February 21, 1994

Federal Express

Mr. William LeMay New Mexico Oil Conservation Division 310 Old Santa Fe Trail Santa Fe, New Mexico 87503

Re:

Klein #28

2170'FSL, 1840'FWL

Section 33, T-26-N, R-6-W, Rio Arriba County, NM

API # 30-039-22261

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Blanco Mesa Verde Pool.

Meridian Oil intends to temporarily abandon this well in the Basin Dakota, recomplete in the Blanco Mesa Verde, and temporarily put on production. The well will then be comminded in the Basin Dakota and Blanco Mesa Verde formations. An application is being made for an area commingle of the entire Klein leases. This well was drilled as a Basin Dakota under NSL-1123 dated December 16, 1979. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators:
- 3 Affidavit of notification of offset owners/operators;
- 4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

Peggy Bradfield

Regulatory/Compliance Representative

WAIVER

Date: 2. 23 · 95

hereby waives objection to Meridian Oil's application for non-

standard location for the Klein #28 as proposed above.

Merrion Oil & Gas Corporation

Robert L. Bayless

Hondo Oil & Gas Company

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Form C-102 kerised 10-1-

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3. If more than one lease of different own dated by communitization, unities.	"-geoling. etc?		interests of a	ll owners been cons	oli-
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If answer is "no!" list the owners and	tract descriptions whi	ch have actually be	en consolidate	ed. (Use reverse sid	e oi
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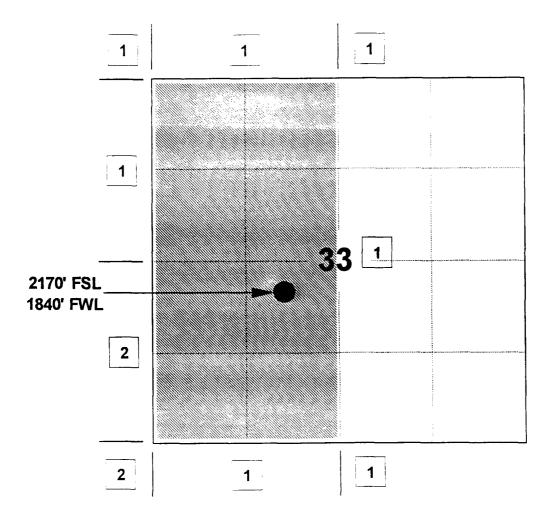
MERIDIAN OIL INC

KLEIN #28

OFFSET OPERATOR \ OWNER PLAT

Mesaverde / Dakota Unorthodox Well Location

Township 26 North, Range 6 West



1) Meridian Oil Inc	
2) Merrion Oil & Gas Corporation	PO Box 840, Farmington, NM 87499
Robert L. Bayless	PO Box 168, Farmington, NM 87499
Hondo Oil & Gas Company	PO Box 2208, Roswell, NM 88201
Meridian Oil Inc	

February 21, 1994

Klein #28 2170'FSL, 1840'FWL Section 33, T-26-N, R-6-W. Rio Arriba County, New Mexico API # 30-039-22261

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Policy A. Form matter (New Yerkob) aT 4 (R4-189) To call the con-

Merrion Oil & Gas Corporation PO Box 840 Farmington, NM 87499

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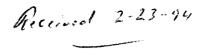
Peggy Bradfield Notary Public

San Juan County, New Mexico

My commission expires August 17, 1996.

Had feeld

DATE OF TEST PROD'N. FOR TEST PERIOD GAS-MCF. WATER-BBL. GAS-OIL RATIO HOURS TESTED CHOKE SIZE OIL-BBL. 12-30-80 FLOW, TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.) SI 2496 TEST WITNESSED BY 1. DISPOSITION OF GAS (Cold, used for fuel, vented, etc.) Harrison Harvey J. LIST OF ATTACHMENTS - Press certify that the foregoing and attached of the discomplete and correct as determined from all available records I Julie DATE _1-23-01 Taillina Glerk ::TLE _



February 21, 1994

Federal Express

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Peggy Bradfield

Regulatory/Compliance Representative

Hondo Oil & Gas Company

WAIVER

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Ву: _	Date:
XC:	Merrion Oil & Gas Corporation

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Form C-102 Kevised 10-1-

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Meridian	Oil Inc.			KLEIN	(SF	<u>-079265)</u>	28
Unit Letter	Section	Township		Range	County		
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Musidian Oil Inc.	1 11	lian Oil Inc. Xª		<u> </u>	1		CERTIFICATION
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X		\bowtie		'			ory Representative
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X		Sec.		1			
184 2 ₇₁ 1 2711 21	(K)	P.C. Schaura	33 Klei 2170 Soud	idio- 0. VInc. , ivel A. 28 1050 - 1840 'FW - ; 7-10-80 Deboto Complex	fin.	shown on s notes of c under my s is true as	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief.
	P. GOZ	21.70		/ (C /) 3 	idîd AL Jur yey Ngar	Registered 2 and/or L and	, 1979 Pot-ssional Entineer

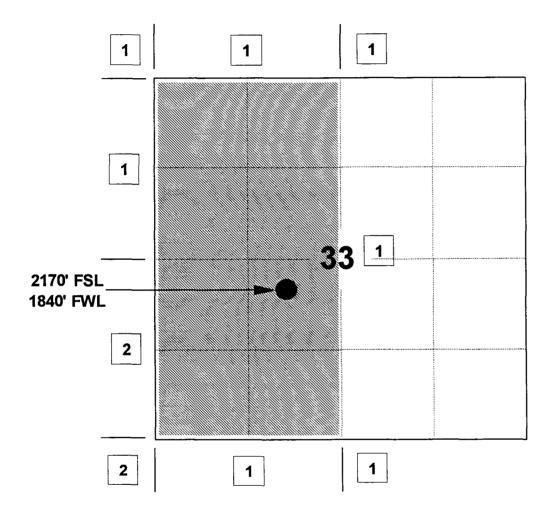
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MERIDIAN OIL INC

KLEIN #28 OFFSET OPERATOR \ OWNER PLAT

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Hondo Oil & Gas Company PO Box 2208 Roswell, NM 88201

Peggy Bradfield Notary Public

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Bradfuld

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WELL CO	OMPLETION	OR RECC	MPLET	ON RE	PORT AN	ND LOC	3 *	6. IF INDIAN,	ALLOT	TEE OR TRIBE NAME
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			14. PE	RMIT NO.	DAT	E ISSUED		12. COUNTY O)R	13. STATE
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				1		-		7322'	D)	PACKER SET (MD)
			_			2 3/8"		7322'	D)	PACKER SET (MD)
31. PERFORATION R			5.			2 3/8" ACID, SHOT	FRACT	7322' URE, CEMENT	T SQUE	EEZE, ETC.
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.66,7172,717 256,7264,728	78,7184,720 30,7284,729		5,8,	-		2 3/8" ACID, SHOT.	FRACTI	7322' URE, CEMENT	r SQUE	EEZE, ETC.
.66,7172,717 256,7264,728	78,7184,720 30,7284,729		5,	-	DEPTH INTERV	2 3/8" ACID, SHOT.	FRACTI	7322' URE, CEMENT	r SQUE	EEZE, ETC.
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33.* DATE OF TEST	78,7184,720 80,7284,729 71 SPI.	99,7232,723 8,7330,733 DUCTION METHOD AFG -	Flowing, g 460	PRGDU(DEPTH INTERV	2 3/8" ACID, SHOT. (AL (MD)	AM6 20,00	7322' URE, CEMENT OUNT AND KIN 00# sand 8	F SQUED OF ME 62,	SEZE, ETC. SATERIAL USED SOO CAL. WATER
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33.* DATE OF TEST 12-30-80 FLOW. TUBING PRESS	78,7184,720 30,7284,729 71 SPZ. PROURS TESTER HOURS TESTER CASING PRESS SI 2496	DUCTION METHOD AFG CHOKE SIZ	Flowing, g 460 PROD' TEST OIL	PRODUC	7166 - 73 CTION Ding—size and	2 3/8" ACID, SHOT. (AL (MD) 550 type of pun	AM 20,00	7322' URE, CEMENT OUNT AND KIN 00# Sand 8	STATUS t-in)	SEZE, ETC. IATERIAL USED SOO CAL. WATER I (Producing or Shut In GAS-OIL RATIO
33.* DATE OF TEST 12-30-80 FLOW. TUBING PRESS SI 2437 34. DISPOSITION OF	78,7184,729 30,7284,729 71 SPZ. PRO HOURS TESTED L CASING PRESS SI 2496 GAS (Sold, used for	DUCTION METHOD AFG CHOKE SIZ	Flowing, g 460 PROD' TEST OIL	PRODUC	7166 - 73 CTION Ding—size and	2 3/8" ACID, SHOT. (AL (MD) 550 type of pun	AM 20,00	7322' URE, CEMENT OUNT AND KIN 00# Sand 8 WELL shu WATER—BBL	STATUS	EEZE, ETC. IATERIAL USED SOO cal. Water I (Producing or Shut In GAS-OIL RATIO
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33.* DATE FIRST PRODUCTION OF SI 2437 34. DISPOSITION OF ATTAC	TION PRO HOURS TESTER L CASING PRESS SI 2496 GAS (Sold, used for the state of the	DUCTION METHOD AFG CHOKE SIZ CALCULATE 24-HOUR R or fuel, vented, et	Flowing, g 460 PROD' TEST OIL ATE	PRODUCE as lift, pump N. FOR PERIOD BBL.	TION DIL—BBL. GAS—MCF	2 3/8" ACID, SHOT. AL (MD) 50 type of pun GAS—MO	AMM 20,00	VWELL Shu. WATER—BBL Harriso all available r	STATUS t-in) OIL GR	EEZE, ETC. IATERIAL USED SOO cal. Water I (Producing or Shut In GAS-OIL RATIO

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WAIVER

Control of the Agent Control of the Agent Table 2

stand	hereby waives lard location for the Klein #28 as propos	s objection to Meridian Oil's application for non- sed above.
Ву: _	Date:	
xc:	Merrion Oil & Gas Corporation Robert L. Bayless	

Hondo Oil & Gas Company

LAH Est

P. O. BOX 2088 PENEAGR AND MINICHALS COPARTMENT CANTA FE, NEW MEXICO 87501

Form C-102 Revised 13-1-

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	If answer is "no!" list		t descriptions v	which have actually be	een consolidat	ed. (Use reverse side	ìo
	this form if necessary.).						
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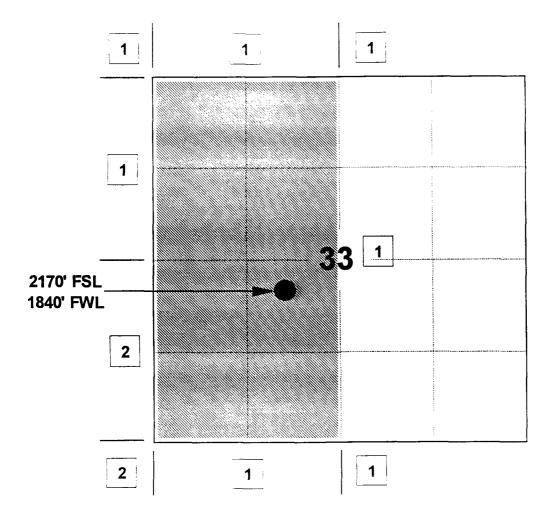
MERIDIAN OIL INC

KLEIN #28

OFFSET OPERATOR \ OWNER PLAT

Mesaverde / Dakota Unorthodox Well Location

Township 26 North, Range 6 West



1) Meridian Oil Inc	
2) Merrion Oil & Gas Corporation	PO Box 840, Farmington, NM 87499
Robert L. Bayless	PO Box 168, Farmington, NM 87499
Hondo Oil & Gas Company	PO Box 2208, Roswell, NM 88201
Meridian Oil Inc	

February 21, 1994

Klein #28 2170'FSL, 1840'FWL Section 33, T-26-N, R-6-W. Rio Arriba County, New Mexico API # 30-039-22261

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Merrion Oil & Gas Corporation PO Box 840 Farmington, NM 87499

Robert L. Bayless PO Box 168 Farmington, NM 87499

Hondo Oil & Gas Company PO Box 2208 Roswell, NM 88201

Peggy Bradfield Notary Public

San Juan County, New Mexico

My commission expires August 17, 1996.

Had fulled

KITAN JOHN MESSESSEN MEN SENSEN EN LAGINE FOR MITTER, GEALLEAU LEAU, HOTE FRANCOS TO MEN

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DEPARTMENT	.) [-	THE	INTE	RIOR
GEOLOG	ICAL	SUR/	/EY	

See of the control of

TO MANE MENIGNATION AND SERIAL NO.

SF 079265

WELL CON	MPLETION OR	RECOMPLET	TION R	EPORT A	ND LOG	* 9. IF INDIA	N, ALLO	TTEE OR TRIBE NAME
a. TYPE OF WELL		1		other		7. off AG	REEMEN	T NAME
TYPE OF COMP						1		
File Z	- 11 - 12 - 13 - 13 - 14 - 15 - 15 - 15 - 15 - 15 - 15 - 15		3 d	ethar		- 7AAM (1		NAME
L NAME OF OPERATO					1	1	lein	
El Paso N	Satural Gas Con	ipany				9. WELL N		
ADDRESS + F + PER						2		
Pox 230.	Farmington, Y	Sur 12 mile	7401			10. FIELD .	IND POO	L. OR WILDCAT
SOLD ATION OF NEL	L. deport location clear	and that is a second size	e with any	Stite requirem	enta)*	B;	asin l	Pakota OR BLOCK AND SURVEY
At summee	2170'S, 1.40'	1-				11. AUGU T. 81 AUE	, Я., М., А	OR BLOCK AND SURVEY
At top prod. inte	erval reported below					S	ec. 3	3, T-26-N, R-6
At total depth						N	I. M. F	P. M.
		11. 1	ERMIT NO.	DA	re issued	12. COUNTY		13. STATE
				!		PARISH R	io Ar	riba New Mex
. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL.	(Ready to	prod.) 18. E	LEVATIONS (DF			
7-10-80	7-22-80	12-30-3	b	ļ	6743' GI	·		
). TOTAL DEPTH, MD &	& TVD 21. PLUG, BACK	T.D., 210 & 7VD 2	12. IF TULT	TPLE COMPL.	23. INTER		OLS	CABLE TOOLS
7549'	7533					<u>→ 1 0 - 754</u>		
. PRODUCING INTER	VALIS), OF THIS COMPL	ETION-TOP, BOTTOM	I, NAME (M	D AND TVD)*			2	5. WAS DIRECTIONAL SURVEY MADE
7166 - 7350	' (Dakota)						ĺ	No
	ND OTHER LOGS RUN						1 27. 1	WAS WELL CORED
								No
IEL: CDL,	Temperature Su	rvey	IORD / Per	ort all strings s	et in socii)		<u> </u>	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)		E SIZE		ENTING RECORD		AMOUNT PULLED
9 5/8"	40#	235'	13.3	3/4"	224 ct	1. ft.		
4 1/2"	10.5#	7549'	_	& 7.7/8°	1412 cu.			·
1.1/2	10.5"		_ 0 0/ 1	47774				
			i					
).	LINER	RECORD			TUBING RE	TUBING RECORD		
SIZE	TOP (MD) BOTTO	OM (MD) SACKS	CEMENT*	SCREEN (MD)	SIZE	DEPTH SET	(MD)	PACKER SET (MD)
			i		2 3/8''			
Dearter men pro	7.4							
6,7172,7178	ORD (Interval, size and	12.7255.		32.		FRACTURE, CEME		
4.7330' W/i	5.1 . 18 . 5			7156 - 7	OFO			
4,:000 W/I):			1 :00 - /	<u> </u>	20.000- Sanc	<u> </u>	<u>2.500 cal. wat</u> er
3.*				UCTION				
ATE FIRST PRODUCT	1	метнор (Flowing, AFG - 460	gas lift, pu	imping—size an	d type of pum	p)	L STATI hut-in)	Shut In
ATE OF TEST	HOURS TESTED C		D'N. FOR	OIL-BBL.	GAS-MC	F. WATER-B	BL.	GAS-OIL RATIO
12-30-80					<u> </u>			
LOW. TUBING PRESS.		ALCULATED U 4-HOUR RATE :	-BBL.	GAS-MC	:F.	WATER-BBL.	OIL	GRAVITY-API (CORR.)
SI 2437	SI 2496				1	m Dipone with the	Feer	D V
z. DISPUSITION OF G	AS Sold, used for fuel, v	entea, efc.)				TEST WITS		
5. LIST OF ATTACH!	MENTS	<u> </u>				Harri	son F	Harvey
··· / AIIACH	units seement to had							
	that the foregoing, and	uttages in the re-	n is coinn	eta .nd dofrec	as determine	a from all available	record	8
IGNED / L'	J' mil	J 20		Tailling (Herk	0a	TE <u>1</u>	-23-51