Fax 432-687-7558
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March 12, 2007

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87504

RE: Amendment to COMMINGLING ORDER PLC-256
Oil, Gas, and Water Production

Attention: Oil and Gas Department

Chevron U.S.A. Inc. respectfully requests administrative approval for an amendment to Commingling Order PLC-256, allowing for the addition of the formation production of the Paddock, in the Undesignated Monument, Paddock (47080) to the H.T. Orcutt NCT-E # 3, in the H.T. Orcutt (NCT-E) Commingled Battery, located in Unit letter D, 950' FNL & 285' FWL, Sec. 2, T20S, R37E. Commingling Order PLC-256 (copy attached), currently provides for the commingling of oil, gas, and water production from the Weir-Blinbry (Oil-63780), Monument-Tubb (Oil-47090), and Northwest Skaggs-Glorieta (Oil-97203) Pools.

The H.T. Orcutt (NCT-E) No. 3, API # 30-025-34209, is located in Unit Letter E, Section 2, T20S, R37E, 1650' FNL & 330' FWL, Lea County, NM. On November 14, 2006, the Monument; Paddock (47080), the NW Skaggs-Glorieta, (97203) and the Weir-Blinbry (63780) pools were approved to down hole commingle the production, with Administrative Order DHC -3757-A, (copy attached).

Chevron is the operator, with 100% working interest in both the Jayhawk Lease and the H.T. Orcutt NCT-E leases, and the Commissioner of Public Lands, State of New Mexico holds the royalty ownership. A well list with API numbers and well information is included in the attachments, as well as a table showing oil production volumes, estimated battery gravities and monetary values for each of the wells/pools proposed for commingling, a schematic diagram for the subject facility, a lease plat, and a copy of the Royalty owner letter. As can be seen, the value of the produced crude is not significantly affected by the commingling.

For your convenience, I have enclosed an envelope with my return address, so that the decision for this application can be sent directly to me. If you require additional information or have any questions, please contact me by telephone at 432-687-7261, or by email at chay@chevron.com.

Sincerely,

A handwritten signature in cursive script that reads "Carolyn Haynie".

Carolyn Haynie
PE Technical Assistant

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Enclosure

cc: NMOCD – Hobbs District 2

Lease File

Richard Jenkins

Jesse Williams

Danny Lovell

Denise Pinkerton

Stephanie Lugo

Commingled Well Information		Well No.	API No.	Status	Field	Pool	O/G	Pool No.	Unit	Section	Township	Range	Location	County	WI	Comments
Lease																
JAYHAWK		1	30-025-34329	PS	Skaggs-Glorieta NW	Glorieta	Oil	97203	M	35	T19S	R37E	330' FSL & 330' FWL	Lea	100%	
"		"	"	PS	Weir	Blinebry	Oil	63780	M	"	"	"	"	"	"	
"		"	"	PS	Monument, Tubb	Tubb	Oil	47090	M	"	"	"	"	"	"	
H.T. ORCUTT NCT - E		2	30-025-34182	PL	Monument, Tubb	Tubb	Oil	47090	D	2	T20S	R37E	660' FNL & 330' FWL	Lea	100%	
H.T. ORCUTT NCT - E		3	30-025-34209	PS	Weir, Blinebry	Blinebry	Oil	63780	E	2	T20S	R37E	1650' FNL & 330' FWL	Lea	100%	DHC
"		"	"	PS	Skaggs-Glorieta NW	Glorieta	Oil	97203	E	"	"	"	"	"	"	DHC
"		"	"	PS	Undesignated Monument	Paddock	Oil	47080	E	"	"	"	"	"	"	DHC
"		"	"	Closed Perfs	Monument, Tubb	Tubb	Oil	47090	E	"	"	"	"	"	"	
H.T. ORCUTT NCT - E		4	30-025-36753	PR	Skaggs-Glorieta NW	Glorieta	Oil	97203	D	2	T20S	R37E	330' FNL & 330' FWL	Lea	100%	DHC
"		"	"	PR	Weir, Blinebry	Blinebry	Oil	63780	D	"	"	"	"	Lea	100%	DHC

Orcutt Battery Production

Paddock Production Separate (Before 12/14/2006)

Pool	Well	BOPD	API Gravity	\$/BBL	\$/Day	Remarks	Battery
Glorieta	Jayhawk #1	17.0	39.3	47.21	802.57	API gravity of commingled oil	Orcutt
Blinbry	Jayhawk #1	10.0	39.3	47.21	472.10	API gravity of commingled oil	Orcutt
Tubb	Jayhawk #1	5.0	39.3	47.21	236.05	API gravity of commingled oil	Orcutt
Tubb	H.T. Orcutt #2	6.0	39.3	47.21	283.26	API gravity of commingled oil	Orcutt
Glorieta	H.T. Orcutt #3	56.0	39.3	47.21	2643.76	API gravity of commingled oil	Orcutt
Paddock	H.T. Orcutt #3	11.0	36.0	47.58	523.38	API gravity of Paddock oil	Orcutt
Blinbry	H.T. Orcutt #3	39.0	39.3	47.21	1841.19	API gravity of commingled oil	Orcutt
Glorieta	H.T. Orcutt #4	30.0	39.3	47.21	1416.30	API gravity of commingled oil	Orcutt
Blinbry	H.T. Orcutt #4	18.0	39.3	47.21	849.78	API gravity of commingled oil	Orcutt
Totals		192.0			\$9,068.39		7509.30
							39.11094

All Production Comingled (After 12/14/2006)

Pool	Well	BOPD	API Gravity	\$/BBL	\$/Day	Remarks	Battery
Glorieta	Jayhawk #1	17.0	39.1	47.21	802.57	Calculated API gravity of commingled oil	Orcutt
Blinbry	Jayhawk #1	10.0	39.1	47.21	472.10	Calculated API gravity of commingled oil	Orcutt
Tubb	Jayhawk #1	5.0	39.1	47.21	236.05	Calculated API gravity of commingled oil	Orcutt
Tubb	H.T. Orcutt #2	6.0	39.1	47.21	283.26	Calculated API gravity of commingled oil	Orcutt
Glorieta	H.T. Orcutt #3	56.0	39.1	47.21	2643.76	Calculated API gravity of commingled oil	Orcutt
Paddock	H.T. Orcutt #3	11.0	39.1	47.21	519.31	Calculated API gravity of commingled oil	Orcutt
Blinbry	H.T. Orcutt #3	39.0	39.1	47.21	1841.19	Calculated API gravity of commingled oil	Orcutt
Glorieta	H.T. Orcutt #4	30.0	39.1	47.21	1416.30	Calculated API gravity of commingled oil	Orcutt
Blinbry	H.T. Orcutt #4	18.0	39.1	47.21	849.78	Calculated API gravity of commingled oil	Orcutt
Totals		192.0			\$9,064.32		7507.20
							39.1

WELL TEST REPORT

Lease: **ORCUTT, H. T. NCT-E**

Field: **MONUMENT**

Reservoir: **TUBB**

Well: **2**

Field Code: **U93**

Resv Code: **0000009303**

Unique Code: **UCU935700**

Battery: **HT ORCUTT E 2**

Wellbore: **100859**

API No: **300253418200**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	Fld Lvl Date	BTFPD	% Runtime
	0	0	0	210			01	PL			2/11/98		0.0
	0	0	0	430			01	PL			2/11/98		0.0
	0	0	0	430			01	PL			2/11/98		0.0
	0	0	0	430			01	PL			2/11/98		0.0
	0	0	0	150			01	PL			2/11/98		0.0
	0	0	0	160			01	PL			2/11/98		0.0
	0	0	0	160			01	PL			2/11/98		0.0
	0	0	0	170			01	PL			2/11/98		0.0
	0	0	0	210			01	PL			2/11/98		0.0
	0	0	0	100			01	PL			2/11/98		0.0
	0	0	0	100			01	PL		6445	2/20/00		83.3
	0	0	0	100			01	PL			6/19/99		0.0
	0	0	0	150			01	PL			2/11/98		0.0
	0	0	0	210			01	PL			2/11/98		0.0
	0	0	0	160			01	PL			2/11/98		0.0
	0	0	0	160			01	PL			2/11/98		0.0
	0	0	0	160			01	PL			2/11/98		0.0
	0	0	0	150			01	PL			2/11/98		0.0
	0	0	0	480			01	PL			2/11/98		0.0
	0	0	0	450			01	PL			2/11/98		0.0
10/28/06	6	1	79	100	13167	85.7	01	PL			2/20/03	7	75.0
10/28/06	6	1	79	100	13167	85.7	01	PL			2/20/03	7	75.0
8/5/06	8	0	115	100	14375	100.0	01	PL			2/20/03	8	75.0
7/7/06	9	0	113	100	12556	100.0	01	PL			2/20/03	9	75.0
6/17/06	6	1	88	100	14667	92.3	01	PL			2/20/03	7	75.0
5/7/06	10	0	136	100	13600	100.0	01	PL			2/20/03	10	75.0
4/4/06	10	1	146	100	14600	90.9	01	PL			2/20/03	11	75.0
2/24/06	6	1	121	100	20167	85.7	01	PL			2/20/03	7	75.0
12/28/05	8	0	143	100	17875	100.0	01	PL			2/20/03	8	75.0
11/13/05	9	0	141	100	15667	100.0	01	PL			2/20/03	9	75.0
10/16/05	10	0	141	100	14100	100.0	01	PL			2/20/03	10	75.0
9/23/05	12	0	147	100	12250	100.0	01	PL			2/20/03	12	75.0
8/20/05	7	4	160	100	22857	63.6	01	PL			2/20/03	11	75.0
7/16/05	10	0	162	100	16200	100.0	01	PL			2/20/03	10	75.0
6/17/05	9	0	160	100	17778	100.0	01	PL			2/20/03	9	75.0
5/20/05	9	1	170	100	18889	90.0	01	PL			2/20/03	10	75.0
5/1/05	10	1	150	100	15000	90.9	01	PL			2/20/03	11	75.0
4/27/05	10	1	151	100	15100	90.9	01	PL			2/20/03	11	75.0
3/9/05	12	0	170	100	14167	100.0	01	PL			2/20/03	12	75.0
3/8/05	11	1	171	100	15545	91.7	01	PL			2/20/03	12	75.0
3/7/05	11	1	158	100	14246	92.3	01	PL			2/20/03	12	75.0
3/6/05	11	0	167	100	15182	100.0	01	PL			2/20/03	11	75.0
3/6/05	11	0	167	100	15182	100.0	01	PL			2/20/03	11	75.0
3/5/05	10	0	178	100	17800	100.0	01	PL			2/20/03	10	75.0
3/5/05	10	0	178	100	17800	100.0	01	PL			2/20/03	10	75.0
3/4/05	13	1	175	100	13462	92.9	01	PL			2/20/03	14	75.0
3/3/05	11	0	176	100	16099	100.0	01	PL			2/20/03	11	75.0
2/8/05	9	1	160	100	17778	90.0	01	PL			2/20/03	10	75.0
1/8/05	10	0	136	100	13600	100.0	01	PL			2/20/03	10	75.0
12/15/04	15	1	132	100	8800	93.8	01	PL			2/20/03	16	75.0
11/14/04	16	1	138	100	8625	94.1	01	PL			2/20/03	17	75.0
11/14/04	16	1	138	100	8625	94.1	01	PL			2/20/03	17	75.0
10/19/04	15	1	160	100	10667	93.8	01	PL			2/20/03	16	75.0
9/5/04	14	1	158	100	11286	96.6	01	PL			2/20/03	15	75.0

WELL TEST REPORT

Lease: **ORCUTT, H. T. NCT-E**

Field: **WEIR**

Reservoir: **BLINEBRY**

Well: **3B**

Field Code: **L27**

Resv Code: **0000004532**

Unique Code: **UCL271200**

Battery: **HT ORCUTT E 2**

Wellbore: **101903**

API No: **300253420900**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	Fld Lvl Date	BTFPD	% Runtime
	0	0	0				02	PS		4583	3/15/04		100.0
	0	0	0				02	PS		4583	3/15/04		100.0
	0	0	0	100			01	FL			6/19/99		0.0
	0	0	0	50			01	FL					
	0	0	0	100			01	FL		6472	2/23/00		72.9
	0	0	0				03	PS		4814	11/21/06		100.0
	0	0	0				02	PS		5113	5/8/05		71.0
	0	0	0				02	PS		5113	5/8/05		71.0
	0	0	0				03	PS		4950	11/21/06		100.0
2/12/07	105	523	157		1495	16.7	99	PS		5499	2/11/07	628	0.0
2/11/07	105	510	151		1438	17.1	99	PS		5499	2/11/07	615	0.0
2/10/07	102	540	144		1412	15.9	99	PS		5613	2/10/07	642	0.0
2/9/07	101	495	110		1089	16.9	99	PS		5184	2/7/07	596	0.0
2/8/07	104	485	116		1119	17.6	99	PS		5184	2/7/07	589	0.0
2/7/07	109	552	137		1257	16.5	99	PS		5184	2/7/07	661	0.0
2/6/07	90	460	102		1140	16.3	99	PS		5291	12/28/06	550	0.0
2/5/07	103	535	115		1117	16.1	99	PS		5291	12/28/06	638	0.0
2/4/07	64	352	80		1250	15.4	99	PS		5291	12/28/06	416	0.0
1/6/07	87	504	83		954	14.7	99	PS		5291	12/28/06	591	0.0
1/5/07	91	550	102		1121	14.2	99	PS		5291	12/28/06	641	0.0
1/4/07	92	555	107		1160	14.3	99	PS		5291	12/28/06	647	0.0
12/30/06	86	537	88		1023	13.8	99	PS		5291	12/28/06	623	0.0
12/28/06	89	552	82		921	13.9	99	PS		5291	12/28/06	641	0.0
12/28/06	89	552	82		921	13.9	99	PS		5291	12/28/06	641	0.0
12/22/06	93	643	89		957	12.6	99	PS		5573	12/22/06	736	0.0
12/20/06	96	686	81		844	12.3	99	PS		4846	12/16/06	782	0.0
12/17/06	104	794	88		846	11.6	99	PS		4846	12/16/06	898	0.0
12/17/06	104	794	88		846	11.6	03	PS		5393	12/17/06	898	100.0
12/16/06	117	861	80		684	12.0	99	PS		4763	12/16/06	978	0.0
12/16/06	117	861	80		684	12.0	03	PS		4950	11/21/06	978	100.0
12/15/06	120	981	81		675	10.9	99	PS		4396	12/15/06	1101	0.0
12/15/06	120	981	81		675	10.9	03	PS		4950	11/21/06	1101	100.0
12/14/06	70	845	51		729	7.7	03	PS		4950	11/21/06	915	100.0
11/26/06	62	425	0		0	12.7	03	PS		4814	11/21/06	487	100.0
11/20/06	55	420	0		0	11.6	03	PS		4858		475	
11/19/06	63	420	0		0	13.0	03	PS		4580		483	
11/14/06	51	361	0		0	12.4	03	PS		4580		412	
11/13/06	53	407	0		0	11.5	03	PS		4580		460	
11/12/06	49	337	0		0	12.7	03	PS		4580		386	
11/11/06	59	443	0		0	11.8	03	PS		4580		502	
11/10/06	58	411	0		0	12.4	03	PS		4580		469	
11/7/06	60	433	0		0	12.2	03	PS		4580		493	
11/6/06	60	418	0		0	12.6	03	PS		4580		478	
11/1/06	58	468	0		0	11.0	03	PS		4580		526	
10/29/06	29	542	0		5	5.1	02	PS		5113	5/8/05	571	71.0
10/29/06	29	542	0		5	5.1	02	PS		5113	5/8/05	571	71.0
8/29/06	54	48	150		2778	52.9	02	PS		5113	5/8/05	102	71.0
7/10/06	56	50	131		2339	52.8	02	PS		5113	5/8/05	106	71.0
6/9/06	60	52	139		2317	53.6	02	PS		5113	5/8/05	112	71.0
5/22/06	63	55	143		2270	53.4	02	PS		5113	5/8/05	118	71.0
4/16/06	53	58	116		2189	47.7	02	PS		5113	5/8/05	111	71.0
3/19/06	59	69	122		2061	46.1	02	PS		5113	5/8/05	128	71.0
2/10/06	55	57	125		2264	49.1	02	PS		5113	5/8/05	112	71.0
12/27/05	53	54	146		2756	49.5	02	PS		5113	5/8/05	107	71.0

WELL TEST REPORT

Lease: **ORCUTT, H. T. NCT-E**

Field: **WEIR**

Reservoir: **BLINEBRY**

Well: **4**

Field Code: **L27**

Resv Code: **0000004532**

Unique Code: **UCL271200**

Battery: **HT ORCUTT E 4**

Wellbore: **603340**

API No: **300253675300**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	Fld Lvl Date	BTFPD	% Runtime
	0	0	0				99	PR		5432	5/22/05		76.0
	0	0	0				99	PR		5077	4/28/05		0.0
	0	0	0				01	PR		5153	4/27/05		100.0
	0	0	0				99	PR		5630	7/22/05		76.0
	0	0	0				99	PR		5630	7/22/05		63.0
11/29/06	48	138	25		521	25.8	99	PR		5630	7/22/05	186	63.0
10/26/06	50	146	37		740	25.5	99	PR		5630	7/22/05	196	63.0
10/26/06	50	146	37		740	25.5	99	PR		5630	7/22/05	196	63.0
8/10/06	55	149	33		600	27.0	99	PR		5630	7/22/05	204	63.0
7/17/06	59	158	36		610	27.2	99	PR		5630	7/22/05	217	63.0
6/3/06	59	154	39		661	27.7	99	PR		5630	7/22/05	213	63.0
5/26/06	60	165	40		667	26.7	99	PR		5630	7/22/05	225	63.0
4/11/06	63	165	38		603	27.6	99	PR		5630	7/22/05	228	63.0
3/28/06	64	155	29		460	29.2	99	PR		5630	7/22/05	219	63.0
2/16/06	57	126	31		550	31.1	99	PR		5630	7/22/05	183	63.0
12/2/05	61	137	19		305	30.8	99	PR		5630	7/22/05	198	63.0
11/20/05	65	150	19		287	30.2	99	PR		5630	7/22/05	215	63.0
10/13/05	65	147	14		211	30.7	99	PR		5630	7/22/05	212	76.0
9/13/05	72	163	64		885	30.6	99	PR		5630	7/22/05	235	76.0
8/16/05	71	174	62		870	29.0	99	PR		5630	7/22/05	245	76.0
7/12/05	74	175	69		927	29.7	99	PR		5432	5/22/05	249	76.0
6/15/05	78	184	69		880	29.8	99	PR		5432	5/22/05	262	76.0
5/17/05	84	180	55		654	31.8	99	PR		5564	5/8/05	264	76.0
5/16/05	92	198	56		608	31.8	99	PR		5564	5/8/05	290	76.0
5/15/05	88	188	56		635	31.9	99	PR		5564	5/8/05	276	76.0
5/14/05	95	204	62		650	31.8	99	PR		5564	5/8/05	299	76.0
5/13/05	90	192	58		643	31.9	99	PR		5564	5/8/05	282	76.0
5/12/05	90	199	64		708	31.1	99	PR		5564	5/8/05	289	76.0
5/11/05	96	210	60		622	31.4	99	PR		5564	5/8/05	306	76.0
5/10/05	94	203	57		605	31.6	99	PR		5564	5/8/05	297	76.0
5/8/05	97	220	59		606	30.6	99	PR		5564	5/8/05	317	76.0
5/7/05	92	220	46		501	29.5	99	PR		5431	5/7/05	312	81.0
5/6/05	100	232	2		20	30.1	99	PR		5821	5/6/05	332	98.0
5/5/05	131	247	5		37	34.7	99	PR		5420	5/5/05	378	100.0
4/28/05	116	204	5		42	36.3	99	PR				320	
4/28/05	116	204	5		42	36.3	01	PR		5079	4/28/05	320	100.0
4/7/05	92	222	3		32	29.3	99	PR				314	
4/7/05	92	222	3		32	29.3	01	PR		4556	4/5/05	314	100.0
3/27/05	77	217	1		13	26.2	99	PR				294	
3/27/05	77	217	1		13	26.2	01	PR		4765	3/27/05	294	100.0
3/25/05	90	208	5		54	30.2	99	PR				298	
3/25/05	90	208	5		54	30.2	01	PR		3742	3/20/05	298	100.0
3/24/05	75	204	0		5	26.9	99	PR				279	
3/24/05	75	204	0		5	26.9	01	PR		3742	3/20/05	279	100.0
3/21/05	51	202	0		8	20.2	99	PR				253	
3/21/05	51	202	0		8	20.2	01	PR		3742	3/20/05	253	100.0
3/20/05	49	184	0		8	21.0	99	PR				233	
3/20/05	49	184	0		8	21.0	01	PR		3742	3/20/05	233	100.0
3/19/05	37	221	0		11	14.3	99	PR				258	
3/19/05	37	221	0		11	14.3	01	PR		3737	3/15/05	258	100.0
3/18/05	37	213	0		5	14.8	99	PR				250	
3/18/05	37	213	0		5	14.8	01	PR		3737	3/15/05	250	100.0
3/17/05	34	221	0		0	13.3	99	PR				255	
3/17/05	34	221	0		0	13.3	01	PR		3737	3/15/05	255	100.0

WELL TEST REPORT

Lease: **JAYHAWK 1**

Field: **MONUMENT**

Reservoir: **TUBB**

Well: **1**

Field Code: **U93**

Resv Code: **0000009303**

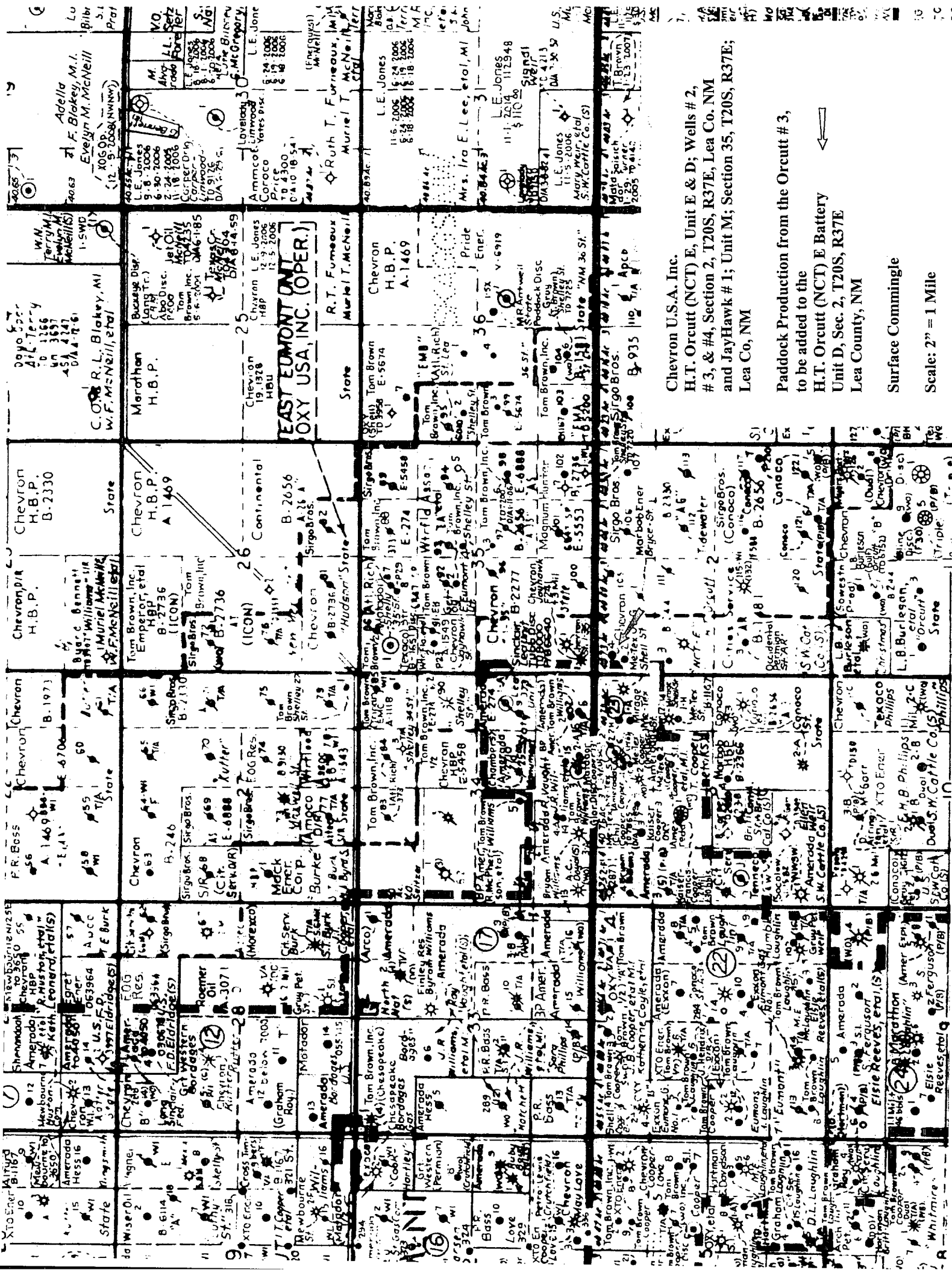
Unique Code: **UCU935800**

Battery: **HT ORCUTT E 2**

Wellbore: **101880**

API No: **300253432900**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	Fid Lvl Date	BTFPD	% Runtime
	0	0	0	100			01	PS			6/19/99		0.0
	0	0	0	100			01	PS		6479	2/21/00		87.5
	0	0	0				99	PS		6105	2/7/07		0.0
	0	0	0	140			01	PS					
	0	0	0				99	PS		5661	12/28/06		0.0
2/3/07	33	202	130		3939	14.0	99	PS		5661	12/28/06	235	0.0
2/2/07	30	151	84		2800	16.6	99	PS		5661	12/28/06	181	0.0
2/1/07	49	146	48		980	25.1	99	PS		5661	12/28/06	195	0.0
1/7/07	70	156	75		1071	31.0	99	PS		5661	12/28/06	226	0.0
1/3/07	74	136	113		1527	35.2	99	PS		5661	12/28/06	210	0.0
1/2/07	42	154	114		2714	21.4	99	PS		5661	12/28/06	196	0.0
1/1/07	35	183	115		3286	16.1	99	PS		5661	12/28/06	218	0.0
12/29/06	76	147	117		1539	34.1	99	PS		5661	12/28/06	223	0.0
12/21/06	59	162	101		1712	26.7	99	PS		6218	12/3/06	221	0.0
12/19/06	62	138	99		1597	31.0	99	PS		6218	12/3/06	200	0.0
12/18/06	71	158	12		163	31.0	99	PS		6218	12/3/06	229	0.0
12/13/06	97	231	120		1237	29.6	99	PS		6218	12/3/06	328	0.0
12/13/06	97	231	120	100	1237	29.6	01	PS			12/14/06	328	100.0
12/12/06	100	244	122		1220	29.1	99	PS		6218	12/3/06	344	0.0
12/12/06	100	244	122	100	1220	29.1	01	PS		6218	2/20/03	344	0.0
12/11/06	124	311	113		911	28.5	99	PS		6218	12/3/06	435	0.0
12/11/06	124	311	113	100	911	28.5	01	PS		6218	2/20/03	435	0.0
12/10/06	135	357	100		741	27.4	99	PS		5716	12/3/06	492	0.0
12/10/06	135	357	100	100	741	27.4	01	PS		6218	2/20/03	492	0.0
12/6/06	92	251	90		978	26.8	99	PS		5716	12/3/06	343	0.0
12/6/06	92	251	90	100	978	26.8	01	PS		6218	2/20/03	343	0.0
12/5/06	100	336	90		900	22.9	99	PS		5716	12/3/06	436	0.0
12/5/06	100	336	90	100	900	22.9	01	PS		6218	2/20/03	436	0.0
12/4/06	98	412	77		786	19.2	99	PS		5716	12/3/06	510	0.0
10/12/06	12	0	71	100	5917	100.0	01	PS			2/20/03	12	83.3
10/12/06	12	0	71	100	5917	100.0	01	PS			2/20/03	12	83.3
8/2/06	10	0	69	100	6900	100.0	01	PS			2/20/03	10	83.3
7/2/06	11	0	70	100	6364	100.0	01	PS			2/20/03	11	83.3
6/22/06	11	1	71	100	6455	91.7	01	PS			2/20/03	12	83.3
5/10/06	12	0	90	100	7500	100.0	01	PS			2/20/03	12	83.3
4/20/06	11	1	80	100	7273	91.7	01	PS			2/20/03	12	83.3
3/3/06	12	0	76	100	6333	100.0	01	PS			2/20/03	12	83.3
2/26/06	12	0	75	100	6250	100.0	01	PS			2/20/03	12	83.3
12/30/05	12	0	122	100	10167	100.0	01	PS			2/20/03	12	83.3
11/15/05	11	0	104	100	9455	100.0	01	PS			2/20/03	11	83.3
10/6/05	11	0	83	100	7545	100.0	01	PS			2/20/03	11	83.3
9/29/05	11	1	144	100	13091	91.7	01	PS			2/20/03	12	83.3
8/24/05	10	1	142	100	14200	90.9	01	PS			2/20/03	11	83.3
7/18/05	10	1	161	100	16100	90.9	01	PS			2/20/03	11	83.3
6/6/05	10	2	178	100	17800	83.3	01	PS			2/20/03	12	83.3
5/4/05	15	1	122	100	8133	93.8	01	PS			2/20/03	16	83.3
5/2/05	12	1	122	100	10167	92.3	01	PS			2/20/03	13	83.3
4/1/05	15	0	160	100	10667	100.0	01	PS			2/20/03	15	83.3
3/1/05	16	0	161	100	10063	100.0	01	PS			2/20/03	16	83.3
3/1/05	18	0	161	100	8944	100.0	01	PS			2/20/03	18	83.3
2/16/05	12	0	128	100	10667	100.0	01	PS			2/20/03	12	83.3
1/21/05	13	0	129	100	9923	100.0	01	PS			2/20/03	13	83.3
12/13/04	14	1	124	100	8857	93.3	01	PS			2/20/03	15	83.3
11/7/04	15	1	124	100	8267	93.8	01	PS			2/20/03	16	83.3







NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

COMMINGLING ORDER PLC-256

ChevronTexaco Exploration & Production Company

15 Smith Road

Midland, Texas 79705

Attention: Ms. Carolyn J. Haynie

80

8-23-04
Clay

The above-named company is hereby authorized to surface commingle oil, gas and water production from the Monument-Tubb (Oil - 47090), Weir-Blinbry (Oil - 63780) and Northwest Skaggs-Glorieta (Oil - 97203) Pools from the following-described and commonly-owned four (4) wells located on two separate state leases in Lea County, New Mexico:

Jayhawk No. 1 (API 30-025-34329)

Unit M, Section 35, Township 19 South, Range 37 East, NMPM

S/2 SW/4 Dedication

Monument-Tubb Pool

H. T. Orcutt (NCT-E) No. 2 (API 30-025-34182)

Lot 4, Section 2, Township 20 South, Range 37 East, NMPM

Lots 3 & 4 Dedication

Monument-Tubb Pool

~~H. T. Orcutt (NCT-E) No. 3 (API 30-025-34209)~~

Unit E, Section 2, Township 20 South, Range 37 East, NMPM

SW/4 NW/4 Dedication

Weir-Blinbry Pool

H. T. Orcutt (NCT-E) No. 4 (API - N/A)

Lot 4, Section 2, Township 20 South, Range 37 East, NMPM

Lot 4 Dedication

Weir-Blinbry & Northwest Skaggs-Glorieta Pool

Production shall be allocated to each of the commingled wells on the basis of semi-annual well tests. The commingled production shall be stored at the H. T. Orcutt (NCT-E) Tank Battery located in Lot 4 of Section 2, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico.

ChevronTexaco Exploration & Production Company
Commingling Order PLC-256
August 11, 2004
Page 2

It is the responsibility of the producer to notify the transporter of this commingling authority. The operator shall notify the Hobbs district office of the Division upon commencement of commingling operations.

Done, at Santa Fe, New Mexico on this 11th day of August, 2004.


MARK E. FESMIRE, P.E.,
Division Director

MEF/drc

cc: Oil Conservation Division – Hobbs
State Land Office-Oil & Gas Division



Carolyn Haynie
Petroleum Engineering
Technical Assistance

Permian Business Unit
Chevron U.S.A. Inc.
15 Smith Road
Midland, TX 79705
Tel 432-687-7261
Fax 432-687-7558
chay@chevron.com

March 12, 2007

Commissioner of Public Lands
State of New Mexico
P.O. Box 1148
Santa Fe, New Mexico 87504

RE: Notice of Intent to Amend
H.T. Orcutt (NCT) E Lease &
Jayhawk # 1 Lease
Section 2 & 35, T19S & T20S, R37E
COMMINGLING ORDER PLC-256
Lea County, New Mexico

Dear Mr. Martinez,

Chevron U.S.A. Inc. respectfully gives notice of intent to amend Commingling Order PLC-256, allowing for the addition of the formation production of the Paddock (47080), in the Undesignated Monument, Paddock (47080) to the H.T. Orcutt NCT-E # 3, in the H.T. Orcutt (NCT-E) Commingled Battery. Commingling Order PLC-256 (copy attached), currently provides for the commingling of oil, gas, and water, production from the Weir-Bliebry (Oil-63780), Monument-Tubb (Oil-47090), and Northwest Skaggs-Glorieta (oil-97203) Pools.

The H.T. Orcutt (NCT-E) No. 3, API # 30-025-34209, is located in Unit Letter E, Section 2, T20S, R37E, 1650' FNL & 330' FWL, Lea County, NM. On November 14, 2006, the Monument; Paddock (47080), the NW Skaggs-Glorieta, (97203) and the Weir-Bliebry (63780) pools were approved to down hole commingle the production, with Administrative Order DHC -3757-A, (copy attached).

Chevron is the operator, with 100% working interest in both the Jayhawk Lease and the H.T. Orcutt NCT-E lease. A well list with API numbers and well information is included in the attachments, as well as a lease plat. Any objections to this commingle must be sent to the New Mexico Oil Conservation Division; 1220 South St. Francis Drive; Santa Fe, NM 87504, with 20 days of receipt of this notification. The filing fee of \$30.00 is enclosed.

If you require additional information or have any questions, please contact me by telephone at 432-687-7261, or by email at chay@chevron.com.

Sincerely,

A handwritten signature in cursive script that reads "Carolyn Haynie".

Carolyn Haynie
PE Technical Assistant

Page 2

Enclosure

cc: NMOCD – Hobbs District 2

Lease File

Richard Jenkins

Jesse Williams

Danny Lovell

Denise Pinkerton

Stephanie Lugo



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

11-14-06

Administrative Order DHC-3757-A

Chevron USA Inc.
15 Smith Road
Midland, TX 79705

Attention: Keith Lopez

HT Orcutt E Well No. 3
API No. 30-025-34209
Unit E, Section 2, Township 20 South, Range 37 East, NMPM,
Lea County, New Mexico
Undesignated Monument; Paddock (47080),
NW Skaggs-Glorieta (97203) and
Weir-Blinbry (63780) Pools

Dear Mr. Lopez:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

In accordance with Division 303C.(1)(f), the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

The allocation percentages or method of allocation shall be supplied to the Division within 60 days of completion of this workover.

REMARKS: The operator shall notify the Hobbs District Office of the Division upon implementation of commingling operations.

Pursuant to Rule 303C(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on November 14, 2006.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



MARK E. FESMIRE, P.E.
Director

cc: Oil Conservation Division – Hobbs
State Land Office – Oil, Gas, and Minerals Division