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		ABOVE THIS LINE FOR DMISSION USE ONLY NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
. <u> </u>		ADMINISTRATIVE APPLICATION CHECKLIST
		ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
Appli	[DHC-Dow [PC-Po	WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE s: indard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] inhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] lified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AI [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Checl [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery   WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify
[2]	NOTIFICAT [A]	Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE . TION INDICATED ABOVE.

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[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

~	Note: Statem	ent must be comple	ted by an individual with	managerial and/or	supervisory capa	city.
Ocean	Munds-D	ry Ocean	Munds-By	attory	roy	5/30/07
Print or Type	Name	J Signature	0	Title	0	Date
			0	O MUNO e-mail Addre		ollandhart.com

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HOLLAND&HART.

Ocean Munds-Dry omundsdry@hollandhart.com

May 31, 2007

#### HAND-DELIVERED

Mark E. Fesmire, P. E. Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe. New Mexico 87505

> Re: Application of EOG Resources, Inc. for administrative approval of thr simultaneous dedication of the north (middle) 320 acres of Irregular Section 6, Township 16 South, Range 25 East, N.M.P.M., Eddy County, New Mexico to its proposed Seine B 6 Fee Well No. 1H and the existing Seine B 6 Fee Well No. 2H.

Dear Mr. Fesmire:

EOG Resources, Inc. is the operator of a standard 320-acre spacing unit in the Cottonwood Creek-Wolfcamp West Gas Pool (Pool Code 75260) comprised of the north (or middle) 320 acres of Irregular Section 6, Township 16 South, Range 25 East, N.M.P.M., Eddy County, New Mexico. This spacing unit is dedicated to EOG's Seine B 6 Fee Well No. 2H which has been horizontally drilled and produces from the Wolfcamp formation.

EOG seeks administrative approval of the simultaneous dedication of this standard 320acre gas spacing unit to the following two horizontal gas wells:

- A. the existing SEINE B 6 FEE Well No. 2H (API No. 30-015-35612) horizontally drilled from a surface location 1990 feet from the North line and 225 feet from the East line to a proposed end point or bottomhole location 2395 feet from the North line and 660 feet from the West line of said Section 6; and
- B. the proposed SEINE B 6 FEE Well No. 1H (API No. 30-015 –35611) to be horizontally drilled from a surface location 2910 feet from the South line and 255 feet from the East line to a proposed end point or bottomhole location 3400 feet from the South line and 660 feet from the West line of said Section 6.

Holland & Hart LLP

110 North Guadalupe Suite 1 Santa Fe, NM 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Billings Boise Boulder Cheyenne Colorado Springs Denver Denver Tech Center Jackson Hole Salt Lake City Santa Fe Washington, D.C. 🖏

Phone [505] 988-4421 Fax [505] 983-6043 www.hollandhart.com

Administrative Application Page 2

# HOLLAND&HART

Both the penetration point and the bottomhole location for the Seine B 6 Fee Well No. 2H are at a standard location in the Wolfcamp formation pursuant to Division Rules 104.C (2) (a) and 111.A (7). EOG now intends to horizontally drill and complete its proposed Seine B 6 Fee Well No. 1H to be drilled to the targeted subsurface end-point or bottomhole location, 3400 feet from the South line and 660 feet from the West line (Unit 13) of Section 6. EOG proposes to drill this well in compliance with the set-back requirements of Division Rules 104.C(2) 9b) and 111.A(7) for deep gas wells in southeast New Mexico.

Attached hereto as <u>**Exhibit** A</u> is a copy of Division Form C-102 for this well that shows the proposed surface and bottomhole location of the well.

**Exhibit B** is a map of offset operators around the spacing unit in Section 6. EOG is the only offset operator around the spacing unit however certain working interest owners are not common in Section 5. **Exhibit C** is a list of affected parties as defined by Division Rules. As required by Rule 1210, a copy of this application (with attachments) has been sent to those affected parties in accordance with Rule 1207(A)(5) and they have been advised that if they have an objection to this application it must be filed in writing with the Division's Santa Fe office within twenty days from the date this notice was sent.

The simultaneous dedication of the north 320 acres of said Section 6 to the Seine B 6 Fee Well Nos. 1H and 2H will afford EOG the opportunity to efficiently produce the Wolfcamp formation under this spacing unit. EOG's proposed simultaneous dedication of these wells does not exceed the number of wells allowed by Division Rule for this spacing unit.

Your attention to this application is appreciated.

Sincerely,

Ocean Munds-Dry Attorney for EOG Resources, Inc.

Enclosures

cc: Donny Glanton OCD - Artesia HOLLAND&HART.



Ocean Munds-Dry Associate omundsdry@hollandhart.com

May 31, 2007

## <u>CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

### AFFECTED INTEREST OWNERS

Re: Application of EOG Resources, Inc., for simultaneous dedication, Eddy County, New Mexico.

Ladies and Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division seeking the simultaneous dedication of the proposed Seine B 6 Fee Well No. 1H and the existing Seine B 6 Fee Well No. 2H to the north 320 acres in said Section 6.

As an owner of an interest that may be affected by the proposed well, you may object to this application. Objections must be filed in writing within twenty days from this date at the Division's Santa Fe office that is located at 1220 South Saint Francis Drive, Santa Fe, New Mexico. 87505. If no objection is received within this twenty-day period, this application for an unorthodox well location may be approved.

Very truly yours

Ocean Munds-Dry U ATTORNEY FOR EOG RESOURCES, INC.

Enclosures

Holland & Hart LLP

Phone [505] 988-4421 Fax [505] 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, NM 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

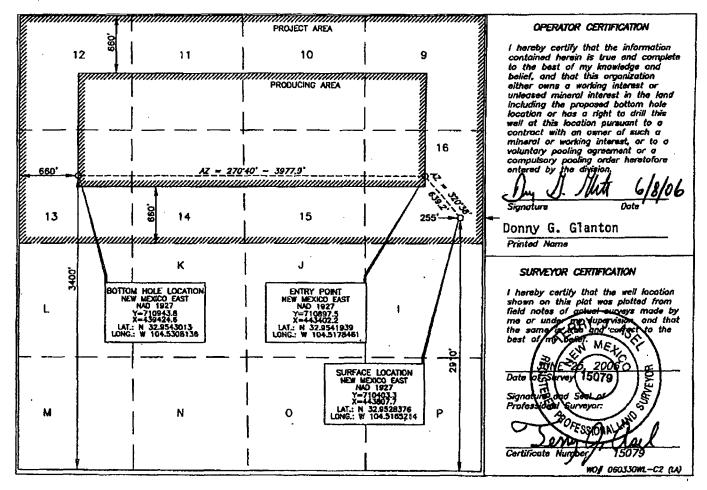
Aspen Billings Boise Boulder Cheyenne Colorado Springs Denver Denver Tech Center Jackson Hole Salt Lake City Santa Fe Washington, D.C. 🎝

District I 1625 N. French Dr., Hobbs, NM 88240 District R 1301 W. Grand Avenue, Artasia, RM 88210 District W 1000 Rio Brazas Rd., Aztec, NM 87410	State of New Mexico Energy, Minerals & Notural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	Form C-102 Revised October 12, 2005 - Submit to Appropriate District Office State Lease-4 Copies Fee Lease-3 Copies
District IV 1220 S. St. Francis Dr., Santa Fe, Niel 875	os Santa Fe, NM 87505 WELL LOCATION AND ACREACE DEDICATION PLAT	AMENDED REPORT

API Number				Pa	ol Code							
30-015			3561 75260 Cottonwood Creek; WC West (G						(Gas)	)		
			Property Name SEINE B 6 FEE							Well Number 1H		
OGRID No.			Operator Name								Elevation	
7377			EOG RESOURCES, INC.								3521'	
					Su	irface	Location					
sl. or lot no.	Section	Townshi	iρ	Ra	nge	Lot Ida	Feet from the	North/South line	Feet from the	East/West &	ne	County
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District I 1625 N. French Dr., District II 1301 W. Grand Avent District III 1000 Rio Brazos Rd., District N 1220 S. St. Francis I	us, Artesia, NM 882 , Aztec, NM 87410	87505	Minerals & N OIL CONSI 1220 Sout Santa	ERVATIOI th St. F Fe, NM	Resource N DIVISIC Trancis D 87505	)N )r.	Submit	to Appropri State Fee	Form C-102 October 12, 2005 iate District Office e Lease- 4 Copies Lease- 3 Copies NDED REPORT	
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30-015-35	612	752	260	c	ottonwo	od Creek	; WC West	t (Gas)		
Property Code			SEIN	Property Nan E <i>B 6</i>	ne FEE			Well Number 2H		
0grid n₀. 7377			EOG RES	Operator Nan				Elevation		
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Dedicated Acres	Joint or Infill	Consolidation Co	de Order No.							
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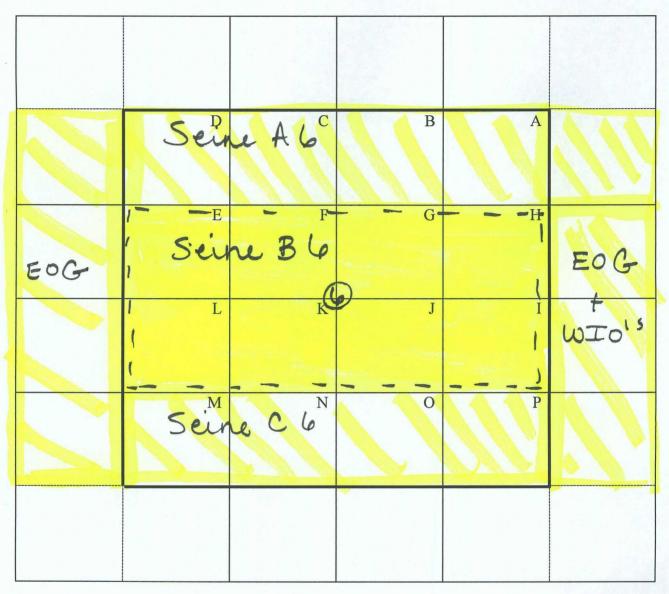
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OFFSETS IN SECTION 6



# Exhibit C

Application of EOG Resources, Inc. Simultaneous Dedication of north 320 acres of Section 6, Township 16 South, Range 25 East, NMPM Eddy County, New Mexico

Capstone Oil & Gas Company P.O. Box 10187 Midland, Texas 79702

Parallel Petroleum Post Office Box 10587 Midland, TX 79702

Elger Exploration, Inc. P.O. Box 2623 Midland, Texas 79702-2623

CMW Interests, Inc. 24 Smith Road, Suite 405 Midland, Texas 79705

LCX Energy, LLC 101 N. Marenfeld Suite 200 Midland, Texas 79701