

January 3, 1980

Mr. Joe D. Ramey, Director Oil Conservation Division Energy and Mineral Department State of New Mexico P. O. Box 2088 Santa Fe. New Mexico 87501

Re: Proposed Dakota gas infill well,

Mesa Petroleum Co., Federal #16-E,

located 315' FNL and 720' FWL of

Section 9, Township 27' North, Range 8 West,

San Juan County, New Mexico

Largo Canyon Prospect 0849

NSL R1670-1 Rule 31-80

Dear Mr. Ramey:

According to Rule 104. F., the above location is considered as an unorthodox location, and the reason for this unorthodox location is because of extreme terrain difficulties.

This is a formal application for administrative approval of this unorthodox location. We have attached for your review a plat showing the locations of all wells in the offset locations and a copy of Form C-102, revised 10-1-78, and a vicinity map which reflects the topography. Mesa's well location is indicated by the red dot on the topography map. A plat showing the ownership of the Dakota gas rights is also attached.

All owners of the Dakota gas rights offsetting this location have been contacted by certified mail with the request that they waive any objections to this unorthodox location. We assume that there will be no objections.

The letter to El Paso Natural Gas Company was mailed December 17, 1979. Letters to Tenneco, ARCO, and Great Lakes Chemical Corporation were mailed December 19, 1979.

Your approval is respectfully requested, and notification of your approval should be furnished to Mr. Jed W. Lemmons Division Land Manager, Mesa Petroleum Co., 2800 Lincoln Center Building, 1660 Lincoln Street, Denver, Colorado, 80264.

Very truly yours,

MESA PETROLEUM CO.

P. P.

Walter W. Sapp, Agent

WWS:cml Enclosures

cc: Mr. Jed W. Lemmons,

Mass Promileyo Co.

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OIL CONSERVATION DIVISION

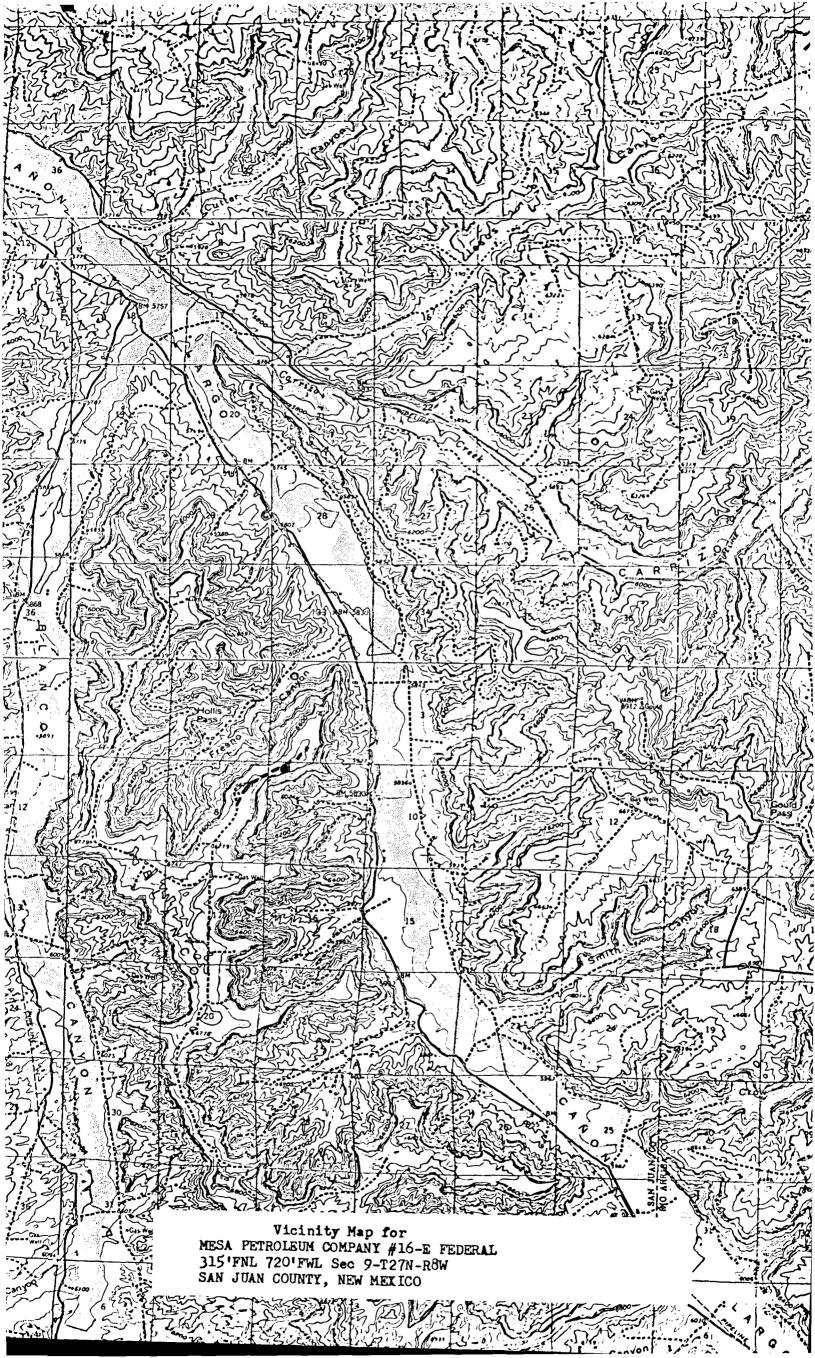
STATE OF NEW MEXICO ENERGY AND MINERALS DEFARTMENT

P. O. UOX 2008 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

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Operator MESA DETERMINED COMPANY			Lease .				Well No.		
MESA PETROLEUM COMPANY Unit Letter Section Township			FEDERAL County			16-E			
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PROPOSED DAKOTA GAS INFILL WELL, MESA PETROLEUM CO., FEDERAL #16-E, LOCATED 315' FNL AND 720' FWL OF SECTION 9

LARGO CANYON PROSPECT 0849

Township_27 North______,]

Range 8 West

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County San Juan

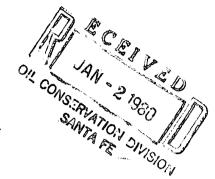
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P.O. BOX 2200 + HIGHWAY 52 N.W. - WEST LAFAYETTE, INDIANA 47906 + PHONE: 317+463-2511 + TELEX: 27-9428 + CABLE: GLAKCHEM LAFAYETTE

December 27, 1979

Division Director Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501



Re: Proposed Dakota Gas Infill Well,
Mesa Petroleum Co., Federal #16-E,
Located 315' FNL and 720' FWL of
Section 9, Township 27 North,
Range 8 West, San Juan County, NM
Largo Canyon Prospect 0849

Dear Sir:

We have been officially notified by Mesa Petroleum Company of their proposal to drill the subject Dakota gas infill well in an unorthodox location in the NW/4 of Section 9 T27N, R8W San Juan County.

Great Lakes Chemical Corporation owns the Dakota gas rights in the E/2 of Section 4 of the same township.

Great Lakes Chemical Corporation waives any objection to this unorthodox location proposed by Mesa Petroleum Company.

Very truly yours,

GREAT LAKES CHEMICAL CORPORATION

E. Wm. Eipper

Senior Staff Executive

EWE:mm

cc: W. W. Sapp



P. O. BOX 289 FARMINGTON, NEW MEXICO 87401

PHONE: 505-325-2841



December 27, 1979

ENERGY & MINERALS DEPARTMENT
OIL CONSERVATION DIVISION-STATE OF NEW MEXICO
Attention: Mr. J. D. Ramey, Director
Post Office Box 2088

Re: Mesa Petroleum Request for Unorthodox Location, Federal #16 E, Dakota Infill Located 315' FNL, 720' FWL in Section 9, T-27-N, R-8-W,

San Juan County, New Mexico

Dear Mr. Ramey:

Santa Fe, New Mexico 87501

This is to advise that El Paso Exploration Company, as owner of offsetting acreage, has no objections to the captioned request by Mesa Petroleum.

Yours very truly, John 9. Alla

John A. Ahlm

Regional Land Manager Exploration-Land

JAA:1d

cc: NMOCC-Aztec, NM

Mesa Petroleum-Denver, CO

ARCO Oil and Gas Company Rocky Mountain District 1860 Lincoln St. - Suite 501 Denver, Colorado 80295 Telephone 303 575 7026

Arnold H. Brackenridge Vice President



December 26, 1979

Division Director
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Proposed Dakota Gas Infill Well Mesa Petroleum Company Federal #16E

315' FNL and 720' FWL, Sec. 9-27N-8W San Juan County, New Mexico

Gentlemen:

ARCO Oil and Gas Company has reviewed Mesa Petroleum Company's request for an unorthodox location for the subject well. We have no objection to the proposed location.

Yours very truly,

MDR/kn

cc: Mr. Jed W. Lemmons

Mesa Petroleum Company

1660 Lincoln Street, Suite 2800

Denver, Colorado 80264

Tenneco Oil

A Tenneco Company

Penthouse 720 South Colorado Blvd. Denver, Colorado 80222 (303) 758-7130 December 7, 1979



CERTIFIED MAIL

Return Receipt Requested

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87401

Attention: Mr. A. R. Kendrick

Re: Application for Unorthodox Location

Tenneco Hughes "A" #6
Proposed Dakota Gas Well
San Juan County, New Mexico

JAN 1 1 1980

OIL CONSERVATION DIVISION
SANTA FE



Gentlemen:

Attached in duplicate (to each office) are a well location plat C-102 with a sketch of the surrounding topography and an ownership plat for the above captioned Dakota gas well.

The Hughes "A" #6 proposed site is 2025' FWL, 2195' FNL, Sec. 33 T29N-R8W, San Juan County, New Mexico. This places the well only 445' from the nearest governmental quarter boundary line. This was the only feasible site due to topographical conditions as sketched on the C-102.

A copy of this application is being submitted to all offset operators by certified mail with a request that they furnish your Santa Fe office with a waiver of objection.

Pursuant to authority of Rule 104-F, we respectfully request your approval of an exception to the standard well location requirements.

Very truly yours,

TENNECO OIL COMPANY

J. M. Lacey

Division Production Manager

JML/e1

Enclosures

WAIVER

menu Putture Co, hereby waives objection to Tenneco Oil Company's application for unorthodox location for their Hughes "A" #6 as proposed above.

By: __ Date:

January 8, 1980

Jed W. Lemmons

Division Land Manager

STATE OF HÉW MEXICO ERGY AID MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. DOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 evised 10-1-78

All distances must be from the cuter houndaries of the Section. Well No. TENNECO OIL COMPANY HUGHES "A" Township County Range at Letter 29N 8w San Juan tual Footage Location of Well: 2025 feet from the North Producing Formation Dedicated Acreage: ound Level flev. 6096 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information con-1AK€ tained herein is true and complete to the best of my knowledge and belief. Name FFS Position Company 2025 Date Sec. 33 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. and/or Centifica 3950

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MAILING LIST APPLICATION FOR UNORTHODOX LOCATIONS TENNECO - HUGHES "A" #6 SAN JUAN COUNTY, NEW MEXICO

El Paso Natural Gas Company P.O. Box 1492 El Paso, Texas 79978 Attention: R. H. Nordhausen

Mesa Petroleum Company 2800 Lincoln Center Bldg. 1660 Lincoln St. Denver, Colorado 80203

Attention: J. C. Young

Jerome P. McHugh & Associates Suite 1225 600 S. Cherry Street Denver, Colorado 80222

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Attention: Joe D. Ramey

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87401

Attention: A. R. Kendrick

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

August 25, 1997

Conoco, Inc.

10 Desta Drive - Suite 100W Midland, Texas 79705-4500 Attention: Jerry W. Hoover

Administrative Order NSL-1141-A

Dear Mr. Hoover:

Reference is made to: (i) your original application dated July 11, 1997 (received by the Division in Santa Fe on July 14, 1997) that was found to be incomplete; (ii) the Division's initial response to said application by letter from Mr. Michael E. Stogner dated July 17, 1997; (iii) your response by letter dated July 22, 1997 with supplemental information (received by the Division in Santa Fe on August 4, 1997) which served to complete your request; and, (v) to the records of the Division in Santa Fe: all of which concern Conoco, Inc.'s request for an unorthodox gas well location in both the Basin-Fruitland Coal (Gas) Pool and the Otero-Chacra Pool for the existing Federal Well No. 21 (API No. 30-045-24183), located 315 feet from the North line and 720 feet from the West line (Unit D) of Section 9, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico. The subject well, formerly designated the Federal Well No. 16-E, was drilled by Mesa Petroleum Company in 1981 to test the Basin-Dakota Pool at an unorthodox infill gas well location (approved by Division Administrative Order NSL-1141, dated January 14, 1980) within the existing 320-acre standard gas spacing and proration unit comprising the W/2 of said Section 9.

It is our understanding that Conoco, Inc. intends to downhole commingle both the Fruitland coal and Chacra gas producing intervals in said well under authority of Division Administrative Order DHC-1624, dated August 15, 1997; and, pursuant to Division General Rule 104.C(3) and Rule 7 of the "Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool", as promulgated by Division Order No. R-8768, as amended, said location is also unorthodox for both the Otero-Chacra and Basin-Fruitland Coal gas intervals, respectively.

The W/2 of said Section 9 being a standard 320-acre gas spacing and proration unit for the Basin-Fruitland Coal (Gas) Pool and the NW/4 of said Section 9 being a standard 160-acre gas spacing and proration unit for the Otero-Chacra Pool, are to be dedicated to said well.

Page 2

By the authority granted me under the provisions of Rule 8 of said special Basin-Fruitland Coal (Gas) Pool rules and Division General Rules 104.F(2), the above-described unorthodox gas well location is hereby approved.

Sincerely,

William J. LeMay

Director

WJL/MES/kv

cc: Oil Conservation Division - Aztec

U. S. Bureau of Land Management - Farmington

W. Thomas Kellahin, Counsel - Santa Fe

Dave Wacker, Conogo, Inc. - Santa Fe

File: NSL-1141

DHC-1624