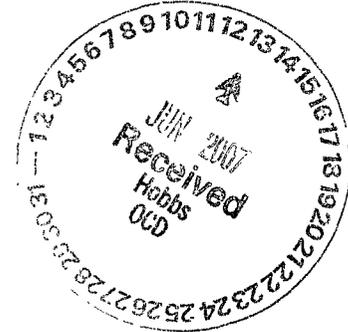




DCP Midstream  
10 Desta Drive, Suite 400 West  
Midland, TX 79705

June 11, 2007

Mr. Larry Johnson  
New Mexico Oil Conservation Division  
District I  
1625 N. French Dr.  
Hobbs, NM 88240



RE: **Reportable Natural Gas Pipeline Liquids**  
E Line Near Oil Center Booster Gathering Line  
Section 29, Township 20S, Range 37E  
Date of Occurrence: May 27, 2007

Dear Mr. Johnson;

DCP Midstream, LP respectfully submits the attached initial C-141 notification for a reportable 10 barrel natural gas liquids/condensate release that occurred on May 27, 2007. The initial notification included telephone notification made to Mr. Gary Wink on May 27, 2007 by DCP employee Doug Lowrie.

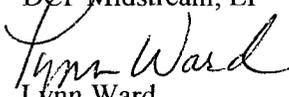
The event release is being investigated by NOVA Environmental with delineation pending. The RRALs based on the known depth to groundwater are 100 mg/Kg TPH, 10 mg/Kg Benzene, and total BTEX not to exceed 50 mg/Kg.

The land owner is the Millard Deck Estate and Mr. Larry Strain was contacted on May 28<sup>th</sup>, 2007 by Mr. Polo Rendon, DCP Field Supervisor, of the release.

The E Line is a low pressure gathering line. A total of three (3) points of release were found in the course of repairs to the line. All three (3) release points were clamped. NOVA Environment will perform the investigation/delineation and prepare all work plans and closure materials.

If you have any questions, please feel free to contact either myself at 915/620-4207.

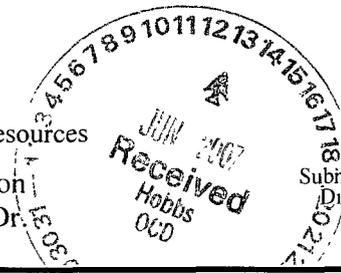
Sincerely,  
DCP Midstream, LP

  
Lynn Ward  
Environmental Specialist

Cc: Polo Rendon, Field Supervisor, Oil Center Booster File 2.1.1.1  
Liz Klein, Corporate File, Oil Center Booster 2.1.1.1  
Regional File, Oil Center Booster File 2.1.1.1

District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



Form C-141  
Revised October 10, 2003  
Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company	DCP Midstream	Contact:	Lynn Ward
Address:	10 Desta Dr. Suite W400 Midland, TX 79705	Telephone No.	432-620-4207
Facility Name	"E"-Line Near Oil Center Booster	Facility Type:	8 Inch Steel Pipeline

Surface Owner:	Mineral Owner	Lease No.
Millard Deck Estate		

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	29	20S	37E					Lea

Latitude 32 degrees, 32' 39.3" Longitude 103 degrees, 16' 09.8"

**NATURE OF RELEASE**

Type of Release:	Condensate	Volume of Release:	10 BBL	Volume Recovered	<1 BBL
Source of Release:	8" Steel Pipeline	Date and Hour of Occurrence	Unknown	Date and Hour of Discovery	May 27, 2007 / 13:19 hours
Was Immediate Notice Given?	Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required <input checked="" type="checkbox"/>	If YES, To Whom?	Gary Wink (NMOCD Hobbs District Office)		
By Whom?	Doug Lowrie	Date and Hour	May 27, 2007 / 15 05 hours		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken \*  
Release was the result of internal corrosion of a low pressure 8 inch pipeline. The pipeline was shut-in, clamped and any recoverable hydrocarbons were recovered utilizing a vacuum truck.

Describe Area Affected and Cleanup Action Taken \*  
The affected area is approximately 300 feet in length (east to west) and approximately 90 feet wide (north to south) at its widest extent. A water well search was performed and according to the NM Office of the State Engineer, depth to groundwater in the release area is 35 to 40' bgs. The depth to groundwater will require soil clean up levels not to exceed 100 mg/Kg TPH, 10 mg/Kg benzene and total BTEX not to exceed 50 mg/Kg. Horizontal and vertical delineation of site is pending.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<i>Lynn Ward</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name	Lynn Ward	Approved by District Supervisor:	<i>[Signature]</i>
Title:	<i>Env. Specialist</i>	Approval Date:	<i>6.29.07</i>
E-mail Address:	lward@dcpmidstream.com	Expiration Date:	<i>10.1.07</i>
Date: June 11, 2007	Phone: (432) 620-4207	Conditions of Approval:	Attached <input type="checkbox"/>
		<i>SUBMIT FINAL C-141</i>	

\* Attach Additional Sheets If Necessary

*w/ DOCUMENTATION*

*RP#1472*

