

V. E. Staley District Superintendent

February 12, 1980

File: VES-986.51 X WF-170

Re: Application for Administrative Approval Unorthodox Location - Ingalls No. 1 South Culebra Bluff - Bone Springs

State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

Gentlemen:

Amoco Production Company requests administrative approval for an unorthodox location on our Ingalls No. 1, located 1650' FNL X 1980' FEL, Section 22, T-23-S, R-28-E, Eddy County, New Mexico.

Subject well was originally drilled and completed as a Wildcat Morrow well in an orthodox location. After Morrow Zone depleted, the well was recompleted to the Bone Springs and is now in an unorthodox location by Rule-4, Order No. R-6139, requiring the well to be spaced within 150 ft. from the center of the quarter-guarter section. Attached is a C-102 and a map of the area showing the ownership of all leases offsetting the proration unit. We have notified the offset operators by certified mail requesting their consent for this unorthodox location. Your favorable consideration of this request will be appreciated.

Yours very truly,

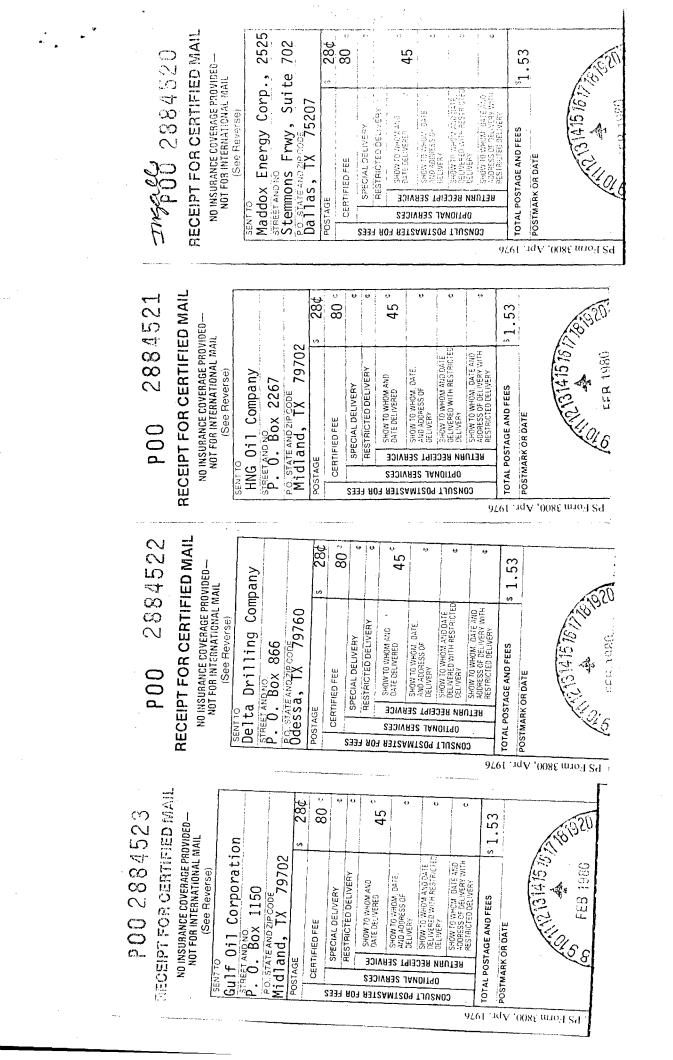
Attachments

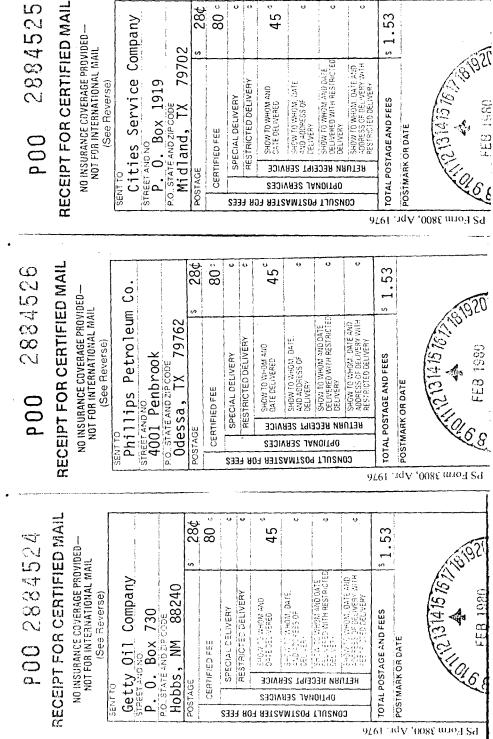
cc: S. J. Okerson Houston, TX

> NMOCD P. O. Drawer DD Artesia, NM

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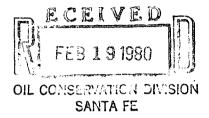
Post Office Box 68 Hobbs, New Mexico 88240

V. E. Staley District Superintendent

February 12, 1980

File: VES-986.51 X WF-171

Re: Unorthodox Location Ingalls Well No. 1 South Culebra Bluff - Bone Springs Eddy County, New Mexico



HNG Oil Company P. O. Box 2267 Midland, TX 79702

Gentlemen:

We are requesting your approval as an offset operator for an unorthodox location on our Ingalls Well No. 1, located 1650' FNL X 1980' FEL, Section 22, T-23-S, R-28-E, Eddy County, New Mexico.

Subject well was originally drilled and completed as a Wildcat Morrow well in an orthodox location. After Morrow Zone depleted, the well was recompleted to the Bone Springs and is now in an unorthodox location by Rule-4, Order No. R-6139, requiring the well be spaced within 150 ft. from the center of the quarter-quarter section.

We have filed, with the NMOCD in Santa Fe, an application for administrative approval of the unorthodox location. Please approve and return a signed copy of this letter to this office and one to the NMOCD in Santa Fe. Self-addressed envelopes are enclosed.

Yours very truly,

ORIGINAL SIGNED BY V. E. STALEY

Approved:	HNG Die Co.
By:	Sherman Lee
Date:	2-15-80



OIL CONS DIVISION SANTA FE

Post Office Box 68 Hobbs, New Mexico 88240

V. E. Staley District Superintendent

February 12, 1980

File: VES-986.51 X WF-171

Re: Unorthodox Location Ingalls Well No. 1 South Culebra Bluff - Bone Springs Eddy County, New Mexico

Phillips Petroleum Company 4001 Penbrook Odessa, TX 79762

Gentlemen:

We are requesting your approval as an offset operator for an unorthodox location on our Ingalls Well No. 1, located 1650' FNL X 1980' FEL, Section 22, T-23-S, R-28-E, Eddy County, New Mexico.

Subject well was originally drilled and completed as a Wildcat Morrow well in an orthodox location. After Morrow Zone depleted, the well was recompleted to the Bone Springs and is now in an unorthodox location by Rule-4, Order No. R-6139, requiring the well be spaced within 150 ft. from the center of the quarter-quarter section.

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Yours very truly,

ORIGINAL SIGNED BY V. E. STALEY

Approved: PHILLIPS PETROLEUM COMPANY By: FEB 21 1980 Date:





Post Office Box 68 Hobbs, New Mexico 88240

V. E. Staley District Superintendent

February 12, 1980

File: VES-986.51 X WF-171

Re: Unorthodox Location Ingalls Well No. 1 South Culebra Bluff - Bone Springs Eddy County, New Mexico

Maddox Energy Corporation 2525 Stemmons Freeway, Suite 702 Dallas, TX 75207

Gentlemen:

We are requesting your approval as an offset operator for an unorthodox location on our Ingalls Well No. 1, located 1650' FNL X 1980' FEL, Section 22, T-23-S, R-28-E, Eddy County, New Mexico.

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Yours very truly,

ORIGINAL SIGNED BY V. E. STALEY

Approved: <u>MADDOX\_ENRGY\_CORPORATION</u>

By: <u>Accept Waln</u> V. P. Date: <u>2-20-80</u>





Post Office Box 68 Hobbs, New Mexico 88240

V. E. Staley District Superintendent

February 12, 1980

File: VES-986.51 X WF-171

Re: Unorthodox Location Ingalls Well No. 1 South Culebra Bluff - Bone Springs Eddy County, New Mexico

Cities Service Company P. O. Box 1919 Midland, TX 79702

Gentlemen:

We are requesting your approval as an offset operator for an unorthodox location on our Ingalls Well No. 1, located 1650' FNL X 1980' FEL, Section 22, T-23-S, R-28-E, Eddy County, New Mexico.

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We have filed, with the NMOCD in Santa Fe, an application for administrative approval of the unorthodox location. Please approve and return a signed copy of this letter to this office and one to the NMOCD in Santa Fe. Self-addressed envelopes are enclosed.

Yours very truly,

ORIGINAL SIGNED BY V. E. STALEY

		COMPANY
By tovan	Nom	MANAGER PRODUCTION SOUTHWEST REGION
Date: 2-26-8	0	



OIL CONSERVATION SANTA FE

V. E. Staley District Superintendent

February 12, 1980

File: VES-986.51 X WF-171

Re: Unorthodox Location Ingalls Well No. 1 South Culebra Bluff - Bone Springs Eddy County, New Mexico

Delta Drilling Company P. O. Box 866 Odessa, TX 79760

Gentlemen:

We are requesting your approval as an offset operator for an unorthodox location on our Ingalls Well No. 1, located 1650' FNL X 1980' FEL, Section 22, T-23-S, R-28-E, Eddy County, New Mexico.

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Yours very truly,

ORIGINAL SIGNED BY V. E. STALEY

	DELTA DRILLING COMPANY
	P. O. BOX 2012
Approved:	TYLER, TEXAS 75710
By:	W. R. Wardroup SKMP
Date:	2/25/80 Don-
	VICE PRESIDENT PRODUCTION-EXPLORATION GROUP



Post Office Box 68 Hobbs, New Mexico 88240

V. E. Staley District Superintendent

February 12, 1980

File: VES-986.51 X WF-171

Re: Unorthodox Location Ingalls Well No. 1 South Culebra Bluff - Bone Springs Eddy County, New Mexico

DIVISION

Gulf Oil Corporation P. O. Box 1150 Midland, TX 79702

Gentlemen:

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Yours very truly,

Approved:	Gulf Oil Corporation	
By:	O. T. Berlin	
Date:	D. T. Berlin, Manager-Engineerin 2-25-80	g



Post Office Box 68 Hobbs, New Mexico 88240

V. E. Staley District Superintendent

February 12, 1980

	South Culebra Bluff - Eddy County, New Mexi	BOOHL SPONSERVATION DIVISION
Re:	Unorthodox Location Ingalls Well No. 1	MAR 0 7 1980
File:	VES-986.51 X WF-171	DECEIVED

Getty Oil Company P. O. Box 730 Hobbs, NM 88240

Gentlemen:

We are requesting your approval as an offset operator for an unorthodox location on our Ingalls Well No. 1, located 1650' FNL X 1980' FEL, Section 22, T-23-S, R-28-E, Eddy County, New Mexico.

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ORIGINAL SIGNED BY V. E. STALEY

Approved:	GETTY	ÓII.	COM	IPANT.	
By:	Gud	Ira	Þ	Cary	-

Date: 3-3-90