

NSL
Rule 104 F
Kutz Fracturing and
Kutz PC
W. Kutz 8-23-81

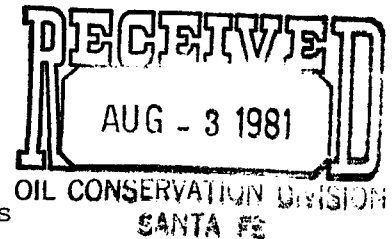
Energy Reserves Group, Inc.
P.O. Box 3280
Casper, Wyoming 82602
Phone 307 265 7331

NSL-1399

 Energy Reserves Group

July 31, 1981

State of New Mexico
Oil Conservation Commission
Box 2088
Santa Fe, New Mexico 87501



Re: Request for Exception to Well Location Requirements

Gentlemen:

Energy Reserves Group, Inc. respectfully requests approval for the below described well location due to topographical conflicts. The site as originally staked fell in the flood plain of Kutz Canyon Wash. In addition, there is a natural gas pipeline buried just out of the flood plain. The proposed site was moved to its present location to eliminate interference with the pipeline and flood plain. Please see attached plat and topo map for a description of surface features.

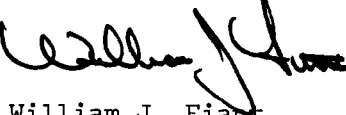
E. H. Pipkin Well No. 23
870' FNL 630' FWL
Section 36, T28N-R11W
San Juan County, New Mexico

The Offset Operators were notified by certified mail on July 16, 1981.

If there are any problems or questions please call.

Very truly yours,

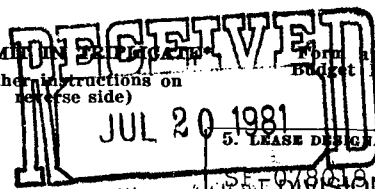
ENERGY RESERVES GROUP, INC.



William J. Fiant
Field Services Administrator

WJF/ef

cc: Oil Conservation Commission
1000 Rio Brazos Road
Aztec, New Mexico 87401

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 22-100-000-000
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR

Box 3280, Casper, Wy. 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

870' FNL

630' FWL (NW/NW)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 6 miles South of Bloomfield, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

870'

16. NO. OF ACRES IN LEASE

2560.96

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1000'

19. PROPOSED DEPTH

1,727'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,721' GR

22. APPROX. DATE WORK WILL START*

July, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9-7/8"	7"	17#	90'±	Cement to the surface
6-1/4"	4-1/2"	9.5#	1,727'±	Sufficient to protect the OJO
				Alamo Formation

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Field Services Administrator DATE 7-15-81

(This space for Federal or State office use)

PERMIT NO. _____

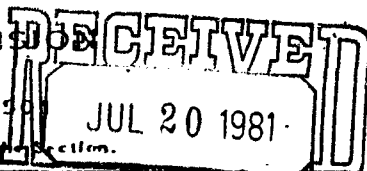
APPROVAL DATE _____

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:



All distances must be from the outer boundaries of the section.

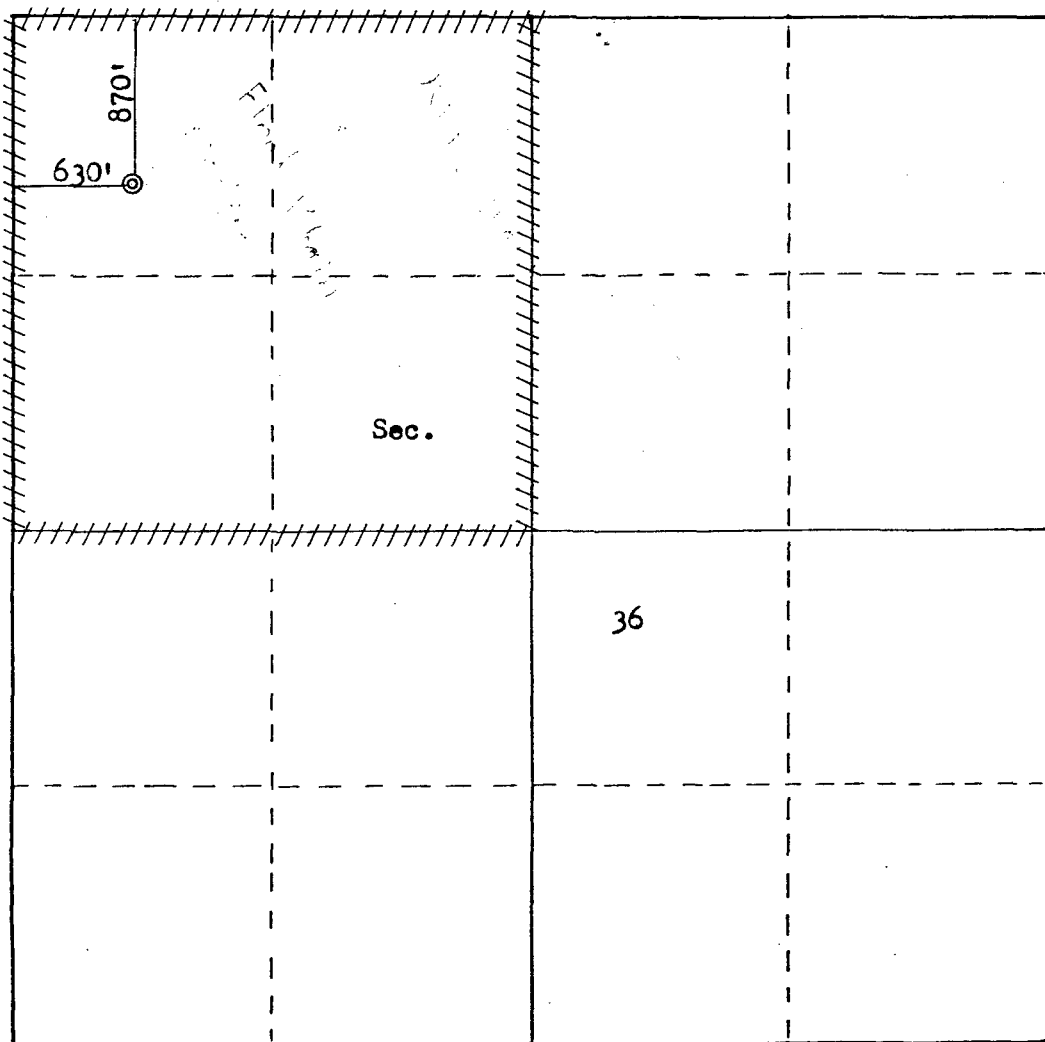
Operator ENERGY RESERVES GROUP			Lease E. H. PIPKIN			OIL CONSERVATION DIVISION SANTA FE			Map No. 23		
Unit Letter D	Section 36	Township 28N	Range 11W	County San Juan							
Actual Footage Location of Well: 870 feet from the North line and 630 feet from the West line											
Ground Level Elev. 5721	Producing Formation Fruitland & Pictured Cliffs		Pool Kutz Fruitland West Kutz Pictured Cliffs				Dedicated Acreage: 160		Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

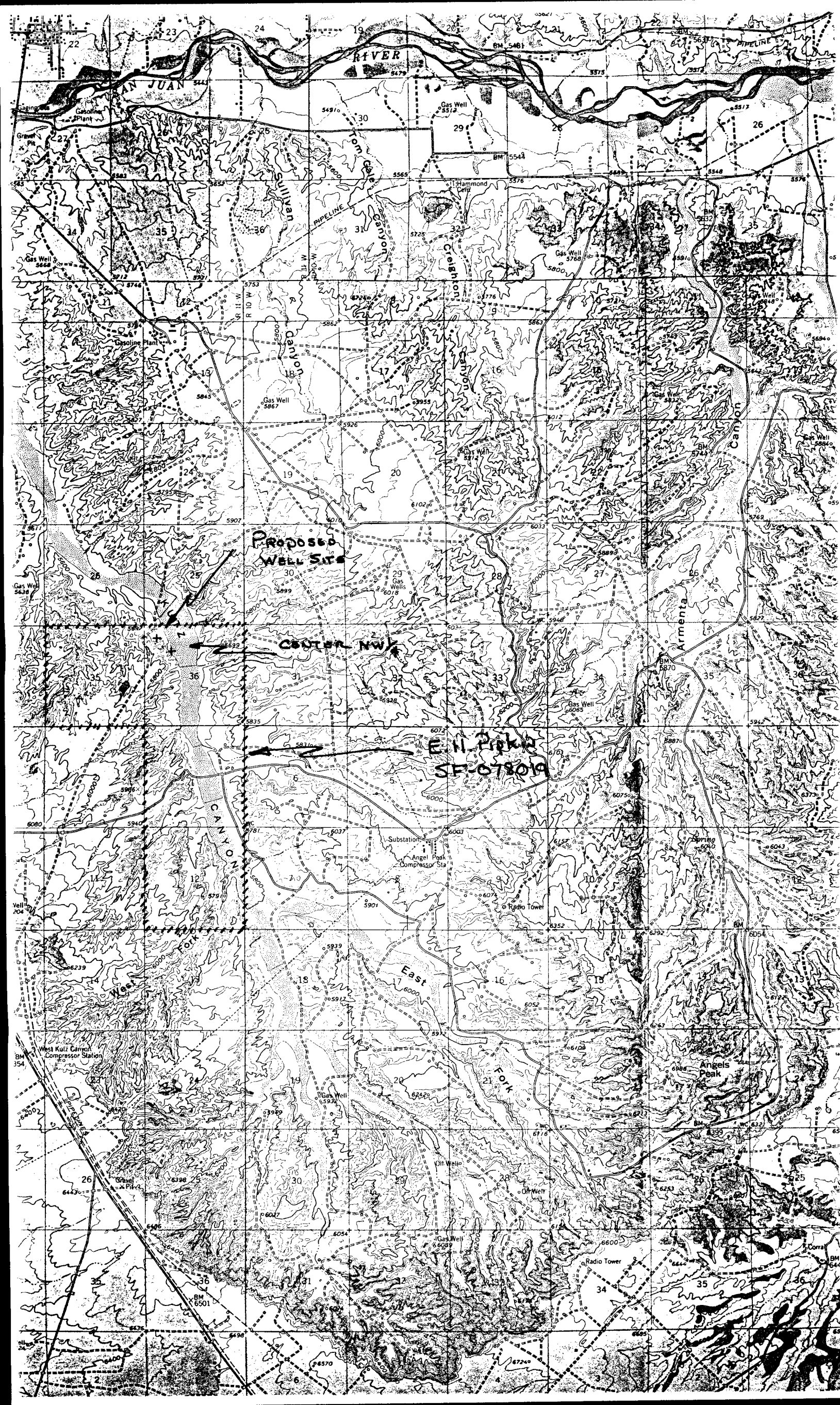
CERTIFICATION

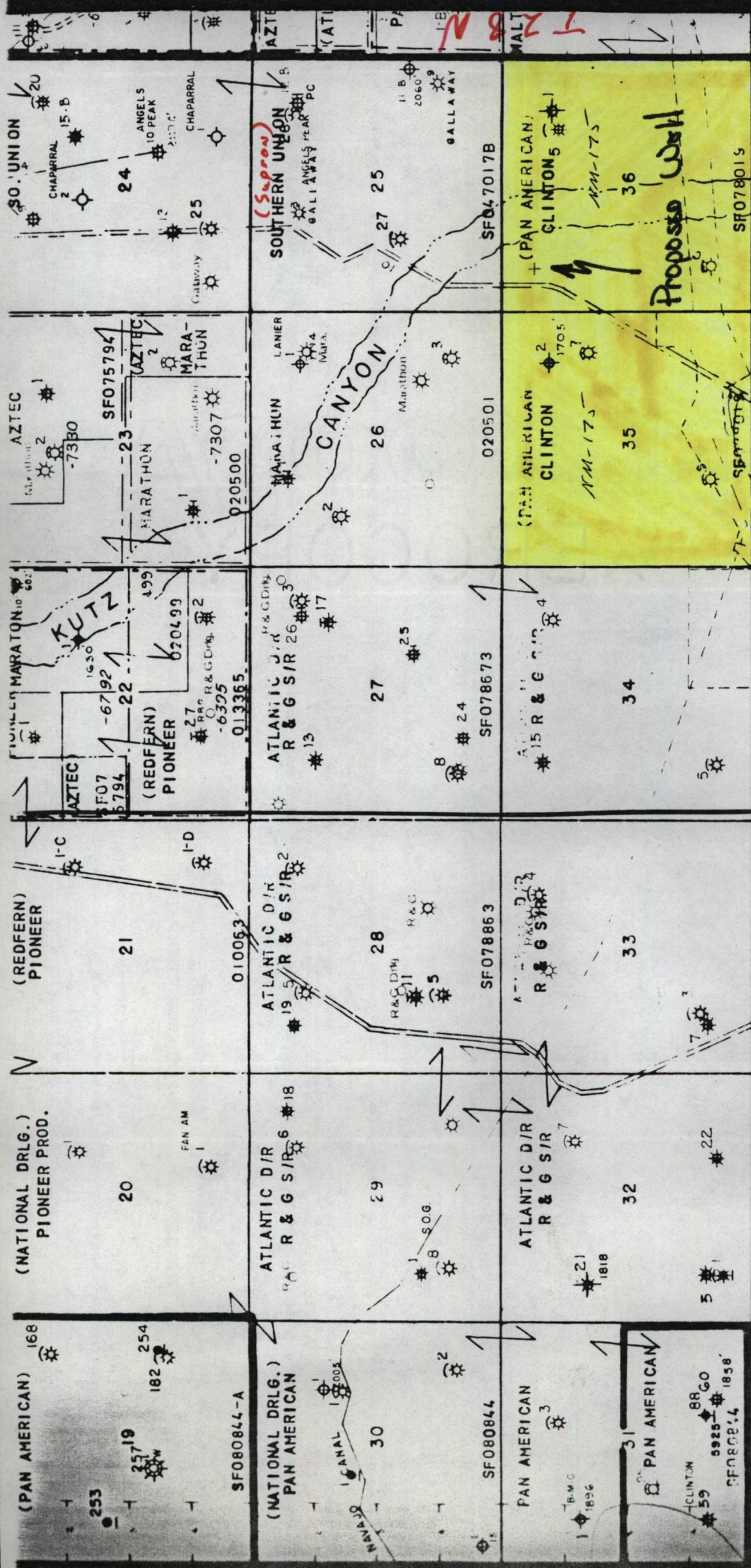
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____
Position _____
Field Services Administrator
Company _____
Energy Reserves Group, Inc.
Date _____
7-14-81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____
June 14, 1981
Registered Professional Engineer and Land Surveyor
Fred B. Kerr, Jr.
3950





R.I.W.

SHOWING PRODUCING ZONES

- Dakota
- Morrison
- Entrada
- Paradox
- Oury
- Graneros

SCALE - MILES



THIS MAP HAS BEEN VERY CAREFULLY PREPARED FROM OFFICIAL RECORDS, HOWEVER WE DO NOT WARRANT THE INFORMATION APPEARING HEREON.

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MINERALS HAVE LEASE NUMBERS OR MARK AT BOTTOM. OTHER MINERALS AS MARK AT BOTTOM.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

July 22, 1981

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Energy Reserves Group
P. O. Box 3280
Casper, Wyoming 82602

Re: Application for Non-Standard
Location: Pipkin Well No. 23
Sec. 26, T-28-N, R-11-W
San Juan County, New Mexico

We may not process the subject application for non-standard location until the required information or plats checked below (is)(are) submitted.

- ☒ A plat must be submitted clearly showing the ownership of the offsetting leases.
- ☐ A statement must be submitted that offset owners have been notified of the application by certified mail.
- ☐ A plat must be submitted fully identifying the topography necessitating the non-standard location.
- ☒ Other: The topographic plat submitted was not readable.

Very truly yours

R. L. STAMETS
Technical Support Chief

RLS/dr



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

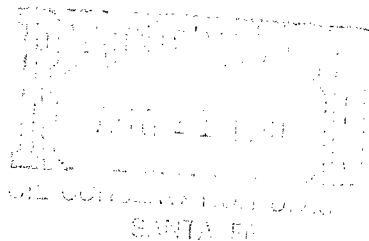
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE 8-17-81

RE: Proposed MC _____
Proposed DHC _____
Proposed NSL ✓ _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____



Gentlemen:

I have examined the application dated Aug. 2, 1981
for the Fry, Gordon Group, E.H. Pyle #2 0-25-54472
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approved

Yours truly,

Jeff A. Schuster