

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**NMOCD - ACOI 150-A**

**IN THE MATTER OF CONOCOPHILLIPS COMPANY,**

**Respondent.**

**AMENDED  
AGREED COMPLIANCE ORDER**

Pursuant to Ordering Paragraph 3 of Agreed Compliance Order 150, the Director of the Oil Conservation Division ("OCD") hereby amends that order as follows:

**FINDINGS**

1. Inactive Well Agreed Compliance Order 150 ("ACOI 150") requires ConocoPhillips Company ("Operator") to return to compliance with OCD Rule 201 at least 18 of the wells identified in Exhibit A by April 30, 2007, and file a compliance report by that date.

2. ACOI 150 further provides that if Operator returns to compliance with OCD Rule 201 at least 18 of the wells identified in Exhibit A by April 30, 2007, and files a timely compliance report, the OCD shall issue an amendment extending the terms of ACOI 150 for an additional six-month period, requiring Operator to return an additional 18 wells to compliance by that deadline. If Operator exceeds its 18-well goal in any six-month period, the excess wells will apply towards the Operator's goal for the next period.

3. Operator filed a timely compliance report, and the OCD has verified that OCD records indicate that Operator has returned the following 60 wells identified in Exhibit A to compliance:

• Britt B #005	30-025-06104
• Britt B #009	30-025-06108
• East Vacuum (GSA) Unit #001	30-025-23814
• East Vacuum (GSA) Unit #001	30-025-02828
• East Vacuum (GSA) Unit #001	30-025-02822
• East Vacuum (GSA) Unit #002	30-025-02973
• East Vacuum (GSA) Unit #004	30-025-27338
• East Vacuum (GSA) Unit #005	30-025-26224
• East Vacuum (GSA) Unit #007	30-025-26779
• East Vacuum (GSA) Unit #010	30-025-26686
• East Vacuum (GSA) Unit #389	30-025-32762

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• Easst Vacuum (GSA) Unit #394	30-025-34831
• Leamex #045	30-025-30080
• Lockhart A 30 #007	30-025-04838
• MCA Unit #011	30-025-00567
• MCA Unit #026	30-025-00607
• MCA Unit #036	30-025-00629
• MCA Unit #045	30-025-00605
• MCA Unit #053	30-025-08038
• MCA Unit #057	30-025-08044
• MCA Unit #099	30-025-12764
• MCA Unit #216	30-025-00782
• MCA Unit #226	30-025-00817
• MCA Unit #228	30-025-00819
• MCA Unit #247	30-025-22700
• MCA Unit #253	30-025-08052
• MCA Unit #257	30-025-08050
• MCA Unit #289	30-025-23789
• MCA Unit #302	30-025-24298
• MCA Unit #345	30-025-24499
• MCA Unit #370	30-025-29852
• MCA Unit #373	30-025-29959
• MCA Unit #381	30-025-30348
• MCA Unit #385	30-025-30731
• Pearl B #004	30-025-25358
• Phillips E State #012	30-025-23457
• Phillips E State #014	30-025-23459
• SEMU Blinebry #099	30-025-26032
• SEMU Blinebry #103	30-025-26277
• SEMU Eumont #112	30-025-26633
• SEMU McKee #011	30-025-07846
• SEMU McKee #050	30-025-07832
• SEMU McKee #053	30-025-07833
• SEMU McKee #057	30-025-07825
• State F 1 #001	30-025-04433
• State F 1 #006	30-025-04437
• State F 1 #007	30-025-26004
• State F 1 #008	30-025-26005
• State KN 12 #007	30-025-26619
• Vacuum Glorieta East Unit #004	30-025-20884
• Vacuum Glorieta East Unit #006	30-025-32367
• Warren Unit #004	30-025-07850
• Warren Unit #022	30-025-07854
• Warren Unit #083	30-025-26762

- Warren Unit Blinebry Tubb WF #40 30-025-25204
- Warren Unit Blinebry Tubb WF #68 30-025-26210
- Warren Unit Blinebry Tubb WF #70 30-025-26841
- Warren Unit Blinebry Tubb WF #84 30-025-27105
- Warren Unit Blinebry Tubb WF #91 30-025-27566
- Warren Unit McKee #6 30-025-07853

## CONCLUSIONS

1. Operator returned 60 wells to compliance in the first 6-month period, meeting and exceeding its 18-well goal for each of the first three 6-month periods, with 6 excess wells to carry over into the fourth and final 6-month period.
2. The OCD should amend ACOI 150 to extend its terms through October 31, 2008, and require Operator to return to compliance by that date 12 wells identified in Exhibit A that are not identified in Findings Paragraph 3, above, to meet its 18-well goal for the fourth and final period.

## ORDER

1. Operator shall return to compliance by October 31, 2008 12 wells identified in Exhibit A that are not identified in Findings Paragraph 3, above.
2. Operator shall file a written compliance report by October 31, 2008 identifying the additional wells returned to compliance by October 31, 2008, identifying the wells by name and API number, stating how each well was returned to compliance (returned to production/injection, wellbore plugged, placed on approved temporary abandonment) and the approximate date the well was returned to compliance. The report should be mailed or e-mailed to the OCD's Compliance and Enforcement Manager so that it is received by October 31, 2008.
3. The terms of ACOI 150 otherwise remain in effect and are extended through October 31, 2008.

Done at Santa Fe, New Mexico this 2<sup>nd</sup> day of May, 2007.

By: 

Mark Fesmire, P.E.

Director, Oil Conservation Division