

9/23/03

~~9/23/03~~
9/23/03
Previous Submittal
Per Darin Stead

WVS

LR

DHC

RLR0326635605



DHC

2700 Farmington Ave, K #1 FMN 87401

Phone: (505)324-1090

Fax: (505)564-6700

FAX COVER SHEET

Date: 9-23-03

WVS

TO:

Will Jones - OCD

Phone:

Fax:

505-476-3462

From:

Dolly Perkins

Phone: (505) 324-1090

Fax: (505) 564-6700

RE:

CC:

Number of pages including cover sheet:

Message:



August 15, 2003

Ms. Lori Wrotenberry
New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

RE: Application for Exception to Rule 303-C Downhole Commingle
Dawson A #1F
Unit F, Sec. 04, T 27 N, R 08 W
San Juan County, New Mexico

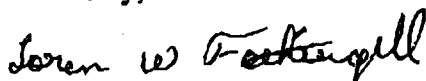
Dear Ms. Wrotenberry,

XTO Energy Inc. respectfully request approval to downhole commingle production from Otero Chacra, Blanco Mcsaverde, WC Basin Mancos and the Basin Dakota pools in the Dawson A #1F. The pools are presently completed and separated by CIBP. Upon approval of the downhole commingling application, the CIBP will be drilled out the pools commingled. The working interest ownership are common but the NRI and ORRI interests are different between the pools. Downhole commingling will offer an economic method of production, will improve recovery of liquids, eliminating redundant surface equipment and maximize compressor efficiency.

The allocation percentage's for gas and oil were based upon the surrounding average 9 section EUR's for each pool.

XTO Energy Inc. request your approval to downhole commingle the Otero Chacra, Blanco Mcsaverde, WC Basin Mancos and the Basin Dakota pools. Should you need any additional information please contact me at (505) 324 1090.

Sincerely,


Loren W. Fothergill
Operations Engineer

Enclosures

Cc: GLM

LWF

George Cox - FTW Land
Well File

Form 3160-5
(November 1994)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1865' FNL & 1565' FWL SENW, Sec 4, T27N, R08W

3b. Phone No. (include area code)

NM 87401505-324-1090

FORM APPROVED

Budget Bureau No. 1001-0135
Expires November 30, 2000

5. Lease Serial No.

NMNM 05791

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

DAWSON A #1F

9. API Well No.

30-045-31123

10. Field and Pool, or Exploratory Area
Basin DK, WC Basin Mancos,
Blanco MV, Otero CH

11. County or Parish, State

SAN JUAN COUNTY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplet:☒ Other Downhole☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon

Commingle

☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. plans to downhole commingle this well per the attached documents.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DARRIN STEED

Title

REGULATORY SUPERVISOR

Date 8/15/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



August 14, 2003

Interest Owners

Subject: Notice of Intent to Apply for Downhole Commingling
Dawson A #1F
Unit F, Sec 4, T27N, R8W

XTO Energy Inc. plans to submit an application to the New Mexico Oil Conservation Division (NMOCD) to downhole commingle production from the Basin Dakota, WC Basin Mancos, Blanco Mesaverde and the Otero Chacra pools in the Dawson A #1F. Commingling of these pools will minimize operating costs, add reserves and improve economics of the well.

The well was drilled in late 2002 and completed in the Dakota pool in December, 2002. It was recompleted to the Mancos in April 2003, the Mesaverde in May, 2003 and the Otero Chacra in July 2003. The attached table has the proposed allocation percentages for each pool.

NMOCD requires all interest owners be notified of intent to downhole commingle if ownership is different between zones. If you need additional information or have any questions, I may be contacted at (505) 324-1090. If you have any objections to our application, please contact me within twenty (20) days of the date of this letter.

Sincerely,

A handwritten signature in black ink that reads "Loren W. Fothergill".

Loren W. Fothergill
Operations Engineer

LWF/hcp

xc: well file

District I

1435 N. French Drive, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Grande Road, Alamogordo, NM 87110

District IV

1220 E. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-107A
Revised May 15, 2000**Oil Conservation Division**1220 South St. Francis Dr.
Santa Fe, New Mexico 87505**APPLICATION TYPE**☒ Single Well☐ Establish Pre-Approved Pools**EXISTING WELLBORE**☒ Yes ☐ No**APPLICATION FOR DOWNHOLE COMMINGLING**XTO Energy Inc. 2700 Farmington Ave., Bldg. K, Ste 1, Farmington, NM 87401
Operator AddressDawson A 1F F-4-T27N-R8W San Juan
Lease Well No. Unit Letter-Section-Township-Range CountyOGRID No. 167067 Property Code API No. 30-045-31123 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Otero Chacra	Blanco Mesaverde	
Pool Code	82329	72319	
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3,536'-3,544' (Perforated)	4,242'-5,064' (Perforated)	
Method of Production (Flowing or Artificial Lift)	Flowing	Flowing	
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	Est. 772 psig	Est. 586 psig	
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1206 BTU	1289 BTU	
Producing, Shut-In or New Zone	New Zone	New Zone	
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:	Date: Rates:	Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 0 % 6 %	Oil Gas 22 % 62 %	Oil Gas % %

ADDITIONAL DATAAre all working, royalty and overriding royalty interests identical in all commingled zones?
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?Yes ☐ No ☒
Yes ☒ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands
or the United States Bureau of Land Management been notified in writing of this application?Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Loren W Fothergill TITLE Operations Engineer DATE Aug 11, 2003TYPE OR PRINT NAME Loren Fothergill TELEPHONE NO. (505) 324-1090

District I

1625 N. Fourth Drive, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Grande Blvd., Alamo, NM 87410

District IV

1250 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505Form C-107A
Revised May 15, 2000

APPLICATION TYPE

☒ Single Well
Establish Pre-Approved Pools
EXISTING WELLBORE
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

XTO Energy Inc 2700 Farmington Ave., Bldg. K, Ste 1, Farmington, NM 87401
Operator AddressDawson A 1K F-4-T27N-R8W San Juan
Lease Well No. Unit Letter-Section-Township-Range CountyOGRID No. 167067 Property Code API No. 30-045-31123 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name		WC Mancos	Basin Dakota <i>Pro 6-2</i>
Pool Code		97232	71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)		6,148'-6,168' (Perforated)	6,944'-7,064 (Perforated)
Method of Production (Flowing or Artificial Lift)		Flowing	Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)		Est. 1174 psig	Est. 1258 psig
Oil Gravity or Gas BTU (Degrees API or Gas BTU)		1148 BTU	1335 BTU
Producing, Shut-In or New Zone		New Zone	New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data)	Date: Rates:	Date: Rates:	Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required)	Oil Gas % %	Oil Gas 56 % 8 %	Oil Gas 22 % 24 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☐ No ☒
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☒ No ☐Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐Will commingling decrease the value of production? Yes ☐ No ☒If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands
or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: _____

Attachments:

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- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Loren Fothergill* TITLE Operations Engineer DATE Aug 11, 2003

TYPE OR PRINT NAME Loren Fothergill TELEPHONE NO. (505) 324-1090

Dawson A #1F NW/4 Section 4 T-27-N R-8-W												
Lease	Well #	Sec	Twp	Rng	Mesaverde		Dakota		MANCOS		CHACRA	
					EUR MMCF	CUM MBO	EUR MMCF	CUM MBO	EUR MMCF	CUM MBO	EUR MMCF	CUM MBO
Phillips	1	32	28N	8W	5,208	24.5						
Phillips	1A	32	28N	8W	1,583	12.8						
Riddle F LS	5	32	28N	8W	4,246	32.2						
Riddle F LS	5A	32	28N	8W	1,944	9.7						
Gooch	3	32	28N	8W	984	0.9	805	6.2				
Bolack B LS	1A	33	28N	8W	2,813	9.8						
Bolack B LS	3	33	28N	8W	4,383	16.3						
Bolack B LS	1	33	28N	8W	2,823	4.5						
Bolack E	1M	33	28N	8W	1,832	2.4	31	0.3				
Bolack E	1	33	28N	8W	545	1.0	290	3.9				
Storey LS	4A	34	28N	8W	1,080	2.1	386	2.3				
Storey LS	4	34	28N	8W	1,237	0.5						
Howell	3	34	28N	8W	2,731	7.8						
Howell	3A	34	28N	8W	865	3.0						
Graham	44	3	27N	8W	1,730	1.5						
Graham	3	3	27N	8W	1,502	3.5					158	0
Federal M	1A	3	27N	8W	1,357	4.1						
Federal M	1	3	27N	8W	1,375	1.4	60	2.5				
Graham	1	4	27N	8W	5,286	1.7						
Graham	1A	4	27N	8W	1,882	5.4					194	0
Dawson A	1	4	27N	8W	987	7.7	987	8.6				
Dawson A	1M	4	27N	8W	1,663	5.6	645	9.3				
Filan	4	5	27N	8W	3,690	20.4						
Filan	5	5	27N	8W	1,474	8.6	2,867	25.6				
Filan	6	5	27N	8W	326	0.0	494	1.2			354	0
Schwerdtfeger A	8M	8	27N	8W	263	0.5	732	4.2				
Schwerdtfeger A LS	14	8	27N	8W	1,456	8.4						
Schwerdtfeger A LS	20M	8	27N	8W	1,231	4.8	286	3.4				
Graham C WN Federal Com	1	9	27N	8W	815	0.3						
Graham C WN Federal Com	1A	9	27N	8W	1,382	3.9					321	0
Federal	16A	9	27N	8W	1,400	4.6						
Federal	16	9	27N	8W	834	4.0	169	3.1				
Graham	53A	10	27N	8W	1,150	1.0						
Graham	53	10	27N	8W	1,646	4.1						
Graham	51A	10	27N	8W	1,345	8.3						
Graham	51	10	27N	8W	873	1.3					205	0
Phillips	3E	32	28N	8W			332	2.0				
Phillips	3	32	28N	8W			962	5.9				
Gooch	3E	32	28N	8W			350	2.1				
Bolack B	8	33	28N	8W			877	7.9				
Bolack B	8E	33	28N	8W			733	7.2				
Schwerdtfeger A	6	8	27N	8W			1,676	15.8				
Schwerdtfeger A LS	20	8	27N	8W			1,755	14.3				
Graham Com	1	9	27N	8W			284	4.2				
Graham	48	10	27N	8W			19	0.6				
Federal M	3	3	27N	8W							71	0
Federal M	2	3	27N	8W							79	0
Schwerdtfeger A LS	13B	8	27N	8W	760	8					23	0
Federal	21	9	27N	8W							241	0
Graham	98	10	27N	8W							183	0
Dawson A	1F	4	27N	8W					240	16		
Totals					66,701	237	14,740	131	240	16	1,829	0
Average					1,803	6	702	6	240	16	183	0

Proposed Allocations

	Gas %	Oil %
Chacra	6%	0%
Mancos	8%	56%
Mesaverde	62%	22%
Dakota	24%	22%

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources DepartmentOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505Form C-102
Revised August 15, 2000Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-30628	² Pool Code 82329	³ Pool Name Otero Chacra
⁴ Property Code	⁵ Property Name Dawson "A"	⁶ Well Number 1F
⁷ OGRID No. 167067	⁸ Operator Name XTO Energy Inc	⁹ Elevation 6,345' GR

¹⁰ Surface Location

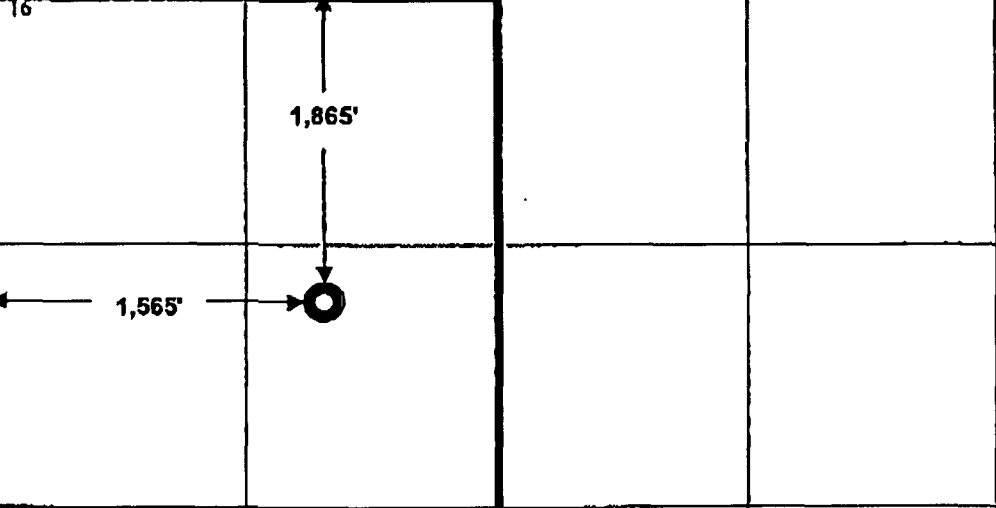
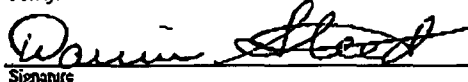
UL or lot no. F	Section 4	Township 27N	Range 8W	Lot Idn	Feet from the 1,865'	North/South line North	Feet from the 1,565'	East/West line West	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature Darrin Steed Printed Name Regulatory Supervisor Title May 9, 2003 Date

DISTRICT I
1825 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
811 South First, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code 77319	*Pool Name BLANCO MESAVERDE
*Property Code	*Property Name DAWSON "A"		*Well Number 1F
*OCRD No. 167067	*Operator Name XTO ENERGY INC.		*Elevation 6345'

10 Surface Location

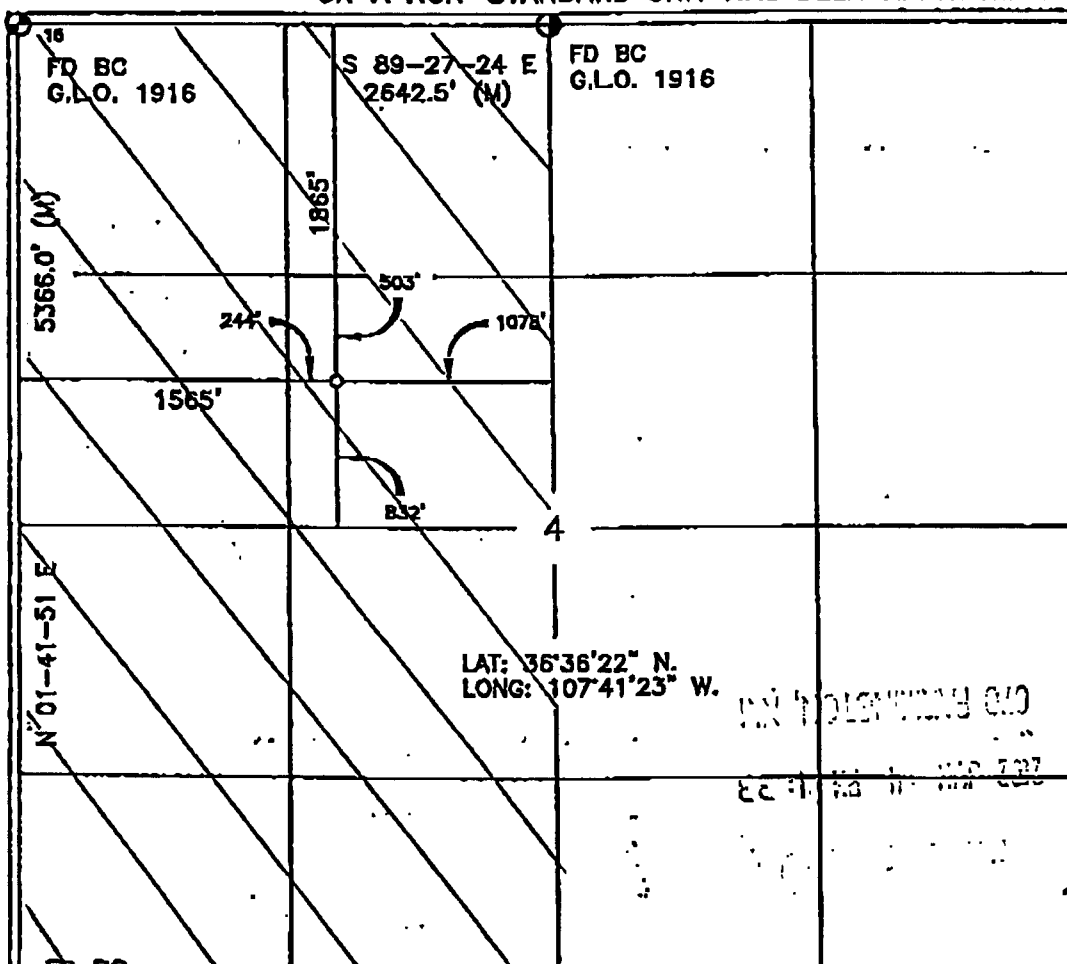
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	4	27-N	8-W		1865'	NORTH	1565'	WEST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

*Dedicated Acres 321.33 W/2	*Joint or Infill I	*Consolidation Code	*Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

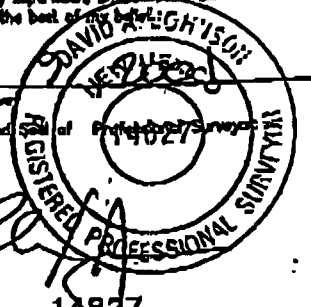
I hereby certify that the information contained herein
is true and complete to the best of my knowledge and
belief

Signature TERRY W. PATTON
Printed Name TERRY W. PATTON
Title DRILLING ENGINEER
Date 5-30-02

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat
was plotted from field notes of actual surveys made by
me or under my supervision, and that the same is true
and correct to the best of my knowledge and belief

OCT. 11 2002
Date of Survey
Signature and Seal of Professional Surveyor



DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
811 South First, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-31123	² Pool Code 97232	³ Pool Name WILDCAT BASIN MANCOS
⁴ Property Code	⁵ Property Name DAWSON "A"	⁶ Well Number 1F
⁷ OGRD No. 167067	⁸ Operator Name XTO ENERGY INC.	⁹ Elevation 6345'

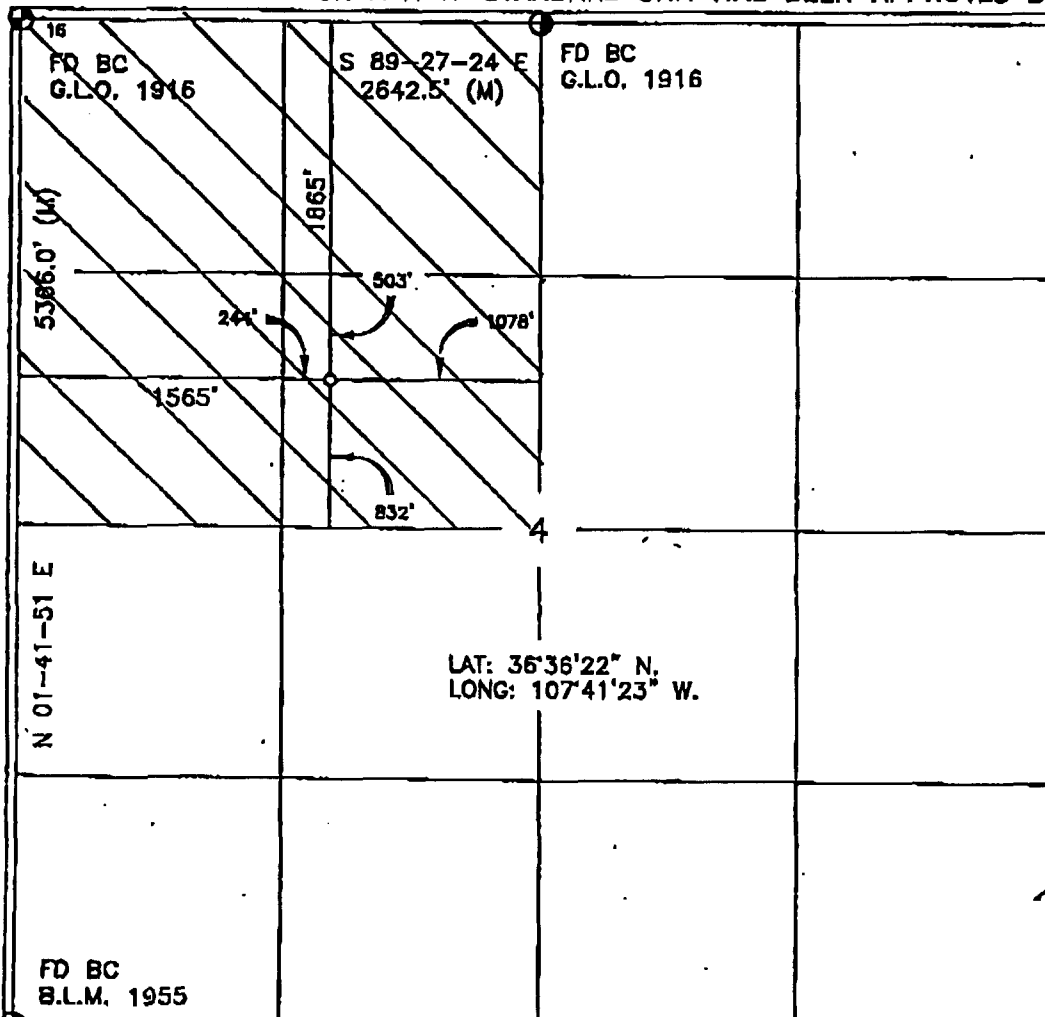
¹⁰ Surface Location

UL or lot no. F	Section 4	Township 27-N	Range 8-W	Lot Idn	Feet from the 1865'	North/South line NORTH	Feet from the 1565'	East/West line WEST	County SAN JUAN
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 160 NW/4	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein
is true and complete to the best of my knowledge and
belief

Darwin Steed
Signature
DARRIN STEED
Printed Name
REGULATORY SUPERVISOR
Title
March 14, 2003
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat
was plotted from field notes of actual surveys made by
me or under my supervision, and that the same is true
and correct to the best of my belief.

OCT.
Date of Survey
Signature and Seal of Professional Surveyor
DAVID A. GRIFFIN
REGISTERED PROFESSIONAL SURVEYOR
14827
Certificate Number

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

DISTRICT II
811 South First, Artesia, N.M. 88210

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DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code 71599	Pool Name BASIN DAKOTIA
Property Code	Property Name DAWSON "A"		Well Number 1F
GRID No. 167067	Operator Name XTO ENERGY INC.		Elevation 6345'

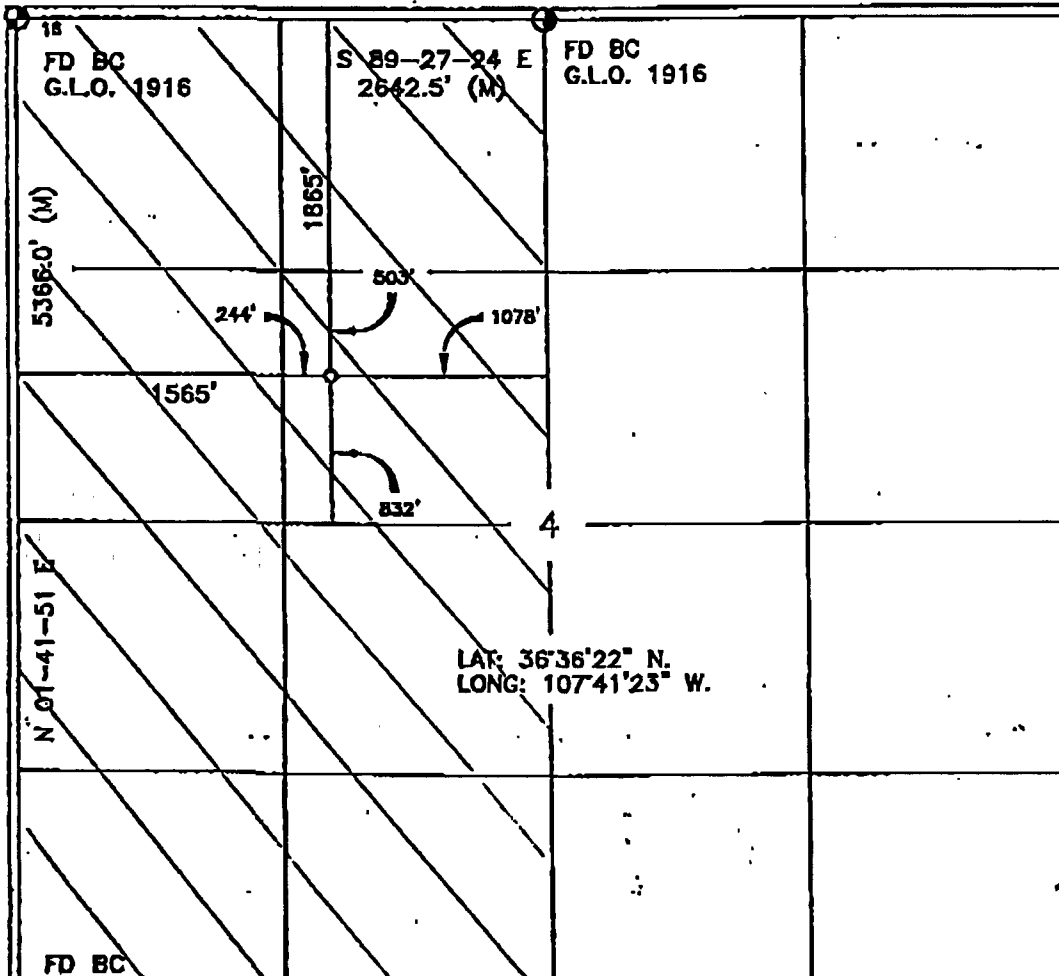
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	4	27-N	8-W		1865'	NORTH	1565'	WEST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 321.33	W/L		Joint or Infill I		Consolidation Code		Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature: Jeffrey W. Patton
Printed Name: JEFFREY W. PATTON
Title: DEPUTY SUPERVISOR
Date: 5-10-02

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief

OCT. 1902
Date of Survey
Signature and Seal of Professional Surveyor

DAVID A. HUGHES
REGISTERED PROFESSIONAL SURVEYOR
14827

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]**[A] Location - Spacing Unit - Simultaneous Dedication**☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM**[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery**☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR**[D] Other: Specify _____****[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply****[A] ☒ Working, Royalty or Overriding Royalty Interest Owners****[B] ☐ Offset Operators, Leaseholders or Surface Owner****[C] ☐ Application is One Which Requires Published Legal Notice****[D] ☒ Notification and/or Concurrent Approval by BLM or SLO**
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office**[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,****[F] ☐ Waivers are Attached****[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.****[4] CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Darrin Steed
Print or Type Name

Signature
Regulatory Supervisor
Title8/14/03
DateDarrin_Steed@XTOEnergy.com
e-mail Address

Dawson A #1F Dakota/Mesaverde, Gallup/Chacra Comingle

Pure Resources, LP
P.O. Box 910552
Dallas, TX 75391-0552

BP America Production Company
P.O. Box 21868
Tulsa, OK 74121-1868

Dawson Family Trust
Robbin R. Dawson, Trustee

P.O. Box 1507
Panhandle, TX 79068-1507

A. William Rutter Trust
A. William Rutter, Jr., Trustee
P.O. Box 3186
Midland, TX 79702-3186

MMS
Notify BLM

TRANSACTION REPORT

P. 01

SEP-23-2003 TUE 08:36 AM

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