

13. June.07 DATE IN	SUSPENSE	W. Jones ENGINEER	14. June.07 LOGGED IN	DHC TYPE	PCLP0716542973 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
- Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_

**RECEIVED**

JUN 13 2007 .

Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

<u>Sheik Vaughn</u> Print or Type Name	<u>Sheik Vaughn</u> Signature	<u>Production Analyst</u> Title	<u>5-1-07</u> Date
		<u>slaughn@petrohawk.com</u> e-mail Address	

DISTRICT I  
1625 N French Dr , Hobbs, NM 88240  
DISTRICT II  
1301 W Grand Avenue, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410  
DISTRICT IV  
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-107A  
Revised June 10, 2003

APPLICATION TYPE

☒ Single Well

☐ Establish Pre-Approved Pools

EXISTING WELLBORE

☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Operator **PETROHAWK OPERATING COMPANY** Address **1000 LOUISIAN, SUITE 5600 HOUSTON, TEXAS 77002**  
Lease **STATE A A/C 1** Well No **# 16** Unit Letter-Section-Township-Range **A 11 23S 36E 1EA** County **LEA**

OGRID No **194849** Property Code **302432** API No **30-025-09309** Lease Type ☐ Federal ☒ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Jalmat Tansill Yates SR (Pro Gas)		Langlie Mattix Seven RQ
Pool Code	79240		27240
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2850-3485'		3485'-3824'
Method of Production (Flowing or Artificial Life)	Artificial Lift		Artificial Lift
Bottomhole Pressure (Note Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	Producing		New Zone
Date and Oil/Gas/Water Rates of Last Production (Note For new zones with no production history, applicant shall be required to attach production estimates and supporting data )	Date see attached Rates supporting data	Date Rates supporting data	Date see attached Rates supporting data
Fixed Allocation Percentage (Note If allocation is based upon something other than current or past production, supporting data or explanation will be required )	Oil 0 % Gas 62 %	Oil % Gas %	Oil 100 % Gas 38 %

Are all working, overriding, and royalty interests identical in all commingled zones? Yes ☒ No ☐  
If not, have all working, overriding, and royalty interests been notified by certified mail? Yes ☐ No ☐  
Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐  
Will commingling decrease the value of production? Yes ☐ No ☒  
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☐ No ☒

NMOCD Reference Case No applicable to this well

ATTACHMENTS

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication
- Production curve for each zone for at least one year (If not available, attach explanation )
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula
- Notification list of all offset operators
- Notification list of working, overriding, and royalty interests for uncommon interest cases
- Any additional statements, data, or documents required to support commingling

If application is to establish Pre-Approved Pools, the following additional information will be required

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application
- Bottomhole pressure data
- I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Sheila Vaughn TITLE Production Analyst DATE 5/24/07

TYPE OR PRINT NAME Sheila Vaughn TELEPHONE NO. ( 832 ) 369-2109

E-MAIL svaughn@petrohawk.com

**State A A/C-1 #16**  
**Supporting Data for Commingling Permit**

Petrohawk Operating Company is proposing to clean out the State A A/C-1 #16 to its original depth of 3,824', complete and stimulate the well in the both the Jalmat; Tansill-Yates-7 Rivers (Pro Gas) pool and the Langlie Mattix; 7 Rivers-Queen-GB pool. The #16 currently produces only 7 MCFPD. Production will increase after being stimulated, therefore using the current production rate would not yield the most accurate allocation.

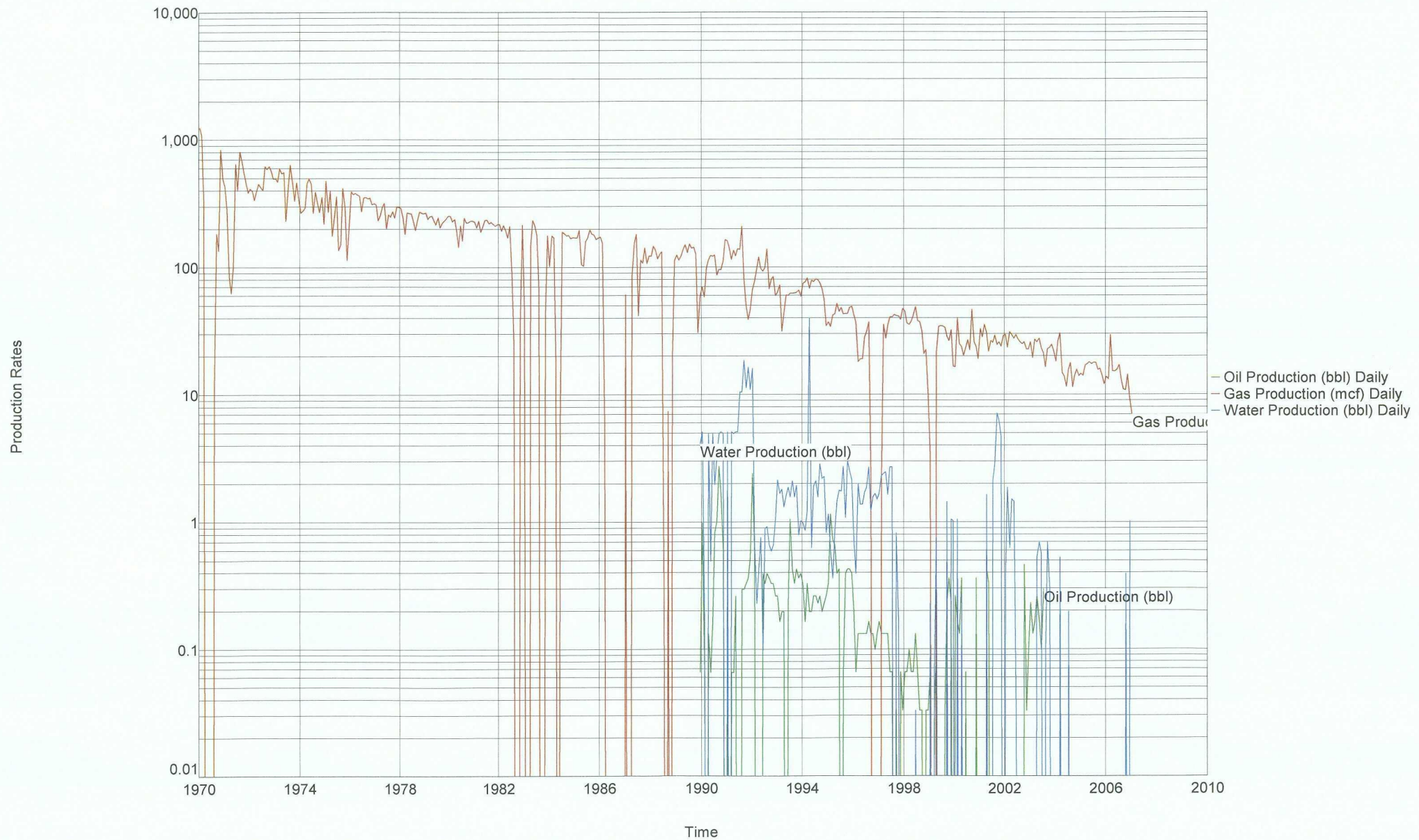
The proposed allocation is based on the performance of wells offsetting the #16. The State A A/C-1 #58 is a recently recompleted well producing only from the Jalmat pool and the State A A/C-1 #92 produces only from the Langlie Mattix pool.

Date	State A A/C-1 #58			State A A/C-1 #92		
	Oil, bbls	Gas, Mcf	Water, bbls	Oil, bbls	Gas, Mcf	Water, bbls
Aug-06	0	3,255	775	3	2,372	31
Sep-06	0	4,318	660	0	2,159	30
Oct-06	0	4,238	436	0	2,358	42
Nov-06	0	3,683	660	20	2,174	120
Dec-06	0	2,769	527	24	1,970	31
<b>Totals</b>	<b>0</b>	<b>18,263</b>	<b>3,058</b>	<b>47</b>	<b>11,033</b>	<b>254</b>

<b>Percent of</b>						
<b>Combined</b>	<b>0.0%</b>	<b>62.3%</b>	<b>92.3%</b>	<b>100.0%</b>	<b>37.7%</b>	<b>7.7%</b>
<b>Total</b>						

Lease Name: STATE A A C 1  
County, State: LEA, NM  
Operator: PETROHAWK OPERATING COMPANY  
Field: JALMAT  
Reservoir: TANSILL-YATES-SEVEN  
Location: 11 23S 36E

JALMAT, STATE A A C 1 16



**District I**

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**District IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-09309	<sup>1</sup> Pool Code 37240	<sup>1</sup> Pool Name Langlie Mattix; 7 Rvrs-Q-Grayburg
<sup>4</sup> Property Code 302432	<sup>4</sup> Property Name STATE A A/C 1	<sup>4</sup> Well Number 16
<sup>1</sup> OGRID No. 194849	<sup>4</sup> Operator Name PETROHAWK OPERATING COMPANY	<sup>4</sup> Elevation 3436 Gr

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	11	23S	36E		660	NORTH	660	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 40	<sup>12</sup> Joint or Infill	<sup>12</sup> Consolidation Code	<sup>12</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<div style="text-align: center;"> </div>	<b><sup>17</sup> OPERATOR CERTIFICATION</b>	
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	
	Signature 	Date 06/04/2007
	Printed Name Eddie Seay Agent	
	<b><sup>18</sup> SURVEYOR CERTIFICATION</b>	
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
	Date of Survey Signature and Seal of Professional Surveyor	
	Certificate Number	

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State of New Mexico  
Energy, Minerals & Natural Resources

Form C-102  
Revised June 10, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-09309</b>	<sup>2</sup> Pool Code <b>79240</b>	<sup>3</sup> Pool Name <b>Jalmat;Tan, Yates,7-rvrs (Gas)</b>
<sup>4</sup> Property Code <b>302432</b>	<sup>5</sup> Property Name <b>State A A/C 1</b>	<sup>6</sup> Well Number <b>16</b>
<sup>7</sup> OGRID No. <b>194849</b>	<sup>8</sup> Operator Name <b>Petrohawk Operating Company</b>	<sup>9</sup> Elevation <b>3436' Gr</b>

<sup>10</sup> Surface Location

UL or lot no. <b>A</b>	Section <b>11</b>	Township <b>23S</b>	Range <b>36E</b>	Lot. Idn	Feet from the <b>660</b>	North/South line <b>NORTH</b>	Feet from the <b>660</b>	East/West line <b>EAST</b>	County <b>LEA</b>
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no. <b>/</b>	Section <b>/</b>	Township <b>/</b>	Range <b>/</b>	Lot. Idn <b>/</b>	Feet from the <b>/</b>	North/South line <b>/</b>	Feet from the <b>/</b>	East/West line <b>/</b>	County <b>/</b>
<sup>12</sup> Dedicated Acres <b>480</b>	<sup>13</sup> Joint or Infill <b>/</b>	<sup>14</sup> Consolidation Code <b>/</b>	<sup>15</sup> Order No. <b>/</b>						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A  
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div><p>16</p></div>	<div><p><sup>17</sup> OPERATOR CERTIFICATION</p><p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p><p><i>Sheila Vaughn</i></p><p>Signature</p><p><b>Sheila Vaughn</b></p><p>Printed Name</p><p><b>Production Analyst</b></p><p><b>svaughn@petrohawk.com</b></p><p>Title and E-mail Address</p><p><b>5/25/2007</b></p><p>Date</p></div>
	<div><p><sup>18</sup> SURVEYOR CERTIFICATION</p><p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p><p>_____</p><p>Date of Survey</p><p>Signature and Seal of Professional Surveyor</p><p>_____</p><p>Certificate Number</p></div>

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr , Hobbs, NM 87240  
District II  
1301 W Grand Ave , Artesia, NM 88210  
District III  
1000 Rio Brazos Rd , Aztec, NM 87410  
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1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-09309</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>302432</b>
7. Lease Name or Unit Agreement Name: <b>STATE A A/C-1</b>
8. Well Number <b>016</b>
9. OGRID Number <b>194849</b>
10. Pool name or Wildcat <b>JALMAT; TAN, YATES, 7-RVRS (GAS) 79240</b>

Pit or Below-grade Tank Application ☐ or Closure ☐  
Pit type N/A Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well 1000'± Distance from nearest surface water 1000'±  
Pit Liner Thickness: N/A mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other _____	7. Lease Name or Unit Agreement Name: <b>STATE A A/C-1</b>
2. Name of Operator <b>PETROHAWK OPERATING COMPANY</b>	8. Well Number <b>016</b>
3. Address of Operator <b>1000 LOUISIANA, SUITE 5600, HOUSTON, TX 77002</b>	9. OGRID Number <b>194849</b>
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>11</u> Township <u>23S</u> Range <u>36E</u> NMPM County <u>LEA</u>	10. Pool name or Wildcat <b>JALMAT; TAN, YATES, 7-RVRS (GAS) 79240</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Clean out well to original TD of 3824' (Last check of PBTD was in 1989, tagged at 3432')  
Run 4-1/2" casing and cement to surface.  
Perforate and fracture stimulate pay in Yates, Seven Rivers and Langlie Mattix.  
Put on Production

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sheila Vaughn TITLE Production Analyst DATE 05/25/07  
E-mail address: svaughn@petrohawk.com  
Type or print name Sheila Vaughn Telephone No. 832-369-2109

**For State Use Only**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval, if any:

FORM	TOP																																		
		<b>STATE A A/C-1 #16</b> <b>WELLBORE DIAGRAM</b> <b>PETROHAWK OPERATING CO.</b>																																	
		<b>SU-T-R</b> 11A-22S-36E	<b>API #:</b> 30-025-09309																																
		<b>POOL:</b> JALMAT, TAN-YATES-7 RVRS (PRO GAS)																																	
		<b>CO, ST:</b> LEA, NEW MEXICO	<b>LAND TYPE:</b> STATE																																
		<b>STATUS:</b> ACTIVE	<b>ACREAGE</b>																																
		<b>LATEST RIG WORKOVER:</b> 10/98																																	
		<b>DIAGRAM REVISED:</b> 4/13/2007 BY C Morro																																	
		<b>LOG ELEVATION</b> 3,436' DF <b>GROUND ELEVATION</b>																																	
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