<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District III

1301 W. Grand Avenue, Artesia, NM 88210

District IIII

1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

side of form

Form C-141

Revised October 10, 2003

			Rele	ease Notific	atio	n and Co	rrective A	ction	1		_	
						OPERA	ГOR		☐ Initi	al Report /	\boxtimes	Final Report
						Contact Steven M. Bishop						
				, N.M. 88240		Telephone No. (505) 397-8251						
Facility Name North Hobbs Unit Well # 31-431					Facility Type Production							
Surface Ow	ner Kress	Jones		Mineral C)wner	······································			Lease N			
				LOCA	TIO	N OF REI	LEASE	30-	025-	12758		
Unit Letter	Section	Township	Range	Feet from the	North	/South Line	Feet from the	East/\	West Line	County		·
<u>'I'</u>	31	18-S	38-E							LEA		
		-	ī	atitude <u>N32°42</u>	`10.90	" Longitud	eW103°10`49.5	:0"	-			
			_					<u> </u>				
T-ma of Dala				NAI	UKE	OF REL			Volume I	Pagarrama d		
Type of Release Crude oil and produced water					•			Volume Recovered 5 BO X 35 BW				
Source of Re	lease					Date and Hour of Occurrence			Date and Hour of Discovery			
Well head wh						05/31/2003 01:30 PM 05/31/200 If YES, To Whom?			03 01:30 PM			
Was Immedia	ate Notice (Yes	No 🔲 Not Re	equired		whom? ige for Patricia Ca	aperton				,
By Whom?	Steven M. E	Bishop				Date and Hour 05/31/2006 03:15 PM						
Was a Water		ched?				If YES, Volume Impacting the Watercourse.						
			Yes 🏻	No		N/A						
If a Watercou	rse was Im	pacted, Descr	ibe Fully.*	N/A					<u>. </u>		***	
North Hobbs Crew shut roo	Unit #31-4 1 stripper a	nd rubbers ble	oeing pullo w out of r	n Taken.* ed. Killed well w od stripper causin icked up all stand	g spill.	Water was pu	imped into well to	o kill it.	Polished:	rod and stuffi	ng boz	were re-
of the wellhe	ed on locati ad had a hea	on inside guy avy oil spray o	wire anch on vegetat	ten.* ors and most was ion. Land owner d area will be mo	was cor	itacted and tol	d of the incident.	Affect	ed area on l	location was r	emedi	ated to
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
Signature: STEVEN M. BISHQP					OIL CONSERVATION DIVISION ENGLE Approved by District Supervisor:							
Printed Name: Steven M. Bishop					The last was					-		
Title: HES Technician						Approval Dat	e: 6-76-0	7]	Expiration 1	Date:		
E-mail Addre	ss: Steven_	Bishop@oxy.	com			Conditions of	`Approval			Attached	П	

Date: 07/06/2006

Phone: (505) 397-8251

^{*} Attach Additional Sheets If Necessary



Occidental Permian Limited Partnership

July 6, 2006

New Mexico Oil Conservation Division District I 1625 N. French Drive Hobbs, New Mexico 88240

Attn: Environmental Engineering

RE: Final Closure Letter

1. 工业主义的40H

North Hobbs Unit Well #31-431 UL 'I', Sec. 31, T-18-S, R-38-E



Leak occurred on 05/31/2006, at approximately 01:30 PM. North Hobbs Unit 31-431 was being pulled. The well had been killed utilizing a kill truck. The polished rod and stuffing box had been removed and two triple stands of rods had been pulled. The well started to blow and the unit crew shut the rod stripper but the rubbers blew out causing spill. Water was pumped via kill truck to re-kill the well. The polished rod and stuffing box were re-installed until location and unit could be cleaned up. The area affected by this spill is an area measuring approximately 100' wide and 300' to the south and west of the wellhead where a heavy spray of oil was sprayed on vegetation. All fluid stayed on location to the south of the well. Most of the fluid was recovered via vacuum trucks. An estimated 10 barrels of crude oil and 40 barrels of produced water was spilled. 5 barrels of crude oil and 35 barrels of produced water were recovered. Kress Jones is the surface owner and was notified of the incident by Occidental Permian LTD. Depth to ground water according to State Engineers Office is an average of 45', for all wells in the area, giving this spill site a ranking of 20. Remediation of the spill site was as follows:

- 1. Location was delineated while being remediated. Removed approximately 1 foot depth in affected area on location.
- 2. Affected soil was excavated and hauled to Sundance Services, Parabo facility near Eunice, NM. Hauled 168 cubic yards of affected soil to Parabo.

- 3. Soil samples were gathered from affected area. Sample point 1 (SP-1) was taken in the center of the area where fluid gathered to the south of the wellhead. BACKGROUND sample was taken in unaffected area of pasture.
- 4. NMOCD guidelines were used to insure entire site is in compliance with guidelines.
- 5. All soil removed were replaced with clean fresh soils, where needed.
- 6. Soil analysis data is being submitted with this final closure letter.
- 7. Sprayed area to the south and west of wellhead will be monitored. Expect minimal damage due to spray on vegetation.

If you have any questions, or if I can be of further assistance, please contact me at (505) 397-8251.

Steven M. Bishop

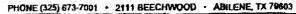
HES Technician/Hobbs RMT Steven Bishop@oxy.com

(505) 397-8251

Attachments: Final C-141

STEVON M. BISHEP

Cardinal Laboratories Soil Analysis Data Dated 6/26/06 and 6/21/06





PHONE (506) 393-2326 - 101 E. MARLAND - HOBBS, NM 88240

ANALYTICAL RESULTS FOR **BBC INTERNATIONAL, INC.** ATTN: KEN SWINNEY P.O. BOX 805 HOBBS, NM 88241 FAX TO: (505) 397-0397

Receiving Date: 06/20/06 Reporting Date: 06/26/06 Project Number: NOT GIVEN Project Name: NHU #31-431

Project Location: HOBBS, NM

Sampling Date: 06/20/06 Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: AB

4.8

Analyzed By: BC

LAB NUMBER SAMPLE	ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE	06/23/06	06/23/06	06/23/06	06/23/06	
H11248-1 SP-1		<0.005	<0.005	<0.005	<0.015
H11248-2 BACKGR	DUND	<0.005	<0.005	<0.005	<0.015
Quality Control		0.101	0.101	0.103	0.301
True Value QC		0.100	0.100	0.100	0.300
% Recovery		101	101	103	100

METHOD: EPA SW-846 8260

Relative Percent Difference

3.2



. PHONE (325) 673-7001 - 2111 BEECHWOOD - ABILENE, TX 79603

PHONE (505) 383-2326 · 101 E. MARLAND · HOBBS, NM 88240

ANALYTICAL RESULTS FOR BBC INTERNATIONAL, INC. ATTN: KEN SWINNEY P.O. BOX 805 HOBBS, NM 88241 FAX TO: (505) 397-0397

Receiving Date: 06/20/06
Reporting Date: 06/21/06
Project Number: NOT GIVEN
Project Name: NMI #31 431

Project Name: NHU #31-431 Project Location: HOBBS, NM Sampling Date: 06/20/06

Sample Type: SOIL

Sample Condition: COQL & INTACT

Sample Received By: AB Analyzed By: BC/AB

ANALYSIS DATE	06/20/06	06/20/06	06/20/06
H11248-1 SP-1	<10.0	<10.0	64
H11248-2 BACKGROUND	<10.0	<10.0	16
Quality Control	780	814	1000
True Value QC	800	800	1000
% Recovery	97.6	102	100
Relative Percent Difference	5.3	1.8	2.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI': Std. Methods 4500-CI'B *Analyses performed on 1:4 w;y aqueous extracts.

Chemist /

Date

H11248A