

hSL-1165

Denver Region Security Life Building Denver, Colorado 80202 303 - 820-4040

March 4, 1980

Joe D. Ramey, Director (3) Department of Energy and Minerals Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

File: HAS-53-986.511

Dear Mr. Ramey:

Application for Right to Produce Basin Dakota Gas from Six (6) Gallegos Canyon Unit Wells_at Unorthodox Well Locations, San Juan County, New Mexico



By this verified application submitted in triplicate, Amoco, Unit Operator of the Gallegos Canyon Unit with a 51.7 percent working interest, requests approval to produce gas from the Basin Dakota formation in the following six (6) Gallegos Canyon Unit wells, each is a Basin Dakota infill well, at the unorthodox locations shown below: Poo 1

Unit Well No.	Unorthodox Site
93E	l,725' FSL and 590' FWL of Section 36-T29N-R12W
173E	635' FWL and 1,925' FNL of Section 29-T29N-R12W
174E	l,450' FNL and 410' FWL of Section 28-T28N-R12W
184E	400' FSL and 630' FEL of Section 28-T28N-R12W
185E	825' FNL and 775' FEL of Section 33-T28N-R12W
186E	l,250' FSL and l,860' FWL of Section 33-T28N-R12W

A Form C-107 showing the reason for each unorthodox location is enclosed. Each location is an exception because the permissible location for a Basin Dakota infill well must be at least 790' from the outer boundary line of the undrilled quarter section of the 320-acre proration unit, and be at least 130' from any quarter quarter section line or subdivision inner boundary.

As shown on both the Verification and Affidavit that is a part of this application and the enclosed plat, there are no offset operators to notify because each of the above six (6) unorthodox locations is offset by other Gallegos Canyon Unit wells completed in the Basin Dakota pool. If you have no objection to this application, we shall appreciate receiving your administrative approval.

Very trul; you: R. Giles

RBG/mlm

Enclosures

cc: A. R. Kendrick, Supervisor District III New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, NM 87410

P. T. McGrath United States Geological Survey P. O. Box 965 Farmington, NM 87401

BBO426

VERIFICATION AND AFFIDAVIT

STATE OF COLORADO) : ss. COUNTY OF DENVER)

R. B. Giles, of lawful age, being first duly sworn on his oath, deposes and says:

That he is employed in an engineering capacity by Amoco Production Company in its Denver, Colorado, office; that he has been qualified as an expert engineering witness by the New Mexico Oil Conservation Division and his qualifications have been made of record; that he has testified numerous times before the New Mexico Oil Conservation Division on well spacing matters; that Amoco's application for approval to produce gas from the Basin Dakota formation in six (6) Gallegos Canyon Unit wells in San Juan County, New Mexico, at the unorthodox locations described in the application, each of which is offset by other Gallegos Canyon Unit wells completed in the Basin Dakota formation, was prepared under his direction and supervision; that the matters and things therein set forth are true and correct to the best of his knowledge and beliefs.

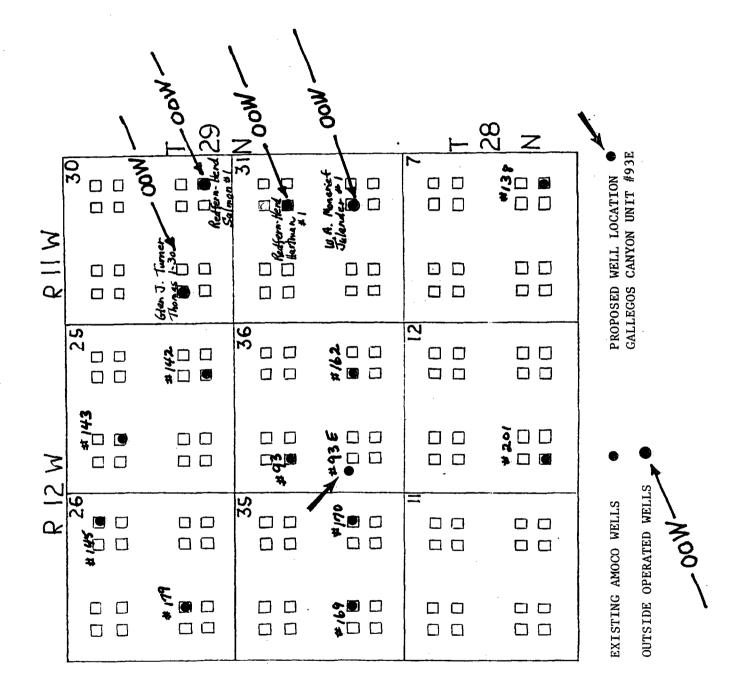
Subscribed and sworn to before me this 4th day of March, 1980.

NOTARY PUBLIC

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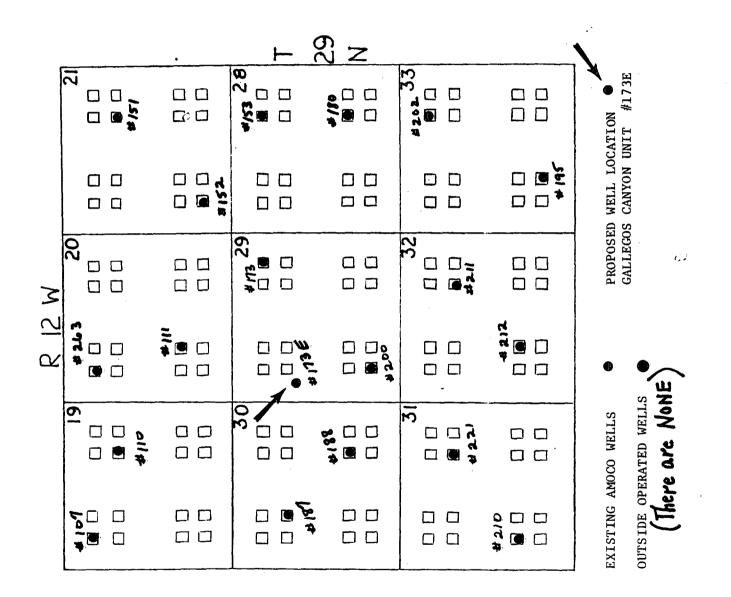
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OIL CONSERVATION DIVISION .

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 Form C-107 kevised 10-1-78

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

Operator

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Unit Letter

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501 All distances must be from the cuter hounderles of the Section. Form C-107 Revised 10-1-78

Well No.

174-E

Operator			Lease							
AMOCO PRODUC	TION COMPANY		GALLEGOS CANYON UNIT							
Jnit Letter	Section	Township	Range	County						
E	28	28N	12W	San Juan						

Actual Footage Loca	tion of Well:							
1450	feet from the	North	line and	410	feet from the	West	line	
Ground Level Elev.	Producing	Formation		Pool			Dedicated Acreage:	
5603	Dak	ota		Basin	Dakota		320	Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?
 - If answer is "yes," type of consolidation _____ Unitization (Gallegos Canyon Unit) X Yes No No

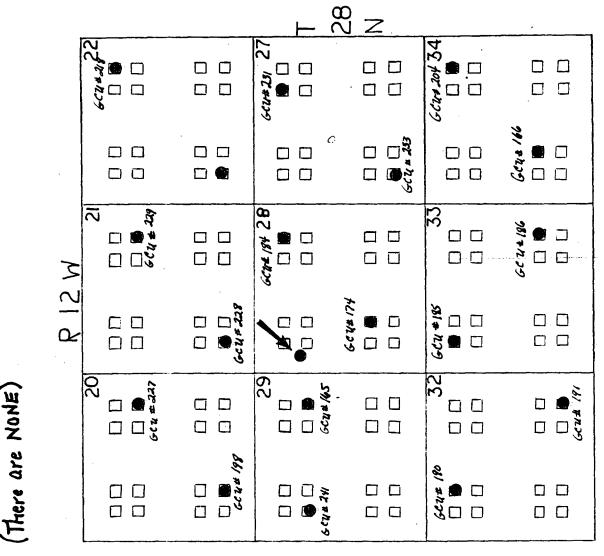
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Waste Land Power Moved Inigation System Sec.	28	CERTIFICATION I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief B. S. Jackward Name B. E. FACKRELL Position DISTRICT ENGINEER Company AMOCO PRODUCTION COMPANY Date FEBRUARY 15, 1980
	Amoco operates Gallegos Canyon Unit with a 51.7% working interest.	shown an this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Survey SiERED 14, January 20 raison Registeded Potestonal Enotice and/or Land Surveys. The Fred D. Ketrick. Certificate D. KERR, JR. 3950

OUTSIDE OPERATED WELLS EXISTING AMOCO WELLS

PROPOSED WELL
CALLEGOS CANYON UNIT #174E



STATE OF NEW MEXICO LINERGY ALS MINERALS DEPARTMENT

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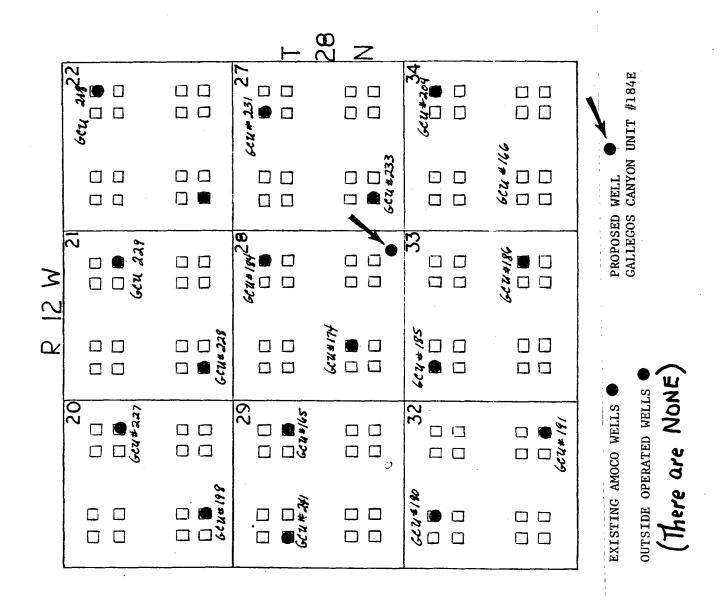
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OIL CONSERVATION DIVISION

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STATE OF NEW MEXICO LHERGY ALS MINERALS DEPARTMENT

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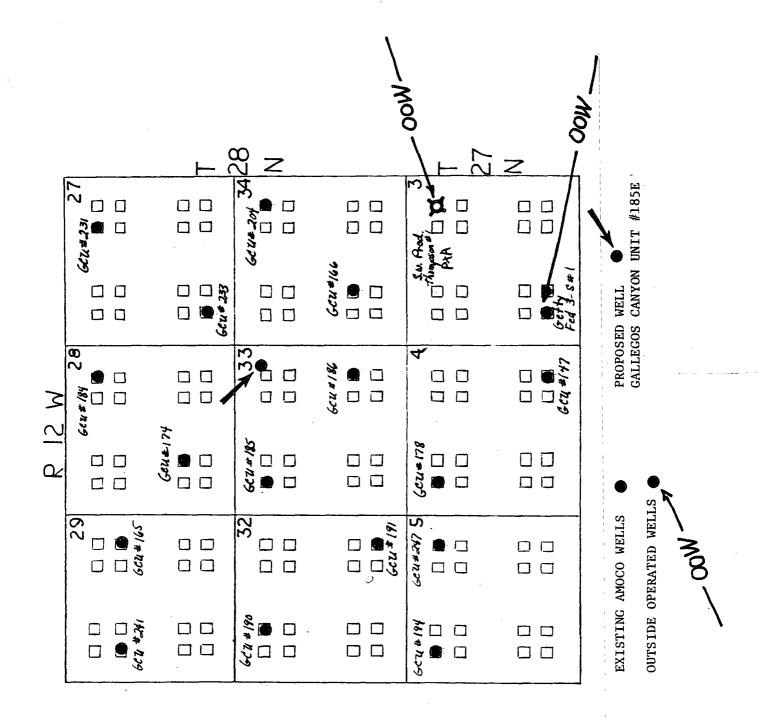
OIL CONSERVATION DIVISION

P. O. UOX 7088 SANTA FE, NEW MEXICO 87501 Form C-107 kevised 10-1-78

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AMOCO PRODU	CTION	COMPANY			GALI	EGOS	CANYON	UNIT			<u>185-e</u>
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STATE OF NEW MEXICO LHERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 87501

P. O. UOX 2088

Form C-107 Revised 10-1-78

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		All distances must be	from the cut	rtiounderlee of t	he Section.		
Cycrator			Lease				Well No.
AMOCO PRODU	CTION COMPAN	Y	GAL	LEGOS CANYO	N UNIT		186-E
Unit Letter	Section	Township	Ranq		County		
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OIL CONSERVATION COMMISSION DISTRICT

DATE March 6, 1980

RE: Proposed MC _____ Proposed DHC _____ Proposed NSL ____ Proposed SWD _____ Proposed WFX _____ Proposed PMX _____

Gentlemen:

I have examined the application dated March 4, 1980 Inchini Co. <u>186 E N-33-28N-12w</u> No. Unit, S-T-R for the Chnow / Lease and Well No. Operator

V 204

and my recommendations are as follows:

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Yours very truly,



Denver Region Security Life Building Denver, Colorado 80202 303 - 820-4040

March 4, 1980

Joe D. Ramey, Director (3) Department of Energy and Minerals Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

File: HAS-53-986.511

Dear Mr. Ramey:

Application for Right to Produce Basin Dakota Gas from Six (6) Gallegos Canyon Unit Wells at Unorthodox Well Locations, San Juan County, New Mexico

By this verified application submitted in triplicate, Amoco, Unit Operator of the Gallegos Canyon Unit with a 51.7 percent working interest, requests approval to produce gas from the Basin Dakota formation in the following six (6) Gallegos Canyon Unit wells, each is a Basin Dakota infill well, at the unorthodox locations shown below:

Unit Well No.	Unorthodox Site
93E	l,725' FSL and 590' FWL of Section 36-T29N-R12W
173E	635' FWL and 1,925' FNL of Section 29-T29N-R12W
174E	l,450' FNL and 410' FWL of Section 28-T28N-R12W
184E	400' FSL and 630' FEL of Section 28-T28N-R12W
185E	825' FNL and 775' FEL of Section 33-T28N-R12W
186E	1,250' FSL and 1,860' FWL Section 33-T28N-R12W MAR 6 1980 OIL CON. COM. DIST. 3
U.L ST SAMUAT	

A Form C-107 showing the reason for each unorthodox location is enclosed. Each location is an exception because the permissible location for a Basin Dakota infill well must be at least 790' from the outer boundary line of the undrilled quarter section of the 320-acre proration unit, and be at least 130' from any quarter quarter section line or subdivision inner boundary.

As shown on both the Verification and Affidavit that is a part of this application and the enclosed plat, there are no offset operators to notify because each of the above six (6) unorthodox locations is offset by other Gallegos Canyon Unit wells completed in the Basin Dakota pool. If you have no objection to this application, we shall appreciate receiving your administrative approval.

Very truly yours,

R. B. Giles

RBG/mlm

Enclosures

cc: A. R. Kendrick, Supervisor District III New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, NM 87410

P. T. McGrath United States Geological Survey P. O. Box 965 Farmington, NM 87401

BB0426



6 1980 MAR OIL CON. COM. DIST. 3

OIL CONSERVATION COMMISSION DISTRICT

DATE March 6, 1980

RE:	Proposed	MC _	
	Proposed	DHC	
	Proposed	NSL	\propto
	Proposed	SWD	
	Proposed	WFX	
	Proposed	PMX	

Gentlemen:

I have examined the application dated March 4, 1980 #17<u>3-E</u> for the amoro Prod. $\frac{E-29-29N-12W}{\text{Unit, S-T-R}}$ Operator Lease and Well No.

and my recommendations are as follows:

sprove

Yours very truly,

Frank J.

File MSL-1165

OIL CONSERVATION COMMISSION DISTRICT



DATE May 8, 1980

RE: Proposed MC Proposed DHC Proposed NSL K Proposed SWD Proposed WFX Proposed PMX

Gentlemen:

.1980 I have examined the application dated 28-28N-12W for the Unit. S-T-R Lease and Wel Operator

and my recommendations are as follows:

Yours very truly,

Frank S.C.

OIL CONSERVATION COMMISSION DISTRICT

DATE March 6, 1980

RE: Proposed MC _____ Proposed DHC _____ Proposed NSL ____ Proposed SWD _____ Proposed WFX _____ Proposed PMX _____

Gentlemen:

I have examined the application dated March 4, 1990 No. Unit, S-T-R for the Lease and Operator

and my recommendations are as follows:

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Yours very truly,

Frank

Mari 1 D Bau OFT OCT THE WAY THE TRANSION - SAMTA FE

OIL CONSERVATION COMMISSION DISTRICT

DATE March 6, 1930

RE: Proposed MC _____ Proposed DHC _____ Proposed NSL _____ Proposed SWD _____ Proposed WFX _____ Proposed PMX _____

Gentlemen:

I have examined the application dated March 4, 1980 for the Cmoco A-33-28N-12N 185E Unit, S-T-R Operator Lease and Well No.

and my recommendations are as follows:

Asione

Yours very truly,





Denver Region Security Life Building Denver, Colorado 80202 303 - 820-4040

March 4, 1980

Joe D. Ramey, Director (3) Department of Energy and Minerals Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

File: HAS-53-986.511

Dear Mr. Ramey:

Application for Right to Produce Basin Dakota Gas from Six (6) Gallegos Canyon Unit Wells at Unorthodox Well Locations, San Juan County, New Mexico

By this verified application submitted in triplicate, Amoco, Unit Operator of the Gallegos Canyon Unit with a 51.7 percent working interest, requests approval to produce gas from the Basin Dakota formation in the following six (6) Gallegos Canyon Unit wells, each is a Basin Dakota infill well, at the unorthodox locations shown below:

Unit Well No.	Unorthodox Site
93E	l,725' FSL and 590' FWL of Section 36-T29N-R12W
173E	635' FWL and 1,925' FNL of Section 29-T29N-R12W
174E	l,450' FNL and 410' FWL of Section 28-T28N-R12W
184E	400' FSL and 630' FEL of Section 28-T28N-R12W
185E	825' FNL and 775' FEL of Section 33-T28N-R12W
186E	1,250' FSL and 1,860' FWL Section 33-T28N-R12W MAR 6 1980 OIL CON. COM. DIST. 3

A Form C-107 showing the reason for each unorthodox location is enclosed. Each location is an exception because the permissible location for a Basin Dakota infill well must be at least 790' from the outer boundary line of the undrilled quarter section of the 320-acre proration unit, and be at least 130' from any quarter quarter section line or subdivision inner boundary.

As shown on both the Verification and Affidavit that is a part of this application and the enclosed plat, there are no offset operators to notify because each of the above six (6) unorthodox locations is offset by other Gallegos Canyon Unit wells completed in the Basin Dakota pool. If you have no objection to this application, we shall appreciate receiving your administrative approval.

Very trul you

R. B. Giles

RBG/mlm

Enclosures

cc: A. R. Kendrick, Supervisor District III New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, NM 87410

P. T. McGrath United States Geological Survey P. O. Box 965 Farmington, NM 87401

BB0426



MAR 61980 OIL CON. COM. DIST. 3



Denver Region Security Life Building Denver, Colorado 80202 303 - 820-4040

March 4, 1980

Joe D. Ramey, Director (3) Department of Energy and Minerals Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

File: HAS-53-986.511

Dear Mr. Ramey:

Application for Right to Produce Basin Dakota Gas from Six (6) Gallegos Canyon Unit Wells at Unorthodox Well Locations, San Juan County, New Mexico

By this verified application submitted in triplicate, Amoco, Unit Operator of the Gallegos Canyon Unit with a 51.7 percent working interest, requests approval to produce gas from the Basin Dakota formation in the following six (6) Gallegos Canyon Unit wells, each is a Basin Dakota infill well, at the unorthodox locations shown below:

<u>Unit Well No.</u>	Unorthodox Site
93E	l,725' FSL and 590' FWL of Section 36-T29N-R12W
173E	635' FWL and 1,925' FNL of Section 29-T29N-R12W
174E	l,450' FNL and 410' FWL of Section 28-T28N-R12W
184E	400' FSL and 630' FEL of Section 28-T28N-R12W
185E	825' FNL and 775' FEL of Section 33-T28N-R12W
186E	D.7. 310N

A Form C-107 showing the reason for each unorthodox location is enclosed. Each location is an exception because the permissible location for a Basin Dakota infill well must be at least 790' from the outer boundary line of the undrilled quarter section of the 320-acre proration unit, and be at least 130' from any quarter quarter section line or subdivision inner boundary.

As shown on both the Verification and Affidavit that is a part of this application and the enclosed plat, there are no offset operators to notify because each of the above six (6) unorthodox locations is offset by other Gallegos Canyon Unit wells completed in the Basin Dakota pool. If you have no objection to this application, we shall appreciate receiving your administrative approval.

Very trul Giles R. В.

R. D. GILE

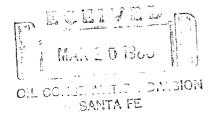
RBG/mlm

Enclosures

cc: A. R. Kendrick, Supervisor District III New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, NM 87410

P. T. McGrath United States Geological Survey P. O. Box 965 Farmington, NM 87401

BB0426



MAR 6 1980 OIL CON. COM DIST. 3



Denver Region Security Life Building Denver, Colorado 80202 303 - 820-4040

March 4, 1980

Joe D. Ramey, Director (3) Department of Energy and Minerals Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

File: HAS-53-986.511

Dear Mr. Ramey:

Application for Right to Produce Basin Dakota Gas from Six (6) Gallegos Canyon Unit Wells at Unorthodox Well Locations, San Juan County, New Mexico

By this verified application submitted in triplicate, Amoco, Unit Operator of the Gallegos Canyon Unit with a 51.7 percent working interest, requests approval to produce gas from the Basin Dakota formation in the following six (6) Gallegos Canyon Unit wells, each is a Basin Dakota infill well, at the unorthodox locations shown below:

Unit Well No.	Unorthodox Site
93E	l,725' FSL and 590' FWL of Section 36-T29N-R12W
173E	635' FWL and 1,925' FNL of Section 29-T29N-R12W
174E	l,450' FNL and 410' FWL of Section 28-T28N-R12W
184E	400' FSL and 630' FEL of Section 28-T28N-R12W
Bel States and	825' FNL and 775' FEL of Section 33-T28N-R12W I,250' FSL and 1,860' FWL Section 33-T28N-R12W MAR 6 1980 OIL CON. COM. DIST. 3

A Form C-107 showing the reason for each unorthodox location is enclosed. Each location is an exception because the permissible location for a Basin Dakota infill well must be at least 790' from the outer boundary line of the undrilled quarter section of the 320-acre proration unit, and be at least 130' from any quarter quarter section line or subdivision inner boundary.

As shown on both the Verification and Affidavit that is a part of this application and the enclosed plat, there are no offset operators to notify because each of the above six (6) unorthodox locations is offset by other Gallegos Canyon Unit wells completed in the Basin Dakota pool. If you have no objection to this application, we shall appreciate receiving your administrative approval.

Very trul

R. B. Giles

RBG/mlm

Enclosures

cc: A. R. Kendrick, Supervisor District III New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, NM 87410

P. T. McGrath United States Geological Survey P. O. Box 965 Farmington, NM 87401

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OIL COLLINE MET COLLIN, SION SANTA FE

MAR 6 1980 OIL CON. COM. DIST. 3

OIL CONSERVATION COMMISSION DISTRICT

Tarch 6, 1980 DATE

RE: Proposed MC _____ Proposed DHC _____ Proposed NSL ____ Proposed SWD _____ Proposed WFX _____ Proposed PMX _____

Gentlemen:

I have examined the application dated March 4,1990 E-78-78N-12W for the (moco vor Unit, S-T-R Operator Lease and Well No.

and my recommendations are as follows:

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Yours very truly,

NTA FE



Denver Region Security Life Building Denver, Colorado 80202 303 - 820-4040

March 4, 1980

Joe D. Ramey, Director (3) Department of Energy and Minerals Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

File: HAS-53-986.511

Dear Mr. Ramey:

Application for Right to Produce Basin Dakota Gas from Six (6) Gallegos Canyon Unit Wells at Unorthodox Well Locations, San Juan County, New Mexico

By this verified application submitted in triplicate, Amoco, Unit Operator of the Gallegos Canyon Unit with a 51.7 percent working interest, requests approval to produce gas from the Basin Dakota formation in the following six (6) Gallegos Canyon Unit wells, each is a Basin Dakota infill well, at the unorthodox locations shown below:

Unit Well No.	Unorthodox Site
93E	l,725' FSL and 590' FWL of Section 36-T29N-R12W
173E	635' FWL and 1,925' FNL of Section 29-T29N-R12W
174E	l,450' FNL and 410' FWL of Section 28-T28N-R12W
184E	400' FSL and 630' FEL of Section 28-T28N-R12W
	825' FNL and 775' FEL of Section 33-T28N-R12W 1,250' FSL and 1,860' FWL (FREELIVED)
CIL OC SANTA FE	1,250' FSL and 1,860' FWL FRLLINED Section 33-T28N-R12W MAR 6 1980 OIL CON. COM. DIST. 3

A Form C-107 showing the reason for each unorthodox location is enclosed. Each location is an exception because the permissible location for a Basin Dakota infill well must be at least 790' from the outer boundary line of the undrilled quarter section of the 320-acre proration unit, and be at least 130' from any quarter quarter section line or subdivision inner boundary.

As shown on both the Verification and Affidavit that is a part of this application and the enclosed plat, there are no offset operators to notify because each of the above six (6) unorthodox locations is offset by other Gallegos Canyon Unit wells completed in the Basin Dakota pool. If you have no objection to this application, we shall appreciate receiving your administrative approval.

Very trul

R. B. Giles

RBG/mlm

Enclosures

cc: A. R. Kendrick, Supervisor District III New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, NM 87410

P. T. McGrath United States Geological Survey P. O. Box 965 Farmington, NM 87401

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- 1 - - - 1 31014 SANTA FE

MAR 6 1980 OIL CON. COM. DIST. 3

OIL CONSERVATION COMMISSION DISTRICT

DATE March 6, 1980

RE: Proposed MC _____ Proposed DHC _____ Proposed NSL ____ Proposed SWD _____ Proposed WFX _____ Proposed PMX _____

Gentlemen:

I have examined the application dated March 4, 1980 L-36-2910-12W 93E Ď for the (Unit, S-T-R Lease and Well No. Operator

and my recommendations are as follows:

NON.

GANTA FE

Yours very truly,

Frank S.



Denver Region Security Life Building Denver, Colorado 80202 303 - 820-4040

March 4, 1980

Joe D. Ramey, Director (3) Department of Energy and Minerals Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

File: HAS-53-986.511

Dear Mr. Ramey:

Application for Right to Produce Basin Dakota Gas from Six (6) Gallegos Canyon Unit Wells at Unorthodox Well Locations, San Juan County, New Mexico

By this verified application submitted in triplicate, Amoco, Unit Operator of the Gallegos Canyon Unit with a 51.7 percent working interest, requests approval to produce gas from the Basin Dakota formation in the following six (6) Gallegos Canyon Unit wells, each is a Basin Dakota infill well, at the unorthodox locations shown below:

Unit Well No.	Unorthodox Site
93E	l,725' FSL and 590' FWL of Section 36-T29N-R12W
173E	635' FWL and 1,925' FNL of Section 29-T29N-R12W
174E	l,450' FNL and 410' FWL of Section 28-T28N-R12W
184E	400' FSL and 630' FEL of Section 28-T28N-R12W
	825' FNL and 775' FEL of Section 33-T28N-R12W 1,250' FSL and 1,860' FWL Section 33-T28N-R12W MAR 6 1980 OIL CON. COM. DIST. 3

-4

A Form C-107 showing the reason for each unorthodox location is enclosed. Each location is an exception because the permissible location for a Basin Dakota infill well must be at least 790' from the outer boundary line of the undrilled quarter section of the 320-acre proration unit, and be at least 130' from any quarter quarter section line or subdivision inner boundary.

As shown on both the Verification and Affidavit that is a part of this application and the enclosed plat, there are no offset operators to notify because each of the above six (6) unorthodox locations is offset by other Gallegos Canyon Unit wells completed in the Basin Dakota pool. If you have no objection to this application, we shall appreciate receiving your administrative approval.

Very truly R. Giles

RBG/mlm

Enclosures

cc: A. R. Kendrick, Supervisor District III New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, NM 87410

P. T. McGrath United States Geological Survey P. O. Box 965 Farmington, NM 87401

BB0426



MAR 6 1980 OIL CON. COM DIST. 3



May 1, 1980

Joe D. Ramey, Director (3) Department of Energy and Minerals Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

File: HAS-92-986.511

Dear Mr. Ramey:

Application for Right to Produce Basin Dakota Gas from Gallegos Canyon Unit Wells No. 184E and No. 185E at Unorthodox Well Locations, San Juan County, New Mexico

By this verified application submitted in triplicate, Amoco, Unit Operator of the Gallegos Canyon Unit with a 51.7% working interest, requests approval to produce gas from the Basin Dakota formation in the following two (2) Gallegos Canyon Unit wells, each is a Basin Dakota infill well, at the unorthodox locations shown at the far right below:

Unit Well No.	Previously Approved Unorthodox Site	New Unorthodox Site
184E	400' FSL and 630' FEL of Section 28-T28N-R12W	l,435' FSL and l,590' FEL of Section 28-R28N-R12W
185E	825' FNL and 775' FEL of Section 33-T28N-R12W	600' FNL and 515' FEL of Section 33-T28N-R12W

A Form C-102 showing the reason for each new unorthodox location is enclosed. After inspection of the previously approved unorthodox locations (Administrative Order NSL-1165) by Navajo Indian Irrigation Project officials, they requested we restake them to their new unorthodox locations. Each new location is an exception because the permissible location for a Basin Dakota infill well must be at least 790 Finite the outer boundary line of the undrilled quarter formed of the 320-acre proration unit, and be at least 130 form any quarter quarter section line or subdivision inner boundary. MAY

JUN. COM.

DIST. 3

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