

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company <u>Holly Energy Partners</u>	Contact <u>Dickie Townley</u>
Address <u>P.O. Box 1240</u>	Telephone No. <u>505-748-8949 office 505-365-4746 Cell</u>
Facility Name <u>Maljamar Pump Station</u>	Facility Type <u>Pipeline Pump Station</u>
Surface Owner <u>Olave Caswell</u>	Mineral Owner <u>BLM</u> Lease No. <u>N/A</u>

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<u>NE 1/4 SW 1/4</u>	<u>7</u>	<u>17S</u>	<u>32E</u>					<u>Lea</u>

~200'

Latitude

Longitude

AGO (Atmospheric Gas Oil) ²⁶Api Gravity NATURE OF RELEASE

Type of Release <u>Insulator flange gasket failure</u>	Volume of Release <u>500</u>	Volume Recovered <u>435</u>
Source of Release <u>Insulator flange gasket</u>	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <u>Gary Wink</u>	
By Whom? <u>Dickie Townley</u>	Date and Hour <u>8-12-2006 @ 8:10 AM</u>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. <u>N/A</u>	
If a Watercourse was Impacted, Describe Fully.* <u>N/A</u>		

Describe Cause of Problem and Remedial Action Taken.* Insulating flange gasket fractured on the pump discharge tie in to the main line. Product (AGO-Atmospheric Gas Oil) sprayed from the opening and settled in the pump station and surrounding close proximity property. Pipeline was immediately shut down. Gasket was replaced with a metallic gasket. 435 bbls of free product was recovered & transported on Navajo Refinery. Contaminated soil was removed to CRT to be land farmed. Over spray area was tilled with frost in loader. Soil test was samples taken.

Describe Area Affected and Cleanup Action Taken.* Contaminated soil removed to CRT - Soil samples taken for analysis safety and Environmental Solutions Inc. were hired to remediate site.

see attached report - SESI's report will be submitted upon receipt.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <u>Dickie Townley</u>	OIL CONSERVATION DIVISION	
Printed Name: <u>Dickie Townley</u>	Approved by District Supervisor: <u>[Signature]</u>	
Title: <u>Regulatory Supervisor</u>	Approval Date: <u>8-29-07</u>	Expiration Date: <u>8-29-07</u>
E-mail Address: <u>dickie.townley@hollyenergy.com</u>	Conditions of Approval:	
Date: <u>8-25-2006</u> Phone: <u>(505) 748-8949</u>	Final C141 w/ ATTACHMENTS <u>5</u> <input checked="" type="checkbox"/> Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

Facility - PPAC0715132042
Incident - nPAC0715132148
Application - PPAC0715132241

RP#1375



Holly Energy Partners
Artesia, New Mexico

HOLLY ENERGY PARTNERS

Recordable Spill Investigation Report

Incidents that result in supervisor investigation are to be documented to determine cause and means of preventing recurrences

*Area/Terminal/Department	*Date of Incident	*Time	*Time & Date Reported
10" Empire "Maljamar Ps."	Aug. 12, 2006	06:20 AM PM	Aug. 15, 2006

*Was an accident involved?

☒ YES

☐ NO

If yes fill in the section below

Was there a Personal Injury? Name	Job Title /Injured	Nature of Injury
<input checked="" type="checkbox"/> YES		
<input checked="" type="checkbox"/> NO		

Was there Property Damage? What	Estimated Replacement Cost	Person in Control
<input checked="" type="checkbox"/> YES Product sprayed Equipment and surrounding grounds	no equipment or property destroyed. Clean up cost \$2,100	Albert Reyes "Ic"
<input checked="" type="checkbox"/> NO		

*Did incident involve a product release?

☒ YES

☐ NO

*1. Description

Describe the incident and equipment involved

Insulating flange gasket fractured on the pump discharge tie in to the main line. Product sprayed from the opening and settled in the pump station and surrounding close proximity property. "A60" Atmospheric Gas Oil was product released.

*2. Analysis

Was incident cause by an unsafe act? (describe)	Were there hazardous conditions? (describe)
no, This was an unforeseen equipment failure. "Flange Gasket"	product over sprayed highway 82 km
Could the incident recur?	Often
Would a recurrence be	Very Severe
	Occasionally
	Serious
	Minor

*3. Corrective Action

Action to be taken

Clean up and remediation of the location continues.

Action already taken

Pipeline was immediately shut down. Gasket was replaced with a metallic gasket, spill clean up continues. All free product was recovered and transported to Navajo Refining for disposal. Much of the contaminated soil was removed from the location.

*Person Doing The Investigation	*Reviewed by Superintendent	Date
<i>[Signature]</i>		
CC: Dept. Supt., Reg Dept.	*Reviewed by Regulatory Dept.	Date
	<i>[Signature]</i>	8-15-2006

1. Incident Name 10" Empire Ph.		2. Prepared by: (name) GRC		INCIDENT BRIEFING ICS 201-OS (pg 2 of 4)
		Date: 8-22-2006 Time:		
4. Initial Incident Objectives Product is ABO @ 24 API Volume spilled unknown @ 85°F approx. This time				
5. Summary of Current Actions				
Time	Action / Note			
0615	GRC received phone call from Ph. Operator that a caller from Navajo Trucking observed a leak @ the Maljamar Pump Station. Ph. Operator already had shut line down and bleeding pressure in to Artesia to depressure the station.			
0620	Dispatched Tony Garcia to scene to investigate and began emergency notification.			
0650	Notified Lea Co. Sheriffs Dept. that spray of product had crossed highway 82 @ the Station & needed Highway closed.			
0700	Received call from NM State Police that Highway was closed from Maljamar village to highway 529. DPS informed they were dispatching highway Dept. to clean the highway. ^{SD, 200.807A}			
0720	Tony is on scene & reports pump discharge. Large gasket blown on main line T&E Tr. ^{no more product is leaking.}			
0800	Tony closed & locked upstream BV @ MP 29.			
0800	C.C. @ making notifications for dispatch for Back Hoes & Vac Trucks.			
1000	Line Bleeding to Tower, Tony closed downstream BV @ Maljamar, segment is empty.			
0900	Clean up efforts have begun.			
1100	1st Truck loaded @ 120 Gals.			
1101	ADR stops low 8" to restart, scene secure.			
1200	ADR informs clean up continues, gasket being replaced.			
1215	Tony informs last truck loaded & headed to refinery. 4 Trucks / 440 Barrels picked up.			
1320	ADR informs gasket replaced & Tony opening Maljamar.			
1345	Tony informed upstream & downstream valves open.			
1355	10" Empire started to repair line.			

INCIDENT BRIEFING

June 2000

ICS 201-OS (pg 2 of 4)

Times are from GRC watch.

Electronic version NEMA 1.0 June 1, 2000

Send To Printer

Back To TerraServer

Change to 11x17 Print Size

Remove Grid Lines

Change to Landscape

USGS 4 km W of Maljamar, New Mexico, United States 22 Oct 1996

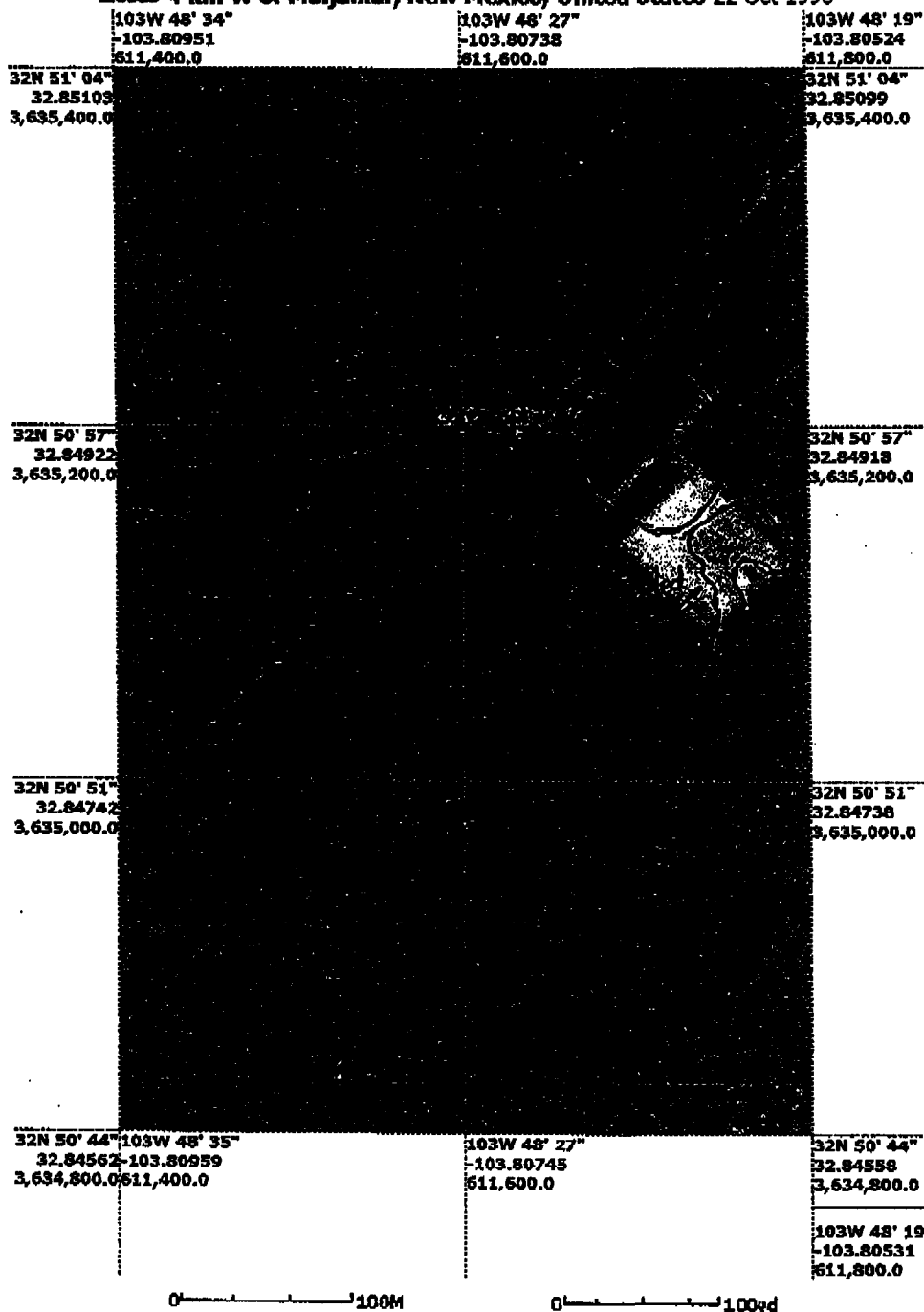


Image courtesy of the U.S. Geological Survey

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