HEC PETROLEUM SPILL - BASS FED. #3 Unit J Section 30, T. 20 S., R. 33 E. GPS: 32 32' 24" N & 103 42' 00" W

# FINAL REPORT

Prepared By Eddie Seay Consulting November 2005

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November 15, 2005

NMOCD Environmental ATTN: Larry Johnson 1625 N. French Drive Hobbs, NM 88240

RE: HEC Petroleum (Pure) Leak, Bass Fed. #3 Sect. 30, Tws. 20 S., R. 33 E. Unit J

Mr. Johnson:

HEC (Pure) has completed the final cleanup and backfilling as approved. A total of 2068 cu. yds. of soil was taken to Lazy 8 Landfarm, Berry Ranch, and clean soil purchased from Berry was used to backfill and level. When the weather gets appropriate, we will seed the site.

Find final photos attached.

If you have any questions, please call.

Sincerely,

Eldin m

Eddie W. Seay, Agent 601 W. Illinois Hobbs, NM 88242 (505)392-2236 seay04@leaco.net

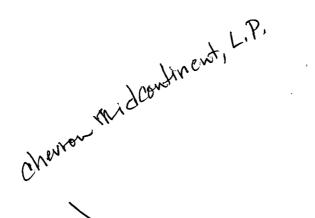
cc: Pure Resources, Chevron

-1 -25 N. French Dr., Hobbs, NM 88240			e of New Mexico			Form C-141		
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PURE-RESOURCES LOVINGTON SA UNIT SPILL - BASS FED. #3 Unit J Section 30, T. 20 S., R. 33 E. GPS: 32° 32′ 24″ N & 103° 42′ 00″ W

## **WORK PLAN**

Prepared By Eddie Seay Consulting August 2005 August 26, 2005

NMOCD Environmental ATTN: Larry Johnson 1625 N. French Drive Hobbs, NM 88240

RE: Pure Resources Leak, Bass Fed. #3 Sect. 30, Tws. 20 S., R. 33 E. Unit J

Mr. Johnson:

Pure just recently had a line leak at the above listed well. We would like approval to begin cleanup as soon as possible. Attached is a copy of the work plan and C-141.

Looking forward to hearing from you.

Sincerely,

Eldin W Ana

Eddie W. Seay, Agent 601 W. Illinois Hobbs, NM 88242 (505)392-2236 seay04@leaco.net

cc: Pure Resources Mike Northcutt, (505)396-7503, northcutt@pureresources.com

### WORK PLAN

#### General:

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Leak occurred 8/22/05, losing salt water & oil. The fluid was pucked up and work began to stabilize area. Approximately 4000 sq. ft. of ground was affected.

#### Groundwater:

According to State Engineer and Groundwater information, the depth of water occurs at approximately 325 feet below surface.

#### **Remediation Proposal:**

All available fluid ws picked up immediately. Our cleanup will be to excavate contaminated soil, haul to an OCD approved facility and replace with clean soil and seed. Before backfilling, the area will be tested for TPH and chloride to assure we meed OCD guidelines, and only after OCD approves, we will backfill and level.

The OCD will be notified of all activities and a report will be filed upon completion.

#### **Ranking Criteria Score - 0**

This site has a 5000 ppm TPH cleanup and will cleanup BTEX and Chloride per OCD.

	08/23/2005 05:31 3965950					PURE RESOURCES				PAGE 01/01			
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## New Mexico Office of the State Engineer

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