

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

1RP-1104

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Plains Marketing, L. P.	Contact	Camille Reynolds
Address	3112 W. US Hwy 82, Lovington, NM 88260	Telephone No.	(505) 441-0965
Facility Name	CVU 6-Inch # 1 & 2	Facility Type	6" Steel Pipeline
SRS:	2005-00177		

Surface Owner	State Land Office	Mineral Owner		Lease No.	
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	31	17S	35E					Lea

Latitude 32°, 47', 17.6" North Longitude 103°, 29', 49.6" West.

NATURE OF RELEASE

Type of Release	Crude Oil	Volume of Release	10 barrels-1 st 45 barrels- 2 nd	Volume Recovered	0 barrels-1 st 40 barrels-2 nd
Source of Release	6-inch Steel Pipeline	Date and Hour of Occurrence	20/21 July 2005 @ 1000/0800	Date and Hour of Discovery	20/21 July 2005 @ 1040/0815
Was Immediate Notice Given?	XX Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Larry Johnson		
By Whom?	Camille Reynolds	Date and Hour	20/21 July 2005 @ 1545/1230		
Was a Watercourse Reached?	<input type="checkbox"/> Yes XX <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

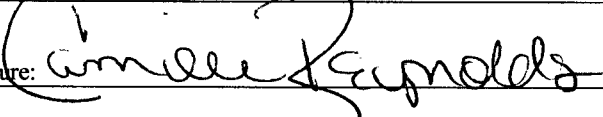
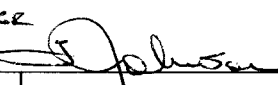
If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* External corrosion of the 6" steel pipeline resulted in release of sour crude oil. A line clamp was installed on the pipeline to mitigate the release. The line is a 6-inch steel transmission pipeline that produces approximately 3,200 barrels of crude per day. The pressure on the line is approximately 80 psi and the gravity of the sour crude oil is 41.2. The sweet crude has an H2S content of 10 ppm. The line is approximately 12-inches bgs.

Describe Area Affected and Cleanup Action Taken.* The crude oil release site was excavated; the impacted soil placed on a poly liner adjacent to the excavation, confirmation soil samples were collected from the floor and walls of the excavation. Once the excavation confirmation soil samples were below NMOCD regulatory standards approximately 672 cubic yards of stockpiled soils were transported to LSLF, clean soil was transported from the LSLF and utilized as backfill material and the site contoured to the original surrounding rangeland topography.

SEE ATTACHED BASIN ENVIRONMENTAL SERVICE TECHNOLOGIES CLOSURE REQUEST, DATED 22 MAY 2007, WITH ATTACHMENTS FOR DETAILS OF REMEDIAL ACTIVITIES CONDUCTED.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Camille Reynolds	Approved by District Supervisor: 		
Title: Remediation Coordinator	Approval Date: 5.31.07	Expiration Date: —	
E-mail Address: cjreynolds@paalp.com	Conditions of Approval: —		Attached <input type="checkbox"/>
Date: 22 May 2007	Phone: (505) 441-0965		

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Release Notification and Corrective Action

OPERATOR

x Initial Report ☐ Final Report

Name of Company Plains Marketing, LP	Contact Camille Reynolds	
Address 3112 West US Hwy 82, Lovington, NM	Telephone No. 505-441-0965	
Facility Name CVU 6 Incl #1	Facility Type 6" Steel Pipeline	
Surface Owner State Land Office	Mineral Owner	Lease No.

LOCATION OF RELEASE

Unit Letter N	Section 31	Township 17S	Range 35E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
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Latitude 32° 47' 17.6"

Longitude 103° 29' 49.6"

NATURE OF RELEASE

Type of Release Crude Oil	Volume of Release 10 barrels	Volume Recovered 0 barrels
Source of Release 6" Steel Pipeline	Date and Hour of Occurrence 07/20/2005 @ 10:00	Date and Hour of Discovery 07/20/2005 @ 10:40
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Larry Johnson	
By Whom? Camille Reynolds	Date and Hour 07/20/2005 @ 15:45	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* External corrosion of the 6" steel pipeline resulted in release of sour crude oil. A line clamp was installed to mitigate the release. The line is a 6 inch steel transmission pipeline that produces approximately 3,200 barrels of crude oil per day. The pressure on the line is 80 psi and the gravity of the sour crude oil is 41.2. The sour crude has an H₂S content of <10 ppm. Line depth is approximately 12 inches below ground surface.

Describe Area Affected and Cleanup Action Taken.* The impacted soil was excavated and stockpiled on plastic. Aerial extent of surface impact was 540 ft².

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Camille Reynolds</i>	OIL CONSERVATION DIVISION	
Printed Name: Camille Reynolds	Approved by District Supervisor: <i>[Signature]</i>	5.31.07
Title: Remediation Coordinator	Approval Date:	Expiration Date:
E-mail Address: cjreynolds@paalp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 7/22/05	Phone: 505 441 0965	

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OPERATOR

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Name of Company Plains Marketing, LP	Contact Camille Reynolds	
Address 3112 West US Hwy 82, Lovington, NM	Telephone No. 505-441-0965	
Facility Name CVU 6 Inch #2	Facility Type 6" Steel Pipeline	
Surface Owner State Land Office	Mineral Owner	Lease No.

LOCATION OF RELEASE

Unit Letter N	Section 31	Township 17S	Range 35E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
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Latitude 32° 47' 17.6" Longitude 103° 29' 49.6"

NATURE OF RELEASE

Type of Release Crude Oil	Volume of Release 45 barrels	Volume Recovered 40 barrels
Source of Release 6" Steel Pipeline	Date and Hour of Occurrence 07/21/2005 @ 08:00	Date and Hour of Discovery 07/21/2005 @ 08:15
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Larry Johnson	
By Whom? Camille Reynolds	Date and Hour 07/21/2005 @ 13:20	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* External corrosion of the 6" steel pipeline resulted in release of sour crude oil. A dipstick was installed to mitigate the release. The line is a 6 inch steel transmission pipeline that produces approximately 3,200 barrels of crude oil per day. The pressure on the line is 80 psi and the gravity of the sour crude oil is 41.2. The sour crude has an H₂S content of <10 ppm. Line depth is approximately 12 inches below ground surface.

Describe Area Affected and Cleanup Action Taken.* The impacted soil was excavated and stockpiled on plastic. The leak was contained inside the existing excavation measuring approximately 18 feet x 30 feet.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Camille Reynolds</i>	OIL CONSERVATION DIVISION	
Printed Name: Camille Reynolds	Approved by District Supervisor: <i>[Signature]</i>	
Title: Remediation Coordinator	Approval Date: 6.3.06	Expiration Date:
E-mail Address: cireynolds@psalp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 7/22/05	Phone: 505-441-0965	

OK LEAVE SMALL AMT OF TPH DUE TO
SAFETY ISSUES ON CO₂ LINE. IN W. SIDE
[Signature]