

MERIDIAN OIL

February 21, 1994

Federal Express

Mr. William LeMay
New Mexico Oil Conservation Division
310 Old Santa Fe Trail
Santa Fe, New Mexico 87503

Re: Klein #28
2170'FSL, 1840'FWL
Section 33, T-26-N, R-6-W, Rio Arriba County, NM
API # 30-039-22261

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Blanco Mesa Verde Pool.

Meridian Oil intends to temporarily abandon this well in the Basin Dakota, recompleate in the Blanco Mesa Verde, and temporarily put on production. The well will then be commingled in the Basin Dakota and Blanco Mesa Verde formations. An application is being made for an area commingle of the entire Klein leases. This well was drilled as a Basin Dakota under NSL-1123 dated December 16, 1979. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

1. C-102 plat showing location of the well;
2. Plat showing offset owners/operators;
3. Affidavit of notification of offset owners/operators;
4. Copy of Well Completion Log for original completion.

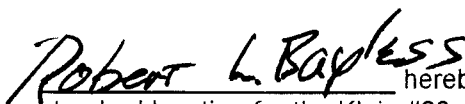
A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,



Peggy Bradfield
Regulatory/Compliance Representative

WAIVER

 hereby waives objection to Meridian Oil's application for non-standard location for the Klein #28 as proposed above.

By: 

Date: 2.23.94

cc: Meridian Oil & Gas Corporation
Robert L. Bayless
Hondo Oil & Gas Company

All distances must be from the outer boundaries of the Section.

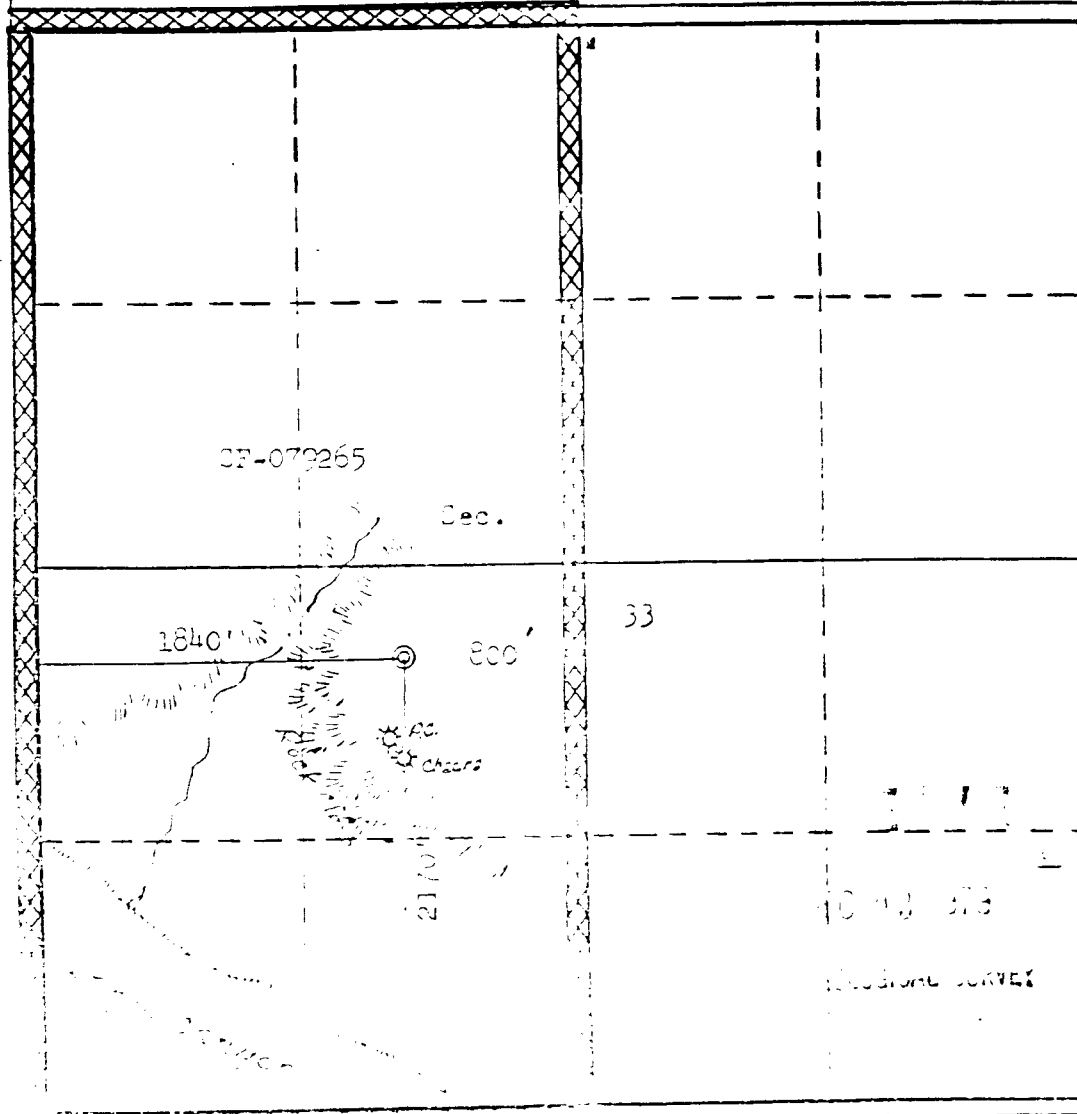
Operator Meridian Oil Inc.		Lease KLEIN (SF-079265)		Well No. 28
Section 33	Range 5N	County Rio Arriba		
Actual Well Location of Well: 2170 feet from the South line 1340 feet from the West line				
Ground Level Elev. 5115	Producing Formation TANIN / Blanco	Dedicated Acreage: 320.00/320		

1. Outline the acreage dedicated to the well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, forced-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Peggy Bradfield

Position
Regulatory Representative

Company
Meridian Oil Inc.

Date _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 2, 1979

Registered Professional Engineer and or Land Surveyor
[Signature]

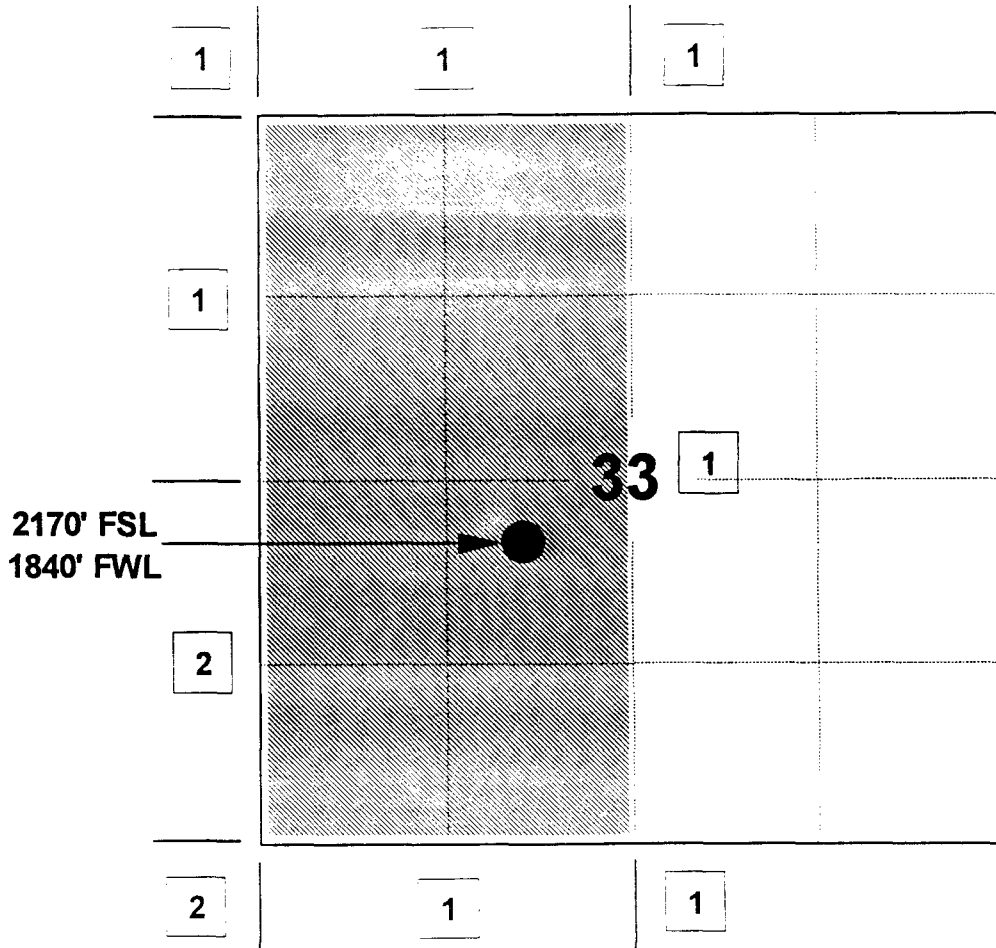
MERIDIAN OIL INC

KLEIN #28

OFFSET OPERATOR \ OWNER PLAT

Mesaverde / Dakota Unorthodox Well Location

Township 26 North, Range 6 West



1) Meridian Oil Inc

2) Merrion Oil & Gas Corporation

PO Box 840, Farmington, NM 87499

Robert L. Bayless

PO Box 168, Farmington, NM 87499

Hondo Oil & Gas Company

PO Box 2208, Roswell, NM 88201

Meridian Oil Inc

MERIDIAN OIL

February 21, 1994

Klein #28
2170'FSL, 1840'FWL
Section 33, T-26-N, R-6-W. Rio Arriba County, New Mexico
API # 30-039-22261

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Merrion Oil & Gas Corporation
PO Box 840
Farmington, NM 87499

Robert L. Bayless
PO Box 168
Farmington, NM 87499

Hondo Oil & Gas Company
PO Box 2208
Roswell, NM 88201



Peggy Bradfield
Notary Public
San Juan County, New Mexico

My commission expires August 17, 1996.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form Approved
Bureau No. 42-R3355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: ☐ WELL ☐ WELL ☐ LAY ☐ Other

2. TYPE OF COMPLETION: ☐ WELL ☐ OVER ☐ BBL ☐ BBL ☐ Other

3. NAME OF OPERATOR
El Paso Natural Gas Company

4. ADDRESS OF OPERATOR
Box 299, Farmington, New Mexico 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)*
At surface 2170'S, 1840'W

At top prod. interval reported below

At total depth

6. LEASE DESIGNATION AND SERIAL NO.
SE 079265

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. LEASE AGREEMENT NAME

9. LEASE OR LEASE NAME
Klein

10. WELL NO.
28

11. FIELD AND POOL, OR WILDCAT
Basin Dakota

12. SEC. T. R. S. OR BLOCK AND SURVEY
OR AREA
Sec. 33, T-26-N, R-6-W
N. M. P. M.

13. COUNTY OR PARISH
Rio Arriba

14. STATE
New Mexico

15. DATE SPUDDED 7-10-80

16. DATE T.D. REACHED 7-22-80

17. DATE COMPL. (Ready to prod.) 12-30-80

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6743' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7549'

21. PLUG, BACK T.D., MD & TVD 7533'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

24. ROTARY TOOLS 0 - 7549

25. CABLE TOOLS

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7166 - 7350' (Dakota)

27. WAS DIRECTIONAL SURVEY MADE
No

28. TYPE ELECTRIC AND OTHER LOGS RUN
IEL: CDI, Temperature Survey

29. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#	235'	13 3/4"	224 cu. ft.	
4 1/2"	10.5#	7549'	8 3/4 & 7 7/8"	1412 cu. ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7322'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7166 - 7172	7178	7184	7209	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7209 - 7214	7220	7234	7209	7166 - 7350	20,000# sand & 62,500 gal. water
7234 - 7350					

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
AFG - 460

WELL STATUS (Producing or shut-in)
Shut In

DATE OF TEST 12-30-80

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW, TUBING PRESS. SI 2437

CASING PRESSURE SI 2496

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Harrison Harvey

LIST OF ATTACHMENTS

I hereby certify that the foregoing, and attached, if any, is complete and correct as determined from all available records

SIGNED, *[Signature]*

TITLE Drilling Clerk

DATE 1-23-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

MERIDIAN OIL

Received 2-23-94

February 21, 1994

Federal Express

Mr. William LeMay
New Mexico Oil Conservation Division
310 Old Santa Fe Trail
Santa Fe, New Mexico 87503

Re: Klein #28
2170'FSL, 1840'FWL
Section 33, T-26-N, R-6-W, Rio Arriba County, NM
API # 30-039-22261

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Blanco Mesa Verde Pool.

Meridian Oil intends to temporarily abandon this well in the Basin Dakota, recompleate in the Blanco Mesa Verde, and temporarily put on production. The well will then be commingled in the Basin Dakota and Blanco Mesa Verde formations. An application is being made for an area commingle of the entire Klein leases. This well was drilled as a Basin Dakota under NSL-1123 dated December 16, 1979. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

1. C-102 plat showing location of the well;
2. Plat showing offset owners/operators;
3. Affidavit of notification of offset owners/operators;
4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,



Peggy Bradfield
Regulatory/Compliance Representative

WAIVER

_____ hereby waives objection to Meridian Oil's application for non-standard location for the Klein #28 as proposed above.

By: _____ Date: _____

xc: Merrion Oil & Gas Corporation
Robert L. Bayless
Hondo Oil & Gas Company

All distances must be from the outer boundaries of the Section.

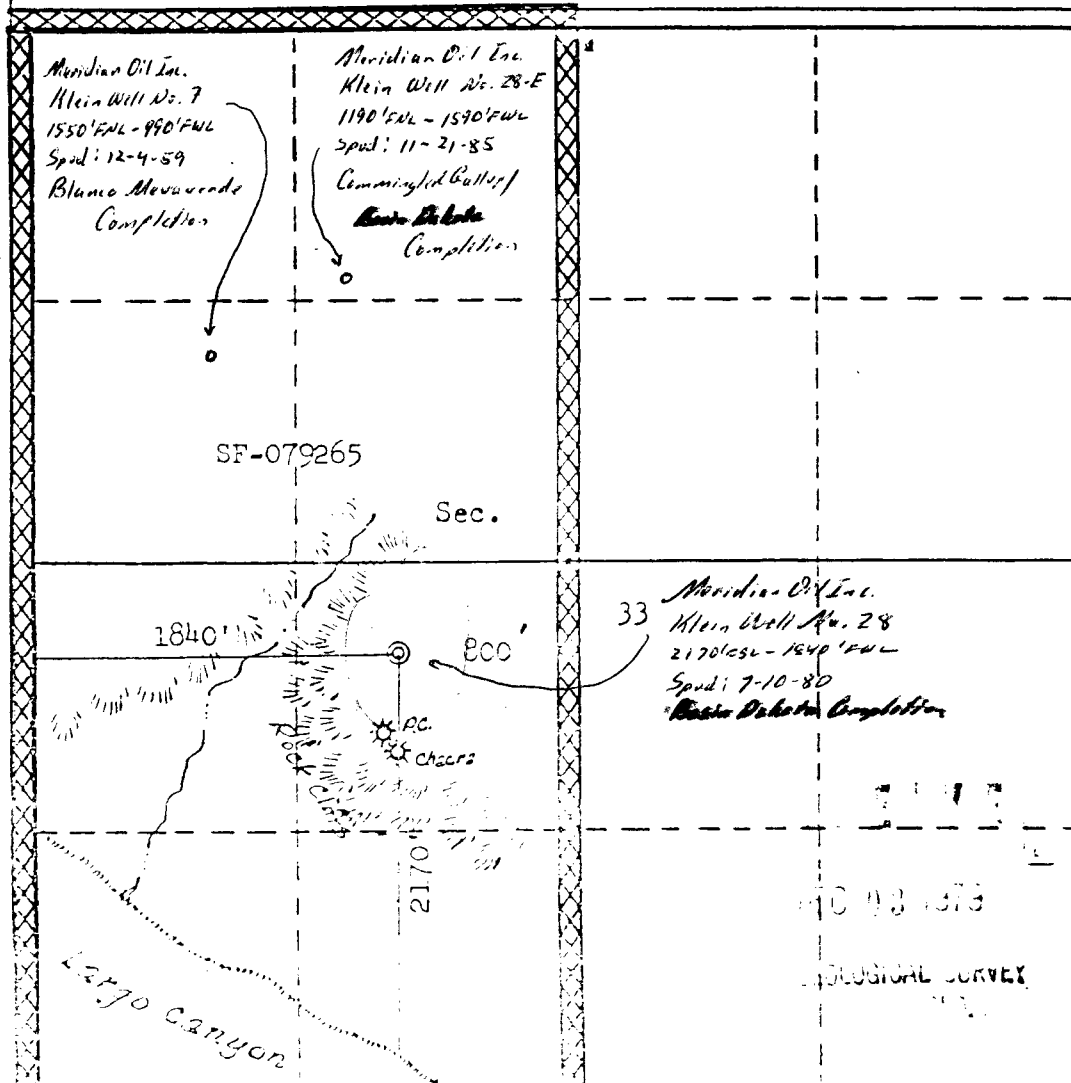
Operator Meridian Oil Inc.		Lease KLEIN (SF-079265)		Well No. 28	
Unit Letter K	Section 33	Township 26N	Range 6W	County Rio Arriba	
Actual Footage Location of Well:					
2170 feet from the South		1840 feet from the West		Line	
Ground Level Elev. 6743	Producing Formation DAKOTA/Mesa Verde	Pool BASIN/Blanco		Dedicated Acreage: 320.00/320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____

Peggy Bradfield

Position

Regulatory Representative

Company

Meridian Oil Inc.

Date _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

July 2, 1979

Registered Professional Engineer
and/or Land Surveyor

Frederick H. K. K. K.

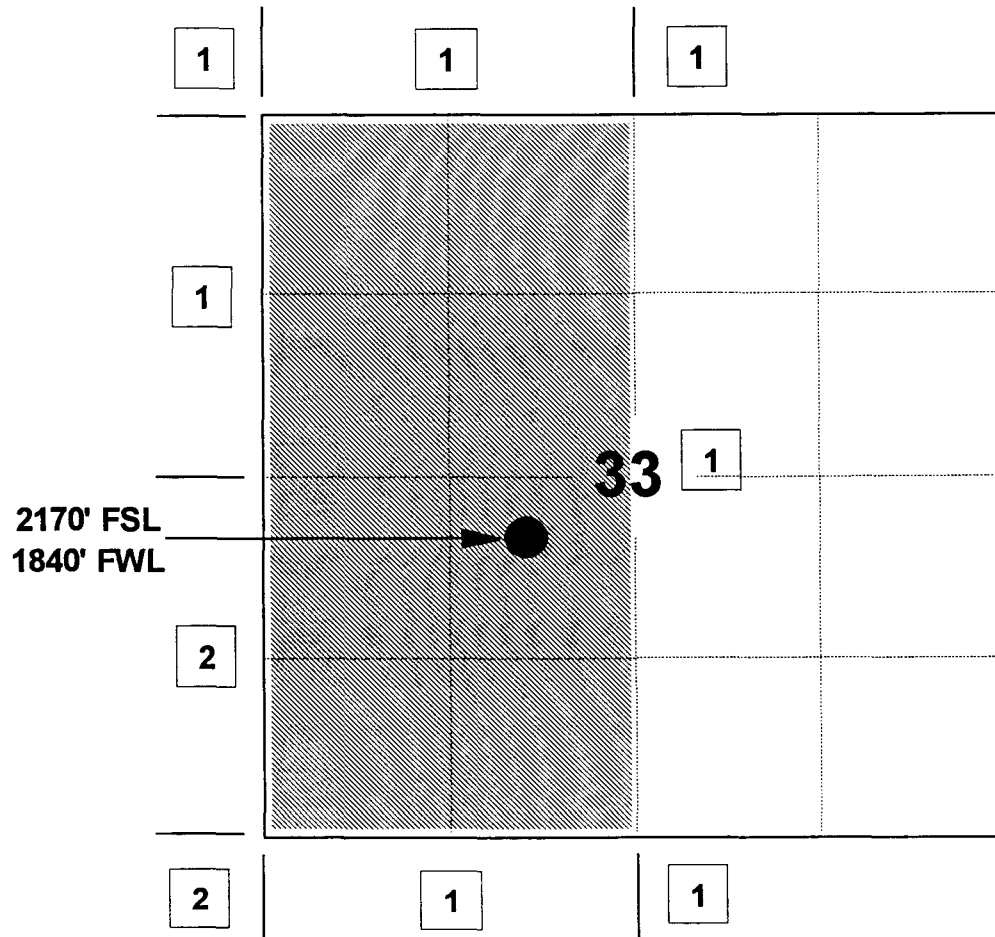
MERIDIAN OIL INC

KLEIN #28

OFFSET OPERATOR \ OWNER PLAT

Mesaverde / Dakota Unorthodox Well Location

Township 26 North, Range 6 West



1) Meridian Oil Inc

2) Merrion Oil & Gas Corporation

PO Box 840, Farmington, NM 87499

Robert L. Bayless

PO Box 168, Farmington, NM 87499

Hondo Oil & Gas Company

PO Box 2208, Roswell, NM 88201

Meridian Oil Inc

MERIDIAN OIL

February 21, 1994

Klein #28
2170'FSL, 1840'FWL
Section 33, T-26-N, R-6-W, Rio Arriba County, New Mexico
API # 30-039-22261

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Merrion Oil & Gas Corporation
PO Box 840
Farmington, NM 87499

Robert L. Bayless
PO Box 168
Farmington, NM 87499

Hondo Oil & Gas Company
PO Box 2208
Roswell, NM 88201



Peggy Bradfield
Notary Public
San Juan County, New Mexico

My commission expires August 17, 1996.

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME _____							
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> REFR. RESVR. <input type="checkbox"/> Other _____				8. FARM OR LEASE NAME Klein							
2. NAME OF OPERATOR El Paso Natural Gas Company				9. WELL NO. 28							
3. ADDRESS OF OPERATOR Box 289, Farmington, New Mexico 87401				10. FIELD AND POOL, OR WILDCAT Basin Dakota							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2170'S, 1840'W At top prod. interval reported below At total depth				11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 33, T-26-N, R-6-W N. M. P. M.							
14. PERMIT NO. _____ DATE ISSUED _____				12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico					
15. DATE SPUDDED 7-10-80		16. DATE T.D. REACHED 7-22-80		17. DATE COMPL. (Ready to prod.) 12-30-80		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6743' GL		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 7549'		21. PLUG, BACK T.D., MD & TVD 7533'		22. IF MULTIPLE COMPL., HOW MANY* →		23. INTERVALS DRILLED BY →		ROTARY TOOLS 0 - 7549			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7166 - 7350' (Dakota)								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN IEL: CDI, Temperature Survey								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		40#		235'		13 3/4"		224 cu. ft.			
4 1/2"		10.5#		7549'		8 3/4 & 7 7/8"		1412 cu. ft.			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2 3/8"	
										7322'	
31. PERFORATION RECORD (Interval, size and number) 166, 7172, 7178, 7184, 7209, 7232, 7235, 756, 7264, 7280, 7284, 7298, 7550, 7558, 7544, 7550' w/1 SP.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
						7166 - 7350		20,000# sand & 62,500 gal. water			
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) AFG - 460						WELL STATUS (Producing or shut-in) Shut In			
DATE OF TEST 12-30-80		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD →		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS. SI 2437		CASING PRESSURE SI 2496		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF.		WATER—BBL.	
										OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY Harrison Harvey			
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <i>H. P. Jones</i>				TITLE Drilling Clerk				DATE 1-23-81			

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

ADDITIONAL INFORMATION

MERIDIAN OIL

February 21, 1994

Federal Express

Mr. William LeMay
New Mexico Oil Conservation Division
310 Old Santa Fe Trail
Santa Fe, New Mexico 87503

Re: Klein #28
2170'FSL, 1840'FWL
Section 33, T-26-N. R-6-W, Rio Arriba County, NM
API # 30-039-22261

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Blanco Mesa Verde Pool.

Meridian Oil intends to temporarily abandon this well in the Basin Dakota, recompleate in the Blanco Mesa Verde, and temporarily put on production. The well will then be commingled in the Basin Dakota and Blanco Mesa Verde formations. An application is being made for an area commingle of the entire Klein leases. This well was drilled as a Basin Dakota under NSL-1123 dated December 16, 1979. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

1. C-102 plat showing location of the well;
2. Plat showing offset owners/operators;
3. Affidavit of notification of offset owners/operators;
4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,



Peggy Bradfield
Regulatory/Compliance Representative

WAIVER

_____ hereby waives objection to Meridian Oil's application for non-standard location for the Klein #28 as proposed above.

By: _____ Date: _____

xc: Merrion Oil & Gas Corporation
Robert L. Bayless
Hondo Oil & Gas Company

All distances must be from the outer boundaries of the section.

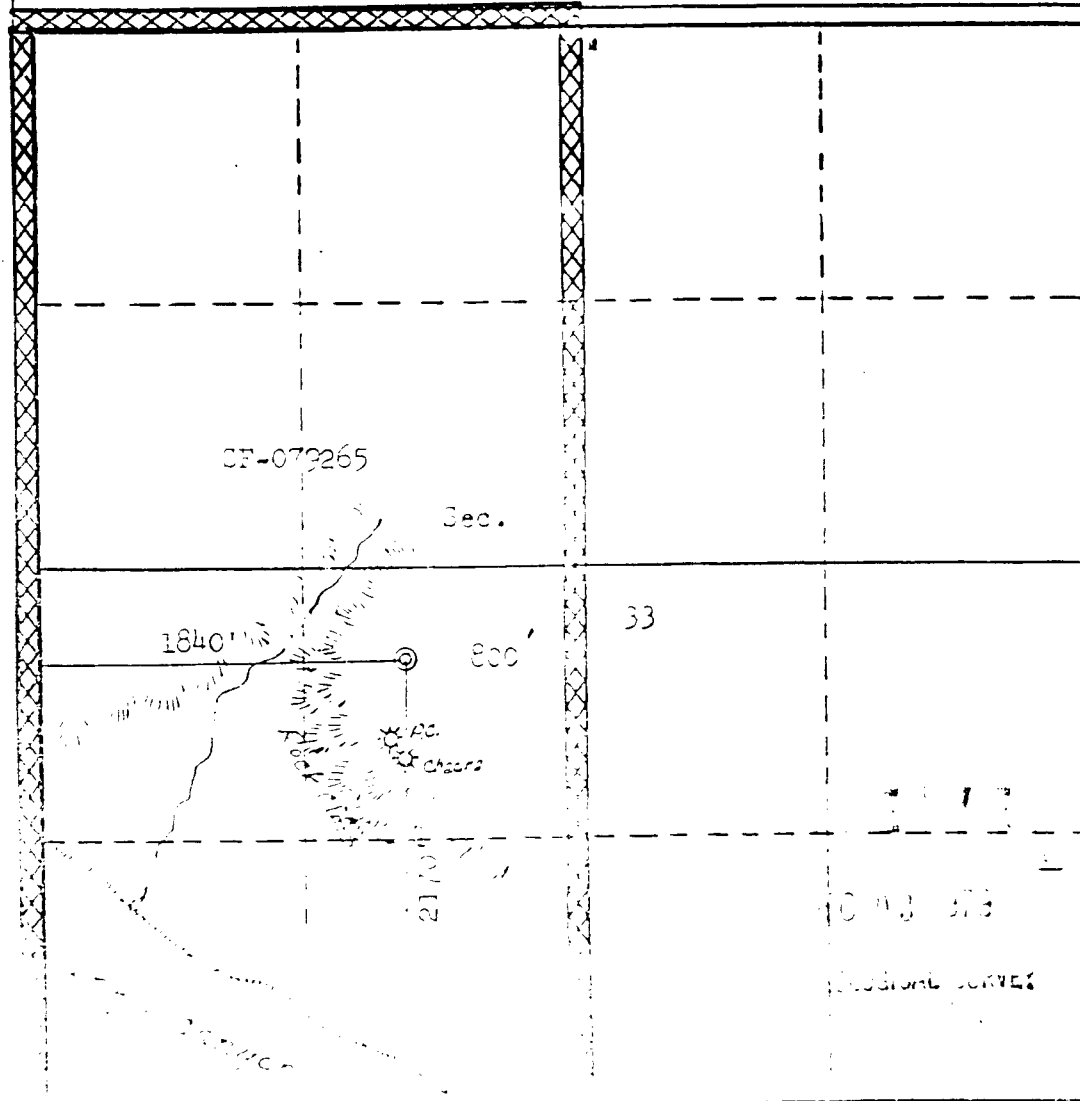
Operator Meridian Oil Inc.		Lease KLEIN (SF-079265)		Well No. 28
Section 33	Range 5N	County Rio Arriba		
Actual Well Location of Well: 2170 feet from the South line and 1340 feet from the West line				
Ground Surface Elev. 6012	Producing Formation TAJIN / Blanco	Dedicated Acreage: 320.00/320		

1. Outline the acreage dedicated to the well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, forced-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Peggy Bradfield

Position
Regulatory Representative

Company
Meridian Oil Inc.

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 2, 1979

Registered Professional Engineer and or Land Surveyor

[Signature]

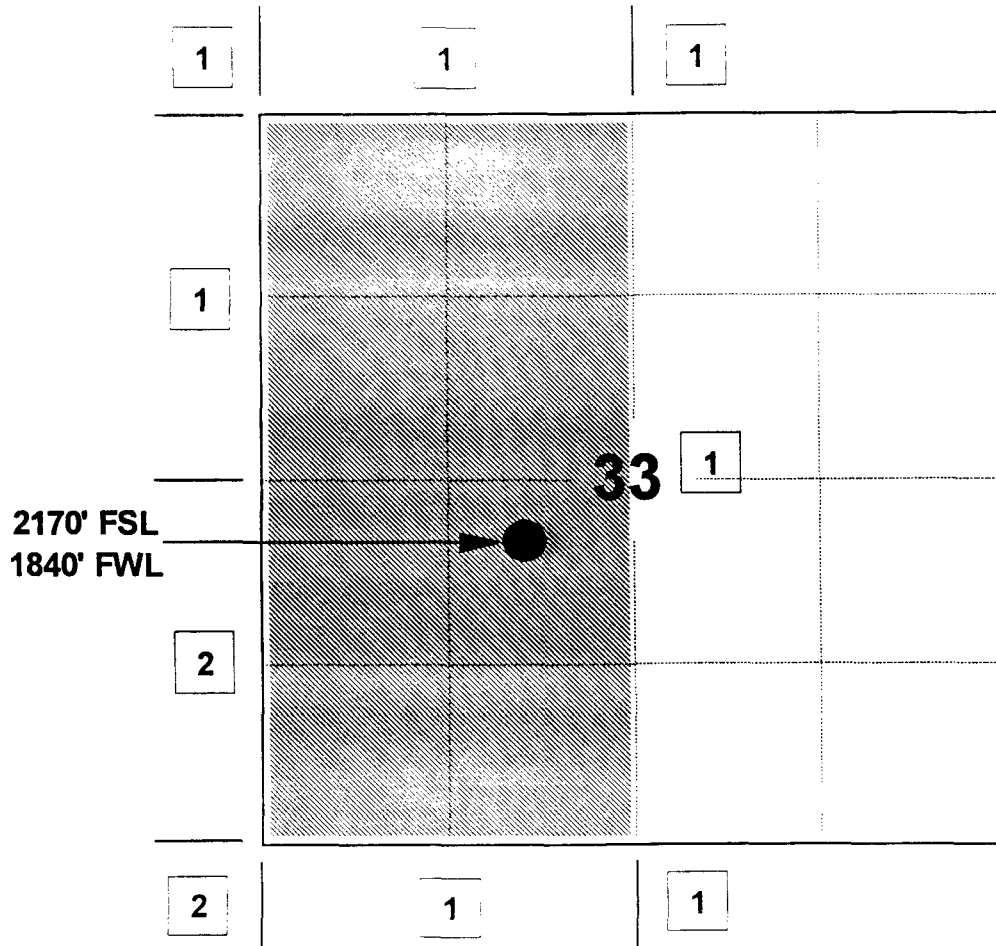
MERIDIAN OIL INC

KLEIN #28

OFFSET OPERATOR \ OWNER PLAT

Mesaverde / Dakota Unorthodox Well Location

Township 26 North, Range 6 West



1) Meridian Oil Inc

2) Merrion Oil & Gas Corporation

PO Box 840, Farmington, NM 87499

Robert L. Bayless

PO Box 168, Farmington, NM 87499

Hondo Oil & Gas Company

PO Box 2208, Roswell, NM 88201

Meridian Oil Inc

MERIDIAN OIL

February 21, 1994

Klein #28
2170'FSL, 1840'FWL
Section 33, T-26-N, R-6-W, Rio Arriba County, New Mexico
API # 30-039-22261

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Merrion Oil & Gas Corporation
PO Box 840
Farmington, NM 87499

Robert L. Bayless
PO Box 168
Farmington, NM 87499

Hondo Oil & Gas Company
PO Box 2208
Roswell, NM 88201

Regan A. Bradfield

Peggy Bradfield
Notary Public
San Juan County, New Mexico

My commission expires August 17, 1996.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions
on reverse side)Form Approved
GSA Gen. Reg. No. 42-R3553.

LEASE DESIGNATION AND SERIAL NO.

SF 079265

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. LEASE AGREEMENT NAME

10. LEASE OR LEASEE NAME

Klein

11. WELL NO.

28

12. FIELD AND POOL, OR WILDCAT

Basin Dakota

13. SECTION, T., R., E., OR BLOCK AND SURVEY
AREASec. 33, T-26-N, R-6-W
N. M. P. M.14. COUNTY OR
PARISH

15. STATE

Rio Arriba New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: ☐ WELL ☐ WELL ☐ WY ☐ OTHER

2. TYPE OF COMPLETION:

☐ COT ☐ COT ☐ COT ☐ COT ☐ COT ☐ COT ☐ COT ☐ COT

3. NAME OF OPERATOR

El Paso Natural Gas Company

ADDRESS OF OPERATOR

Box 289, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and completely, in accordance with any state requirements)*

At surface 2170'S, 1-40'W

At top prod. interval reported below

At total depth

16. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7-10-80

16. DATE T.D. REACHED

7-22-80

17. DATE COMPL. (Ready to prod.)

12-30-80

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6743' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7549'

21. PLUG, BACK T.D., MD & TVD

7533'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0 - 7549

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7166 - 7350' (Dakota)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IEL: CDI, Temperature Survey

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#	235'	13 3/4"	224 cu. ft.	
4 1/2"	10.5#	7549'	8 3/4 & 7 7/8"	1412 cu. ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7322'	

30. PERFORATION RECORD (Interval, size and number)

7166-7172, 7178, 7184, 7209, 7232, 7235,
7241, 7247, 7250, 7254, 7258, 7260, 7261,
7244, 7250' w/1 SPZ.

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7166 - 7350	20,000# sand & 02,500 gal. water

32. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		AFG - 460				Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-30-80							
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 2437	SI 2496						
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
						Harrison Harvey	
34. LIST OF ATTACHMENTS							

I hereby certify that the foregoing, and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE 1-23-81

*(See instructions and Spaces for Additional Data on Reverse Side)