1625 N. French Dr., Hobbs. NM 88240 Energy Minera District II 1301 W Grand Avenue. Artesia. NM 88210 District III Oil Cons 1000 Rio Brazos Road. Aztec, NM 87410 1220 Sou	of New Mexico ls and Natural Resources ervation Division ath St. Francis Dr. Fe, NM 87505		Form C-141 Revised October 10, 2003 Subinit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form
Release Notification and Corrective Action			
	OPERATOR	🚺 🖂 Initia	al Report 📙 Final Report
Name of Company: Rice Operating Company	Contact:		
Address: 122 West TaylorTelephone No.: 505-393-9174Facility Name: EMET-ISwDFacility Type: Salt Water Disposal System			
Surface Owner: State land leased to ROC Mineral Owner: Lease No.:			
LOCATION OF RELEASE			
Unit Letter Section Township Range Feet from the Not I I 208 36E 1<	th/South Line Feet from the East/West Line County Lea		
Latitude: 32*36.062N Longitude: 103*18.056W			
26 Latitude: <u>32*36.062N</u> Longitude: <u>103*18.056W</u> NATURE OF RELEASE			
Type of Release: Produced Water	Volume of Release: 440 bas	rrels Volume I	Recovered: 440 barrels
Source of Release: Tank Battery	Date and Hour of Occurrence	e: Date and 2:30 pm	Hour of Discovery:
Was Immediate Notice Given?	If YES, To Whom? Gary W		//05/00
Xes No Not Required			
By Whom? Jennifer Johnson / Scott Curtis Was a Watercourse Reached?	Date and Hour: 7/05/06 5:30 pm / 7/05/06 3:00 pm If YES, Volume Impacting the Watercourse:		
Yes X No	in Filo, volume impacting the watercourse.		
If a Watercourse was Impacted, Describe Fully.*			
Describe Cause of Problem and Remedial Action Taken.* The battery was struck by lightning causing it to catch on fire. thus releasing produced water to			
spill into the dike area.			
Describe Area Afforded and Cleaner Action The Manuel (P' - D) and (P' - D)			
Describe Area Affected and Cleanup Action Taken.* The Monument Fire Department was called to extinguish the fire. Vacuum trucks were used to pick up the produced water, which was hauled to a NMOCD approved disposal facility. The extent of impact was contained in Rice Operating Company's dike			
area, Produced water released was held in ROC's secondary containment area. The fank			
designed for 7 della		~ ~ ;	7
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and			
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger			
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health			
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other			
federal, state, or local laws and/or regulations.	OIL CONS	SERVATION	DIVISION
Signature: Spaniph A Johnson	OIL CONSERVATION DIVISION		
Signature. Complete Complete	Accepted Erc		
Printed Name: ⁹ Jennifer Johnson		500	b-so-
Title: Environmental and Field Technician	Approval Date: 6-27.07 Expiration Date: 4-38-07		
E-mail Address: jjohnson@riceswd.com	Conditions of Approval:		Attached
Date: 7/10/06 Phone: 505-393-9174	Siliburi T FINAL (W/ DOCUMENTAT	-141	
* Attach Additional Sheets If Necessary	W/ DOCUMENTAT	102	PD# Insi
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