

P. O. BOX 990 FARMINGTON, NEW MEXICO 87401

Mr. Joe Ramey New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87501

Dear Mr. Ramey:

This is a request for administrative approval for an unorthodox gas well location in the Blanco Mesa Verde pool.

It is intended to locate the El Paso Natural Gas Company's Heaton #5A at 2300' from the North line and 1490' from the West line of Section 28, T-31-N, R-11-W, San Juan County, New Mexico.

Steep cliffs and a hard rock area cover most of the northwest corner of this section and this makes it very difficult and expensive to build an orthodox gas well location.

All operators of proration units offsetting the proposed unorthodox location have been notified of this application by certified mail.

Plats showing the proposed well location and the terrain of Section 28, along with an ownership plat, are attached.

Yours truly,

L. A. Aimes

L. A. Aimes Project Drilling Engineer

LAA:pb

JUL 2 0 1979 JUL 2 0 1979 OIL CONSERVATION DIVISION



P. O. BOX 990 FARMINGTON, NEW MEXICO 87401 PHONE: 505-325-2841

July 26, 1979

Southland Royalty Post Office Drawer 570 Farmington, New Mexico 87401

Re: Unorthodox Gas Well Location

CONSERVATION DIVISION

SANTA FE

Gentlemen:

El Paso Natural Gas Company has requested administrative approval for an unorthodox location for a well in the Blanco Mesa Verde pool.

It is intended to locate the El Paso Natural Gas Company's Heaton #5A at 2300' from the North line and 1490' from the West line of Section 28, T-31-N, R-11-W, San Juan County, New Mexico.

Steep cliffs and a hard rock area cover most of the northwest corner of this section and this makes it very difficult and expensive to build an orthodox location.

In compliance with New Mexico Oil Conservation Division rules, we are notifying you, as operators of an offsetting proration unit, of our application for administrative approval for the aforementioned unorthodox gas well location. Enclosed are three copies of this letter. If there is no objection to this location, please sign and return one copy to the New Mexico Oil Conservation Division, Post Office Box 2088, Santa Fe, NewMexico 87501; one copy to El Paso Natural Gas Company; and keep one copy for your files.

A plat showing the proposed well location and offsetting Mesa Verde lease ownership is attached.

Yours truly,

L. A. Aimes Project Drilling Engineer

RECEIVED JUL 31 1979 FARMINGTON DISTRICT

LAA:pb Approved: District Production Manager Southland Royalty Company

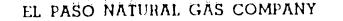
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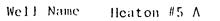
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OIL CONSERVATION DIVISION STATE OF NEW MEXICO P. O. BOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

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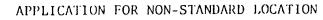


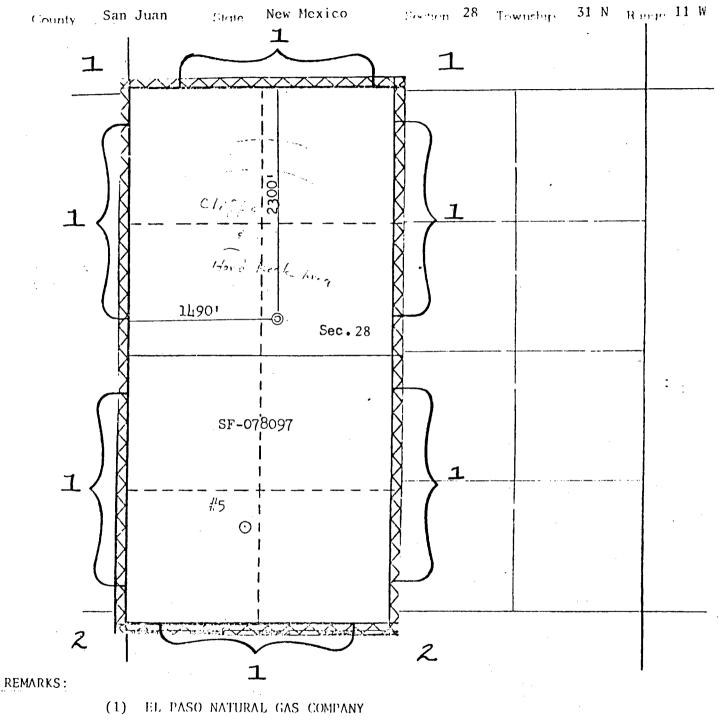


Blanco Mesaverde



Footage---- 2300' FNL, 1490' FWL





(2) SOUTHLAND ROYALTY COMPANY

OIL CONSERVATION COMMISSION
_______DISTRICT

OIL CONSERVATION COMMISSION BOX 2088 SANTA FE, NEW MEXICO

DATE 8-14-79 SHITE

RE:

Proposed	MC	
Proposed		
Proposed	NSL	XXX
Proposed	SWD	
Proposed		
Proposed	PMX	

Gentlemen:

I have examined the application dated July 26, 1979

for the El Paso Natural Gas	Company Heaton #5 A	F-28-31N-11W
Operator	Lease and Well No.	Unit, S-T-R

and my recommendations are as follows:

Yours very truly,

enfide

A. R. Kendrick