ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] OGRD: [1] **OPERATOR/Applicant** Name: (If one well) Lease/Well Name: Well API No. 30-025-[2] **TYPE OF APPLICATION** - Check Those Which Apply for [A] [A]Location - Spacing Unit - Simultaneous Dedication ☐ NSL ☐ NSP ☐ SD Check One Only for [B] or [C] Commingling - Storage - Measurement M DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery │ WFX │ PMX │ SWD │ IPI │ EOR │ PPR [3] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners [B]Offset Operators, Leaseholders or Surface Owner [C]Application is One Which Requires Published Legal Notice [D] Notification and/or Concurrent Approval by BLM U.S. Bureau of Land Management [E] Notification and/or Concurrent Approval by SLO Commissioner of Public Lands, State Land Office For all of the above, Proof of Notification or Publication is Attached, and/or, [F] [G] Waivers are Attached [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name Signature Title Date

application until the required information and notifications are submitted to the Division.

e-mail Address

PINTO OF TACM TATCYTON Energy, Minerals and Natural Resources Depa

1220 South St. Francis Dr.

Form C-107A Revised June 10, 2003

Oil Conservation Division

APPLICATION TYPE $\underline{\underline{x}}$ Single

District III 1000 Rio Brazos Road, Aztoc, NM 87410

<u>Districte II</u> W Grand Avenue, Artesia, NM 88210

Well

Santa Fe, New Mexico 87505

__Establish Pre-Approved Pools

District IV

1220 S St Francis Dr , Sama Fe, NM 87505

E-MAIL ADDRESS_

APPLICATION FOR DOWNHOLE COMMINGLING

EXISTING WELLBORE <u>x</u> Yes

Forest Oil Permian Corporation perator	707 17 th 9 Add	Street, Suite 3600, Denver-Colorado 80202 ress	12
Carter	1 I Sec. 30-19S	-39E / / / / /	Lea
ase		Section-Township-Range	County
GRID No. 33016 Property Co	ode <u>28292</u> API No. <u>30-02</u>	25-30854 Lease Type:Fede	ral State x Fee
DATA ELEMENT	QES NET Malene	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	DRINKARD		LAST NADING
Pool Code	47503		47393 -
Fop and Bottom of Pay Section (Perforated or Open-Hole Interval)	7,054-7,166'		7.456-7,562'
Method of Production (Flowing or Artificial Lift)	Artificial Lift		<u>Artificial Laft</u>
Bottomhole Pressure (Note Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	2370 psig @ 7142` KB		3000 psig @ 7467` KB
Oil Gravity or Gas BTU (Degree API or Gas BTU)	34.2 API		<u>34.2 API</u>
Producing, Shut-In or New Zone	Producing		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note. For new zones with no production history, applicant shall be required to attach production	Date: 6/5/2006	Date:	Date: 6/5/2006
esturnates and supporting data.)	Rates: 5.58 BOPD (commingled with ABO on 4/24/2006)	Rates:	Rates: 5.58 BOPD (commingled with Drinkard on 4/24/2006)
Fixed Allocation Percentage Note If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas
han current or past production, supporting data or explanation will be required.)	50 % MA%	% %	50 % XX %
		NAL DATA	
re all working, royalty and overriding not, have all working, royalty and ov			YesX No Yes No
re all produced fluids from all comm	ngled zones compatible with each of	other?	YesX No
Vill commingling decrease the value of	f production?		YesNo
this well is on, or communitized with the United States Bureau of Land M			YesNo
MOCD Reference Case No. applicab	le to this well:		
Production curve for each zone for For zones with no production histo Data to support allocation method Notification list of working, royalt	gled showing its spacing unit and ac at least one year. (If not available, ry, estimated production rates and s or formula. y and overriding royalty interests fo documents required to support com	attach explanation.) supporting data. or uncommon interest cases.	
	PRE-APPRO	OVED POOLS	
f application is to establish Pre-Appro- cist of other orders approving downho- cist of all operators within the propose Proof that all operators within the prop- Bottomhole pressure data.	le commingling within the proposed ed Pre-Approved Pools	d Pre-Approved Pools	
hereby certify that the informatio	n above is true and complete to	the best of my knowledge and beli	ef.
IGNATURE	OUTTE Sr. Regulatory Tec	hDATI	E 6-09-2006
TYPE OR PRINT NAME Cind	y Bush TELE	PHONE NO. (303) 812-1554	

cabush@forestoil.com

	Form C-103
Office District ergy, Minerals and Natural Resources	May 27, 2004
1625 N.French D. Hobbs, NM 88240	WELL API NO. 30-025-30854
District III OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District IIIs 1220 South Spectramers Dr. 3	STATE STATE
1000 Rio Brazos Rd. Aztec, NM 87410 District IV 1220 S Ottill Specification District IV 1220 S St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFREN OR PLUCHACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Carter
1. Type of Well: Oil Well Gas Well Other Injection	8. Well Number
	1
2. Name of Operator Forest Oil Corporation	9. OGRID Number 33016
3. Address of Operator	10. Pool name or Wildcat
707 17 th Street, Suite 3600, Denver, Colorado 80202	Nadine Drinkard, East/Abo
4. Well Location	
Unit Letter F: 1980 feet from the North line and	1980 feet from the West line
Section 15 30 Township 175 19 Range 19E 3	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3881' DF	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Dis	tance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; C	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
	-
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK 📗 PLUG AND ABANDON 🔲 📗 REMEDIAL WOF	RK 🔲 ALTERING CASING 🗌
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	ILLING OPNS. P AND A
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TEMPORARILY ABANDON	ILLING OPNS. P AND A
TEMPORARILY ABANDON	ILLING OPNS. P AND A T JOB Mporary Abandon
TEMPORARILY ABANDON	ILLING OPNS. P AND A D T JOB D mporary Abandon S d give pertinent dates, including estimated date
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN OTHER: OTHER: Te 13. Describe proposed or completed operations. (Clearly state all pertinent details, ar	ILLING OPNS. P AND A D T JOB D mporary Abandon S d give pertinent dates, including estimated date
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TEMPORARILY ABANDON	ILLING OPNS. PAND A TJOB PAND A TJOB PAND A TJOB PAND A PAND A PAND A TJOB PAND A PAND
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FOREST OIL CORPORATION



707 Seventrenis Strad • Fude 3600 Dorver, Colorado 80202 (303 1 813-1400

June 14, 2006

Oil Conservation Division District 1 1625 N. French Drive Hobbs, New Mexico 88240

RE: Carter #1

API #30-025-30854

Lea County, New Mexico

To Whom It May Concern:

Forest Oil Corporation just recompleted the Carter #1 well in the Drinkard and Abo formations, even though this was for all intensive purposes an unsuccessful Recompletion Forest Oil Corporation respectfully requests to downhole commingle both zones. Please find attached:

Form C107-A
Form C102 – Both zones
Production curve of producing zone (Abo)
Form C-105
Form C-103
Form C-104 – Both zones

If there are any questions, concerning this matter, please contact me at 303-812-1554 or <u>cabush@forestoil.com</u>.

Sincerely,

Cindy Bush

* •				/-							• •				
State Lease - 6 copies	es			En	oerow.	Minerals and			20112000					Revised Jun	10 200
District I				1.71.	icigy,	willicials and	Natura	ii ixe	sources	•	WELL AP	I NO.	 -	Nevised Jul	10, 200
1625 N French Dr., District II					Oi	l Conservatio	n Div	risio	n		30-025-	30854			
1301 W Grand Ave	nue, Arte	esia, NM 8821	0			20 South St.					5. Indicate Type of Lease STATE ☐ FEE ☒				
1000 Rio Brazos Rd District IV	l., Aztec,	NM 87410			12	Santa Fe, NN					State Oil &			FEE 🛛	
1220 S. St. Francis I											State Off 8	c Gas 1	Lease INC).	
· · · · · · · · · · · · · · · · · · ·		PLETION	I OR R	ECC	OMPL	ETION REPO	ORT A	<u>AND</u>	LOG						
la. Type of Well: OIL WE	ELL 🛛	GAS WE	LL 🗆	DRY		OTHER					7. Lease Nam	ie or Un	it Agreeme	ent Name	
b. Type of Comp		☑ DEE	PEN 🗆	PLU BAC		DIFF. RESVR. [] O1	THER				Carter				
2. Name of Opera		,							-		8. Well No.				
Forest Oil Permis 3. Address of Ope		oration		_				·			9. Pool name	or Wilde	at		
707 17th Street, Su	ite 3600	Denver Co	alorado 8	1202							Nadine Drink	ard Fact	/ Abo		
4. Well Location	nto 5000	, Denver, et	oloxado o	0202							IVadille Dillik	nu Lasi	7 A00		
. Unit Letter	I_	:660	0Fee	t Fron	The	East	L	ine an	d	1980	Fee	t From T	he	South	Line
Section		30		`ownsh	nip 30-	-S	Range	•	39-E	NM	IPM		L	ea	County
10. Date Spudded 4-17-06	11. E	ate T.D. Rea	ached	12.]	4	mpl. (Ready to Prod 1-24-06				(DF& 592	RKB, RT, GR	t, etc.)	14. I	Elev. Casinghead	
15. Total Depth		16. Plug Ba	ack T.D.			Multiple Compl. Ho	w Many		18. Inter Drilled I		Rotary Tools	-	Ca	ble Tools	
7,900		7,590			<u> </u>	2			Dimed I	у 	_ x				
	(New	Perfs) 7,4				ame 547 (Old Perfs)							Direction No	al Survey Made	
21. Type Electric a	and Othe	er Logs Run									22. Was Wel	l Cored			
23.					CAS	SING RECO	RD (Rene	ort all	strin	os set in v	vell)			
CASING SIZ	E	WEIGH	HT LB./F	r		DEPTH SET			E SIZE	<u> </u>	CEMENTIN		ORD	AMOUNT PU	LLED
8 5/8"			24			1,740			1-4		850			0	
4 1/2		10.5 & 1	1.6		<u> </u>	7,900	 	7	7/8		725	SXS		0	
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			·				 						_		
24.					LIN	ER RECORD				25.		UBINO	RECOR	SD.	
SIZE	TOP		BOTT	'ΟΜ		SACKS CEMENT	r SCR	EEN		SIZ			TH SET	PACKER	SET
			-	_						23	3/8	7,5	51	7,514	
26. Perforation r	ecord (i	nterval size.	and numb	er)		<u> </u>	27	ACII	TOHE	FRA	ACTURE, CE	MENT	SOUFF	ZE ETC	
7054-7166 - New	Perfs			,			DEP	TH IN	TERVA		AMOUNT A				
7,625-7,647 – 9 ho 7,456-7,562 – 35 h								4-71			Acdz w/40		s NEFE	acid	
7,130 7,502	.0210 (0							5-76			500 gals A	cid			
						, DD		6-75			7500 gals				
28			Deo diveti e	- Moth	and /Ela	PR wing, gas lift, pump	ODU				Well Status	(Duad a	Chart in		
Date First Products	on		rioducuo.	n Men	10d (F10	wing, gas tijt, pump	ing - Size	e ana i	уре ритр	"	Well Status	(Froa. o	r Snut-inj		
4-24-06	Harres	Tested	Pumping	1 ½" Size	x 2"	Prod'n For	Oil -	Dhi		Goo	Producing - MCF	Weter	r - Bbl.	Gas - Oil F)
Date of Test	nours	resteu	Chok	2 3126		Test Period	1	וטם		Gas	- MCr	wate	r - DUI.	Gas - On F	cano
5-5-06	24	- Dunaguag	Colou	lated 2		Oil - Bbl.	8	Gas - N	ACE	0	Vater - Bbl.	54	Nil Carrie	ADI (C.)	
Flow Tubing Press.	Casm	g Pressure	Hour		:+- 	Oii - Bui.	1	Jas - P	acr	1\	vater - Boi.	- 1	Jii Gravity	- API - (Corr.)	
80#	10#					8]		0		54				
29. Disposition of 0		d, used for fi	uel, vented	l, etc.)	I		1			!_		Test Wi	tnessed By	у	
No Gas Produced, 30. List Attachmen	but wou ts	ld be sold													
C-107A-C102-C10	3-C104	Production (Curve						,					,	
31 I hereby certif	ty that i	ine in jorm a	tion show	vn on	both si	des of this form as	s true an	na coi	npiete to	the b	est of my kno	wiedge	and belie	ej	
Signature	· (_ ~ c			· ~	Prin Nan	ted ne Cindy Bush		Title	Sr. Re	gula	ory Tech		Date 6-	14-06	
E-mail Address	cabii	sh@forest	oil.com												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical dept shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeaster	n New Mexico	Northwestern New Mexico				
T. Anhy	1,720'	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt_	1,830'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	2,870'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	<u>2,910'</u>	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	<u>3,144'</u>	T. Devonian	T. Menefee	T. Madison			
T. Queen	3,739	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg		T. Montoya	T. Mancos	T. McCracken			
T. San Andres_	4,444'	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	<u>5,702'</u>	T. McKee	Base Greenhorn	T. Granite			
T. Paddock		T. Ellenburger	T. Dakota	T			
T. Blinebry		T. Gr. Wash	T. Morrison	T.			
T.Tubb	<u>6,638'</u>	T. Delaware Sand	T.Todilto	T			
T. Drinkard	<u>7,012'</u>	T. Bone Springs	T. Entrada	T.			
T. Abo	<u>7,420'</u>	T.	T. Wingate	T.			
T. Wolfcamp_		T.	T. Chinle	T.			
T. Penn		T.	T. Permian	T.			
T. Cisco (Bough	C)	T. OH OR CAS SANDS	T. Penn "A"	T.			

OIL OR GAS SANDS OR ZONES

No. 1, from	3,012	to	.3,142 -7 Rivers SS	No. 3, from	7,012- to	.7,170 – Drinkard	
No 2 from	4 444'	to	4 800 - San Andres	No 4 from	7.420 to	7 990 - Abo	

IMPORTANT WATER SANDS

Include data on rate of w	ater inflow and elevation to which wat	er rose in hole.
No. 1. from	to	feet

No. 2, from to feet No. 3, from to feet

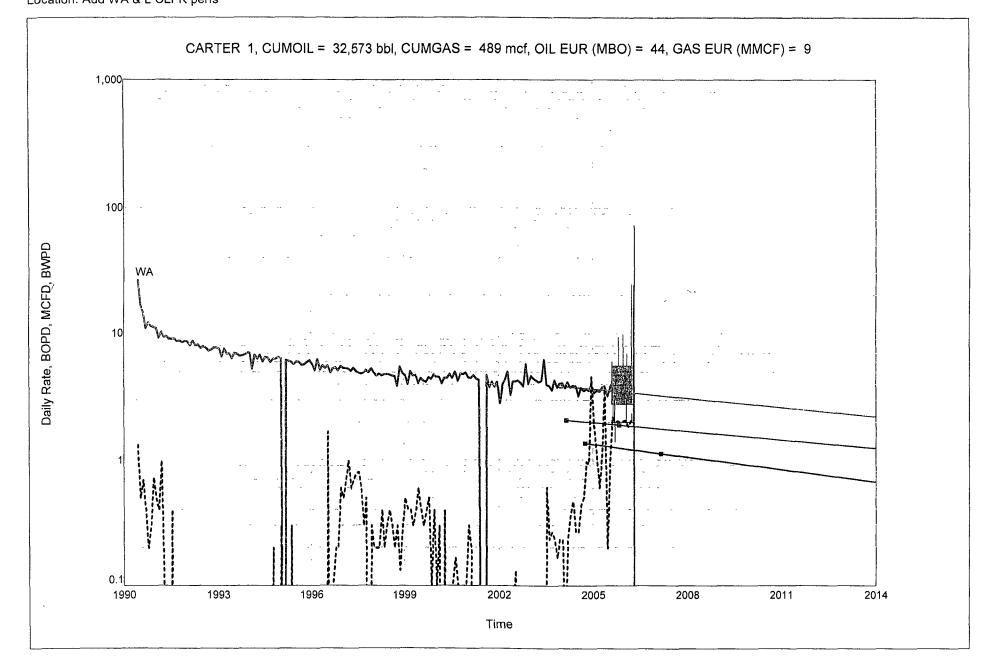
			LITHOLOGY RECORD	(At	ttach ad	ditiona	al sheet if i	necessary)	
From	То	Thickness In Feet	. Lithology		From	То	Thickness In Feet	Lithology	_
0	1,720	1,720	Surface Rock, red beds, sand, shales						
1720	2,870	1,160	Anhydrite		}	1	}		
2870	2,910	40	Anhydrite and salt			1			
2910	3,144	234	Anhydrite				1		
3144	3,739	595	Sand, Shale & Dolomite		İ				
3739	4,444	705	Sand, Shale Dolomite & Anhydrite	i l	1	j	Ì		
4444	5,702	1,258	Anhydrite, Dolomite, Shale & Gyp	į l			1		
5702	6,638	936	Dolomite, Lime, Chert						
6638	7,012	374	Dolomite, Silt, Shale				ţ		
7012	7,420	405	Dolomite, Shale, Lime				ł		
7420	7,900	380	Dolomite, Lime						
'	TD								
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	1		1	- 1	'		i	1	

Date: 6/14/2006 Time: 1:57 PM

Lease Name: CARTER 1 ()

County, ST: LEA, NM Location: Add WA & L CLFK perfs Operator: MAYNARD OIL COMPANY

Field Name: NADINE EAST



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				² Pool Code		³ Pool Name					
3	0-025-30854	ļ.	İ				ABO				
⁴ Property (Code				⁵ Property	Nam		6 7	Well Number		
28292	1				Carter			ļ	1		
OGRID 1	No.				⁸ Operator I	Name	· · · · · · · · · · · · · · · · · · ·		Elevation		
33016		Forest Oil Permian Corp 359							3592		
				- 11	¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
I	30	198	39 E	ĺ	660	East	1980	1980 East			
		J	¹¹ Bott	om Hole	Location If	Different From	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
12 Dedicated Acres	Joint of	r Infill 12 C	onsolidation C	ode 15 Ord	ler No.	L					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

F-,	 			
16				¹⁷ OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true
				and complete to the best of my knowledge and belief.
	}			
			f	and plant
				Signature
				Cindy Bush Printed Name
				Sr. Regulatory Tech/cabush@forestoil.com
				Title and E-mail Address
				6-15-06
				Date
				¹⁸ SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat was
	i			plotted from field notes of actual surveys made by me or under
			<i>660</i>	my supervision, and that the same is true and correct to the
			7	best of my belief.
				Date of Survey
				Signature and Seal of Professional Surveyor
				organization and sear or Professional Surveyor
		0 ا		
		130		
		_	ĺ	
				Certificate Number
<u></u>		<u></u>	5	

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code Pool Name

1 A	API Numbe	r	i	² Pool Code	;	³ Pool Name				
34	0-025-30854	47503				urface Location rom the North/South line Feet from the East/West line County				
⁴ Property (Code				5 Property	Nam		6	⁶ Well Number	
28292	i				Carter	•		[1	
OGRID N	√o.		8 Operator Name 9						⁹ Elevation	
33016	İ				Forest Oil Perm	ian Corp		ļ	3592	
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
I	30	198	39 E		660	East	1980	East	Lea	
		L	¹¹ Bot	tom Hol	e Location If	Different From	m Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acres 40	¹³ Joint of	r Infill	onsolidation (Code 15 Or	der No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	1		<u> </u>		17 ODED ATOD CEDTURE ATTOX
					¹⁷ OPERATOR CERTIFICATION
	1		ł		I hereby certify that the information contained herein is true
					and complete to the best of my knowledge and belief.
				(mai Bush
					Signature
					Cındy Bush Printed Name
					Sr. Regularory Tech/cabush@forestoil.com
					Title and E-mail Address
		;			6-15-06
					Date
					10
					¹⁸ SURVEYOR CERTIFICATION
					I hereby certify that the well location shown on this plat was
					plotted from field notes of actual surveys made by me or under
				0عاما	my supervision, and that the same is true and correct to the
				8	best of my belief.
					Date of Survey
					Signature and Seal of Professional Surveyor:
					·
			9%0	,	
			ó		
			7	į	
					Certificate Number

•			``	
Submit 5 Copies 10 Appropriate District • Office	State of New Me	exico		Form C-103
District I	Energy, Minerals and Natu	ral Resources	THE TAXABLE PARTY OF THE PARTY	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-30854	
1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		· · · · · · · · · · · · · · · · · · ·	FEE []
District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	ES AND REPORTS ON WELLS		7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSA	ALS TO DRILL OR TO DEEPEN OR PL	JG BACK TO A	Double I thank of Clark I a	51 comont i tumo
DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	TION FOR PERMIT" (FORM C-101) FO	OR SUCH	Carter	
	Gas Well Other		8. Well Number	
			1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
2. Name of Operator Forest Oil Permian Corporation			9. OGRID Number 33016	
3. Address of Operator			10. Pool name or Wildcat	
707 17 th Street, Suite 3600, Denver, 6	Colorado 80202		Nadine Drinkard, East/A	
4. Well Location			<u> </u>	
Unit Letter I :	660 feet from the East	line and	1980 feet from the South	h line
Section 30	Township 19S	Range 39E		County Lea
	11. Elevation (Show whether DR,			Jounty Dea
	3592 GR	,,,,		
Pit or Below-grade Tank Application 🔲 or	Closure 🗌			
Pit typeDepth to Groundwate	erDistance from nearest fresh w	ater wellDis	stance from nearest surface water_	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; C	onstruction Material	
12. Check Ar	propriate Box to Indicate N	ature of Notice.	Report or Other Data	
-			-	
NOTICE OF INT	'		SEQUENT REPORT	
	PLUG AND ABANDON	REMEDIAL WOR		NG CASING
<u> </u>	CHANGE PLANS		ILLING OPNS. PAND	A 📙
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB	
OTHER:		OTHER: Re	completion	Ø
13. Describe proposed or complete		ertinent details, an	d give pertinent dates, includ	
of starting any proposed work	t). SEE RULE 1103. For Multipl	e Completions: A	ttach wellbore diagram of pro	posed completion
or recompletion.				
4-17-06 - POH w/Prod. Equip	set CIBP @7350' and Perf 7054	-7166'.		
4-18-06 – RIH w/packer hydr				
	w/4000 gals 15% NEFE w/55 bal		`	
	+ 6 bbls 3% oil cut, FFL @6600'			
4-24-06 – RIH w/sand line dr. 5-15-06 - Final Report. Comm	ill, knocked out CIBP @7350 & c	hased to bt. RIH v	w/prod equip.	
3-13-00 - Fmai Report. Comm	Iniginig Floduction			
I hereby certify that the information ab	ove is true and complete to the be	st of my knowledg	e and belief. I further certify th	at any pit or below-
grade tank has been/will-be constructed or clo	sed according to NMOCD guidelines 🗵	, a general permit 🗌	or an (attached) alternative OCD-	-approved plan □.
SIGNATURE	TI STATLE S	r. Regulatory Tech	DATE <u>6-14-06</u>	
Type or print name Cindy Bush	\ E-mail address: cabush@fe	orestoil.com	Telephone No. 303-812-155	i4
For State Use Only				
A DDD OT IDD DAY	THE T		Y~ 4 (5) T	
APPROVED BY:	TITLE		DATE	

Conditions of Approval (if any):

Jones, William V., EMNRD

From: Cindy Bush [CABush@forestoil.com]

Sent: Thursday, June 21, 2007 7:44 AM

To: Jones, William V., EMNRD

Subject: RE: DHC Application: Carter #1 30-025-30854

Abo 50% oil, 10% water, no gas being reported

Drinkard 50% oil, 90% water, no gas being reported.

----Original Message----

From: Jones, William V., EMNRD [mailto:William.V.Jones@state.nm.us]

Sent: Wednesday, June 20, 2007 2:37 PM

To: Cindy Bush

Cc: Ezeanyim, Richard, EMNRD; Mull, Donna, EMNRD Subject: RE: DHC Application: Carter #1 30-025-30854

Hello Cindy:

Just read your question sent with this application about adding additional perforations from 6153 to 6168 which would be above the Drinkard.

Please have your Forrest Oil geologist give you the formation name in this proposed new interval and ask your engineer whether it will be "gas" or "oil", then go to your "Pool boundary books" and decide which Pool this upper set of perforations would be in. If you don't maintain or have access to Pool Books, then get an opinion from the Hobbs District Geologist (Paul Kautz) or from Donna Mull in Hobbs as to the correct formation name and the correct Pool for those perforations.

At that time, and if you are certain this work will be done, send in a new C-107A asking to commingle the three separate Pools and amend any existing DHC permit for this well or issue the first permit.

In the meantime, I will process the C-107A you sent in this week to allow Forrest to commingle the Drinkard and the Abo - or do you want me to wait?

William V. Jones PE
New Mexico Oil Conservation Division
1220 South St. Francis
1220 Fa NIM 87505

Santa Fe, NM 87505 505-476-3448

From: Jones, William V., EMNRD

Sent: Wednesday, June 20, 2007 2:17 PM

To: Cindy Bush

Cc: Ezeanyim, Richard, EMNRD; Mull, Donna, EMNRD **Subject:** DHC Application: Carter #1 30-025-30854

Hello Cindy:

I understand that perforating the Drinkard in this well was a disappointment but it should be contributing something, otherwise Forrest Oil will be required to squeeze it off.

You did not supply a percentage split for production between the Drinkard and the Abo - please send a production split by email back to me here and I will process this application.

Message Page 2 of 2

As far as the correct Pools for these two sets of perforations, the authority on this is the Geologist in Hobbs District. The books available to me in Santa Fe show the Drinkard formation in this location to be within the Undesignated East Nadine; Drinkard Pool (47503) and the Abo formation in this location to be within the East Nadine; Abo Pool (47393). I will correct the C-107A form you submitted to reflect this and....

.....wait for your answer on the production splits prior to processing this application.

Thank You,

William V. Jones PE
New Mexico Oil Conservation Division
1220 South St Francis
Santa Fe, NM 87505
505-476-3448

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