



1490 inc.

November 20, 1981

NSL  
~~NSP-1285~~  
Abo formation  
2-1-82  
see plat for  
location  
Rule 104 F

New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Attention Mr. Joe D. Ramey

Re: N. W. Indian Basin Comm.  
State Lease No. L-3534-2  
Eddy County, New Mexico

Gentlemen:

Maralo, Inc. requests approval to produce the above captioned lease, an unorthodox location, recompleated from the Morrow to the Abo zone. Under the provisions of Rule 104 F of the Division Rules and Regulations, the Morrow was approved by Administrative Order NSL-1076 on September 12, 1979. Letters have been sent to all offset operators (list attached) with waivers to be mailed directly to your office for the new zone.

If there are any questions, or if there is further action needed on my part, please contact me at 915-684-7441; or write to our Midland office. We sincerely appreciate your consideration in this matter.

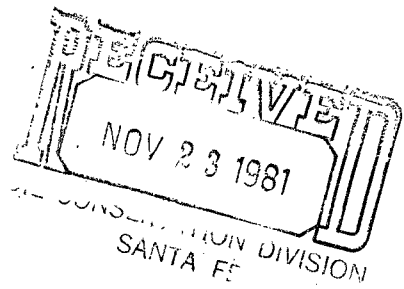
Yours truly,

*R. A. Lowery*  
R. A. Lowery

BC:JB

Attachment

N. W. INDIAN BASIN COMM. NO. 1  
WORKING INTEREST OWNERS



Maralo, Inc.  
Box 832  
Midland, Texas 79702

Erma Lowe  
Box 1  
Round Mountain, Texas 78663

M. Ralph Lowe  
4600 Post Oak Place - Suite 307  
Houston, Texas 77027

Cactus Drilling Corporation  
13747 Montfort Drive - Suite 300  
Dallas, Texas 75240

Davoil, Inc.  
P. O. Box 12507  
Fort Worth, Texas 76116

Great Western Drilling  
P. O. Box 1659  
Midland, Texas 79702

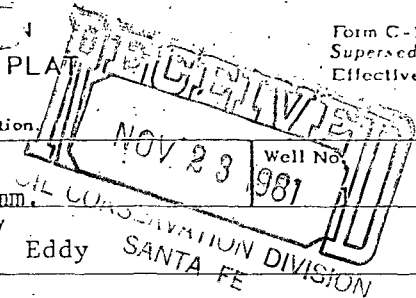
Electrojet  
Marta Ponza  
2719 Felton Drive  
East Point, GA 30344

Electrojet  
Maria Reich  
2719 Felton Drive  
East Point, GA 30344

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.



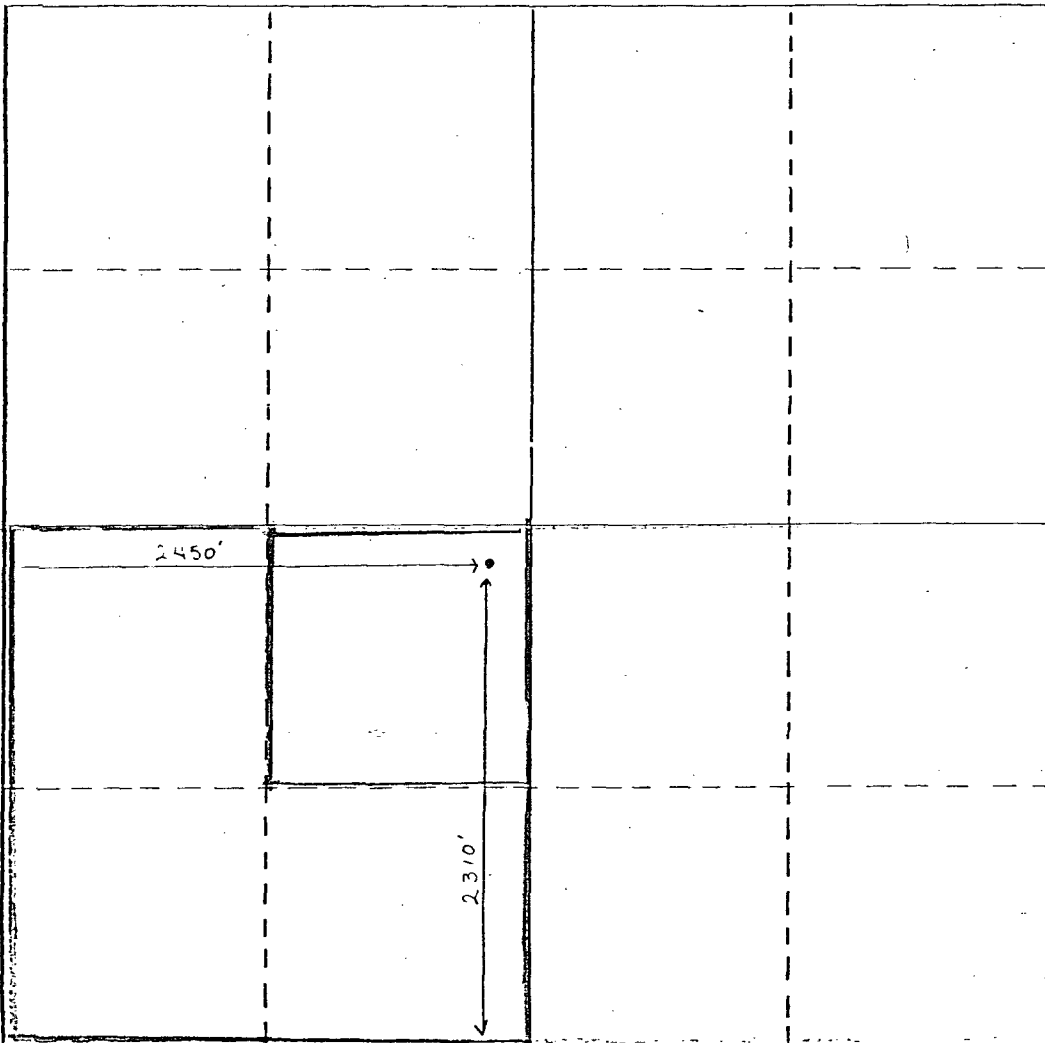
Operator <b>Maralo, Inc.</b>			Lease <b>N.W. Indian Basin Comm.</b>		
Unit Letter <b>K</b>	Section <b>2</b>	Township <b>21-S</b>	Range <b>22-E</b>	County <b>Eddy</b>	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> <span><b>2310</b> feet from the <b>South</b> line and</span> <span><b>2450</b> feet from the <b>West</b> line</span> </div>					
Ground Level Elev: <b>4149</b>	Producing Formation <b>Abo Reef</b>	Pool <b>Wildcat</b>	Dedicated Acreage: <div style="display: flex; justify-content: space-between;"> <span><b>40</b> <b>320</b> <b>160</b></span> <span><b>gas</b></span> </div>		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
*Brenda Caffina*

Position  
**Production Clerk**

Company  
**Maralo, Inc.**

Date  
**5-26-81**

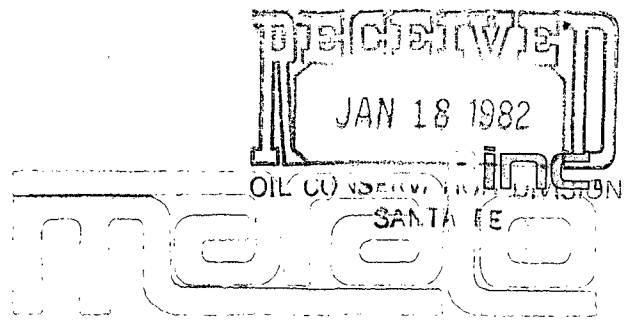
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0



January 12, 1982

New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Attention Mr. Joe D. Ramey

Re: N. W. Indian Basin Comm  
State Lease No. L-3534-2  
Eddy County, New Mexico

Dear Mr. Ramey:

Enclosed is the requested plat showing the ownership of the offsetting leases for the above referenced well. Also, enclosed is a list of the offset operators. Please replace this list with the one previously filed with the NMOCC.

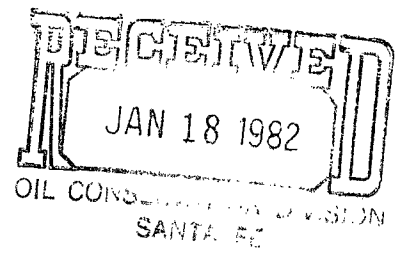
All offset operators have been notified by certified mail that this is a non-standard location.

If you need anything further, please, contact me at 915-684-7441.

Yours truly,

Brenda Coffman  
Production Clerk

BC



N. W. INDIAN BASIN COMM. NO. 1

OFFSET OPERATORS

Gulf Oil Corporation  
P. O. Box 1150  
Midland, Texas 79702

M. Majoros  
230 Broadland Rd. N.W.  
Atlanta, Georgia 34342

Allied Chemical  
1300 Wilco Bldg.  
Midland, Texas 79701

<p>U.S. 25</p> <p>U.S. 30</p> <p>U.S. 32</p> <p>U.S. 33</p> <p>U.S. 34</p> <p>U.S. 35</p> <p>U.S. 36</p> <p>U.S. 37</p> <p>U.S. 38</p> <p>U.S. 39</p> <p>U.S. 40</p> <p>U.S. 41</p> <p>U.S. 42</p> <p>U.S. 43</p> <p>U.S. 44</p> <p>U.S. 45</p> <p>U.S. 46</p> <p>U.S. 47</p> <p>U.S. 48</p> <p>U.S. 49</p> <p>U.S. 50</p> <p>U.S. 51</p> <p>U.S. 52</p> <p>U.S. 53</p> <p>U.S. 54</p> <p>U.S. 55</p> <p>U.S. 56</p> <p>U.S. 57</p> <p>U.S. 58</p> <p>U.S. 59</p> <p>U.S. 60</p> <p>U.S. 61</p> <p>U.S. 62</p> <p>U.S. 63</p> <p>U.S. 64</p> <p>U.S. 65</p> <p>U.S. 66</p> <p>U.S. 67</p> <p>U.S. 68</p> <p>U.S. 69</p> <p>U.S. 70</p> <p>U.S. 71</p> <p>U.S. 72</p> <p>U.S. 73</p> <p>U.S. 74</p> <p>U.S. 75</p> <p>U.S. 76</p> <p>U.S. 77</p> <p>U.S. 78</p> <p>U.S. 79</p> <p>U.S. 80</p> <p>U.S. 81</p> <p>U.S. 82</p> <p>U.S. 83</p> <p>U.S. 84</p> <p>U.S. 85</p> <p>U.S. 86</p> <p>U.S. 87</p> <p>U.S. 88</p> <p>U.S. 89</p> <p>U.S. 90</p> <p>U.S. 91</p> <p>U.S. 92</p> <p>U.S. 93</p> <p>U.S. 94</p> <p>U.S. 95</p> <p>U.S. 96</p> <p>U.S. 97</p> <p>U.S. 98</p> <p>U.S. 99</p> <p>U.S. 100</p>	<p>U.S. 101</p> <p>U.S. 102</p> <p>U.S. 103</p> <p>U.S. 104</p> <p>U.S. 105</p> <p>U.S. 106</p> <p>U.S. 107</p> <p>U.S. 108</p> <p>U.S. 109</p> <p>U.S. 110</p> <p>U.S. 111</p> <p>U.S. 112</p> <p>U.S. 113</p> <p>U.S. 114</p> <p>U.S. 115</p> <p>U.S. 116</p> <p>U.S. 117</p> <p>U.S. 118</p> <p>U.S. 119</p> <p>U.S. 120</p> <p>U.S. 121</p> <p>U.S. 122</p> <p>U.S. 123</p> <p>U.S. 124</p> <p>U.S. 125</p> <p>U.S. 126</p> <p>U.S. 127</p> <p>U.S. 128</p> <p>U.S. 129</p> <p>U.S. 130</p> <p>U.S. 131</p> <p>U.S. 132</p> <p>U.S. 133</p> <p>U.S. 134</p> <p>U.S. 135</p> <p>U.S. 136</p> <p>U.S. 137</p> <p>U.S. 138</p> <p>U.S. 139</p> <p>U.S. 140</p> <p>U.S. 141</p> <p>U.S. 142</p> <p>U.S. 143</p> <p>U.S. 144</p> <p>U.S. 145</p> <p>U.S. 146</p> <p>U.S. 147</p> <p>U.S. 148</p> <p>U.S. 149</p> <p>U.S. 150</p> <p>U.S. 151</p> <p>U.S. 152</p> <p>U.S. 153</p> <p>U.S. 154</p> <p>U.S. 155</p> <p>U.S. 156</p> <p>U.S. 157</p> <p>U.S. 158</p> <p>U.S. 159</p> <p>U.S. 160</p> <p>U.S. 161</p> <p>U.S. 162</p> <p>U.S. 163</p> <p>U.S. 164</p> <p>U.S. 165</p> <p>U.S. 166</p> <p>U.S. 167</p> <p>U.S. 168</p> <p>U.S. 169</p> <p>U.S. 170</p> <p>U.S. 171</p> <p>U.S. 172</p> <p>U.S. 173</p> <p>U.S. 174</p> <p>U.S. 175</p> <p>U.S. 176</p> <p>U.S. 177</p> <p>U.S. 178</p> <p>U.S. 179</p> <p>U.S. 180</p> <p>U.S. 181</p> <p>U.S. 182</p> <p>U.S. 183</p> <p>U.S. 184</p> <p>U.S. 185</p> <p>U.S. 186</p> <p>U.S. 187</p> <p>U.S. 188</p> <p>U.S. 189</p> <p>U.S. 190</p> <p>U.S. 191</p> <p>U.S. 192</p> <p>U.S. 193</p> <p>U.S. 194</p> <p>U.S. 195</p> <p>U.S. 196</p> <p>U.S. 197</p> <p>U.S. 198</p> <p>U.S. 199</p> <p>U.S. 200</p>	<p>U.S. 201</p> <p>U.S. 202</p> <p>U.S. 203</p> <p>U.S. 204</p> <p>U.S. 205</p> <p>U.S. 206</p> <p>U.S. 207</p> <p>U.S. 208</p> <p>U.S. 209</p> <p>U.S. 210</p> <p>U.S. 211</p> <p>U.S. 212</p> <p>U.S. 213</p> <p>U.S. 214</p> <p>U.S. 215</p> <p>U.S. 216</p> <p>U.S. 217</p> <p>U.S. 218</p> <p>U.S. 219</p> <p>U.S. 220</p> <p>U.S. 221</p> <p>U.S. 222</p> <p>U.S. 223</p> <p>U.S. 224</p> <p>U.S. 225</p> <p>U.S. 226</p> <p>U.S. 227</p> <p>U.S. 228</p> <p>U.S. 229</p> <p>U.S. 230</p> <p>U.S. 231</p> <p>U.S. 232</p> <p>U.S. 233</p> <p>U.S. 234</p> <p>U.S. 235</p> <p>U.S. 236</p> <p>U.S. 237</p> <p>U.S. 238</p> <p>U.S. 239</p> <p>U.S. 240</p> <p>U.S. 241</p> <p>U.S. 242</p> <p>U.S. 243</p> <p>U.S. 244</p> <p>U.S. 245</p> <p>U.S. 246</p> <p>U.S. 247</p> <p>U.S. 248</p> <p>U.S. 249</p> <p>U.S. 250</p> <p>U.S. 251</p> <p>U.S. 252</p> <p>U.S. 253</p> <p>U.S. 254</p> <p>U.S. 255</p> <p>U.S. 256</p> <p>U.S. 257</p> <p>U.S. 258</p> <p>U.S. 259</p> <p>U.S. 260</p> <p>U.S. 261</p> <p>U.S. 262</p> <p>U.S. 263</p> <p>U.S. 264</p> <p>U.S. 265</p> <p>U.S. 266</p> <p>U.S. 267</p> <p>U.S. 268</p> <p>U.S. 269</p> <p>U.S. 270</p> <p>U.S. 271</p> <p>U.S. 272</p> <p>U.S. 273</p> <p>U.S. 274</p> <p>U.S. 275</p> <p>U.S. 276</p> <p>U.S. 277</p> <p>U.S. 278</p> <p>U.S. 279</p> <p>U.S. 280</p> <p>U.S. 281</p> <p>U.S. 282</p> <p>U.S. 283</p> <p>U.S. 284</p> <p>U.S. 285</p> <p>U.S. 286</p> <p>U.S. 287</p> <p>U.S. 288</p> <p>U.S. 289</p> <p>U.S. 290</p> <p>U.S. 291</p> <p>U.S. 292</p> <p>U.S. 293</p> <p>U.S. 294</p> <p>U.S. 295</p> <p>U.S. 296</p> <p>U.S. 297</p> <p>U.S. 298</p> <p>U.S. 299</p> <p>U.S. 300</p>	<p>U.S. 301</p> <p>U.S. 302</p> <p>U.S. 303</p> <p>U.S. 304</p> <p>U.S. 305</p> <p>U.S. 306</p> <p>U.S. 307</p> <p>U.S. 308</p> <p>U.S. 309</p> <p>U.S. 310</p> <p>U.S. 311</p> <p>U.S. 312</p> <p>U.S. 313</p> <p>U.S. 314</p> <p>U.S. 315</p> <p>U.S. 316</p> <p>U.S. 317</p> <p>U.S. 318</p> <p>U.S. 319</p> <p>U.S. 320</p> <p>U.S. 321</p> <p>U.S. 322</p> <p>U.S. 323</p> <p>U.S. 324</p> <p>U.S. 325</p> <p>U.S. 326</p> <p>U.S. 327</p> <p>U.S. 328</p> <p>U.S. 329</p> <p>U.S. 330</p> <p>U.S. 331</p> <p>U.S. 332</p> <p>U.S. 333</p> <p>U.S. 334</p> <p>U.S. 335</p> <p>U.S. 336</p> <p>U.S. 337</p> <p>U.S. 338</p> <p>U.S. 339</p> <p>U.S. 340</p> <p>U.S. 341</p> <p>U.S. 342</p> <p>U.S. 343</p> <p>U.S. 344</p> <p>U.S. 345</p> <p>U.S. 346</p> <p>U.S. 347</p>
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New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

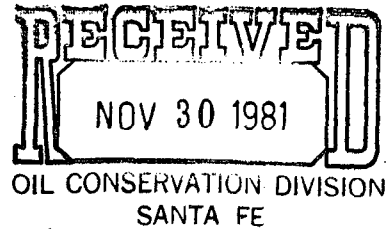
Re: Maralo, Inc. application to produce a non-standard location in  
Section 2, T-21S, R-22-E, Eddy County, New Mexico. Previously  
known to be N.W. Indian Basin Morrow.

Gentlemen:

We, as an offset operator, have no objection to Maralo, Inc.'s plan  
to produce their N.W. Indian Basin Unit State "2" #1 as an Abo test,  
2310' FSL and 2450' FWL of Section 2, T-21-S, R-22-E, Eddy County, New  
Mexico. This well was formerly produced in the Morrow.

It is our understanding that the rugged terrain is the only reason  
for not having a standard location.

Danail, Inc.  
OPERATOR  
J. H. Brannon  
REPRESENTATIVE  
1/11/82  
DATE



New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

Re: Maralo, Inc. application to produce a non-standard location in  
Section 2, T-21S, R-22-E, Eddy County, New Mexico. Previously  
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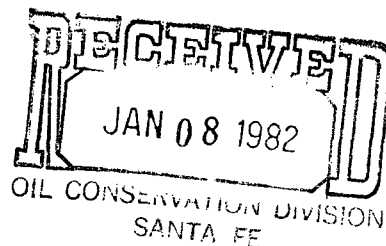
It is our understanding that the rugged terrain is the only reason  
for not having a standard location.

Daniel, Inc.  
OPERATOR

J. L. Brannon  
REPRESENTATIVE

11/25/81  
DATE





New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

Re: Maralo, Inc. application to produce a non-standard location in  
Section 2, T-21S, R-22-E, Eddy County, New Mexico. Previously  
known to be N.W. Indian Basin Morrow.

Gentlemen:

We, as an offset operator, have no objection to Maralo, Inc.'s plan  
to produce their N.W. Indian Basin Unit State "2" #1 as an Abo test,  
2310' FSL and 2450' FWL of Section 2, T-21-S, R-22-E, Eddy County, New  
Mexico. This well was formerly produced in the Morrow.

It is our understanding that the rugged terrain is the only reason  
for not having a standard location.

Great Western Drilling Company  
OPERATOR

  
REPRESENTATIVE

January 6, 1981  
DATE



New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

Re: Maralo, Inc. application to produce a non-standard location in  
Section 2, T-21S, R-22-E, Eddy County, New Mexico. Previously  
known to be N.W. Indian Basin Morrow.

Gentlemen:

We, as an offset operator, have no objection to Maralo, Inc.'s plan  
to produce their N.W. Indian Basin Unit State "2" #1 as an Abo test,  
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It is our understanding that the rugged terrain is the only reason  
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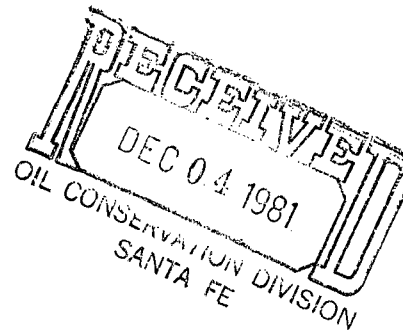
GREAT WESTERN DRILLING COMPANY  
OPERATOR

REPRESENTATIVE

President

November 30, 1981  
DATE

# CACTUS



December 1, 1981

New Mexico Oil Conservation Commission  
P.O. Box 2088  
Santa Fe, New Mexico 87501

Attention: Joe D. Ramey

Re: Maralo, Inc. application to produce a non-standard  
location in Section 2, T-21-S, R-22-E, Eddy County,  
New Mexico. Previously known to be N.W. Indian  
Basin Morrow.

Gentlemen:

Please be advised that Cactus Drilling Corporation is  
not an offset operator to the subject well.

If you should have any questions please feel free to  
contact us at 214/934-3333.

Yours very truly,

A handwritten signature in cursive script that reads "Elaine Tricoli".

Elaine Tricoli  
Production Department

et

cc: Maralo, Inc.  
Attention: Brenda Coffman



BRUCE KING  
GOVERNOR

LARRY KEHOE  
SECRETARY

STATE OF NEW MEXICO

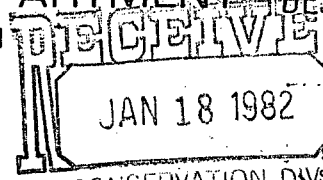
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

November 25, 1981

REC'D

DEC 14 1981



OIL CONSERVATION DIVISION  
SANTA FE

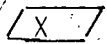
POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-2434

TO: RAL

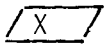
Maralo Inc.  
2200 West Loop South  
Suite 130  
Houston, Texas 77027

Re: Application for Non-Standard  
Location: NW Indian Basin  
1 K 2-T21S-R22E, Eddy County,  
New Mexico

We may not process the subject application for non-standard location until the required information or plats checked below (is)(are) submitted.

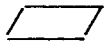


A plat must be submitted clearly showing the ownership of the offsetting leases.

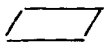


A statement must be submitted that offset owners have been notified of the application by certified mail.

Complied with



A plat must be submitted fully identifying the topography necessitating the non-standard location.



Other:

Very truly yours

R. L. STAMETS  
Technical Support Chief

RLS/dr