Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## **Release Notification and Corrective Action**

| ·                                      | OPERAT           | OR 🗌 Initial Report 🗵 Final                             | Report |
|--|------------------|---|--------|
| Name of Company: Targa Midstream Serv  | ices L P Contact | ct: James Lingnau 505.394.2534, Chuck Tolsma 505.631.60 | )26    |
| Address: PO Box 1909 Eunice, NM 88231  | Telepho          | none No. (505) 394-2534                                 |        |
| Facility Name: Eunice Gathering System | Facility         | у Туре  |        |
|  |                  |   |        |
| Surface Owner: McCasland               | Mineral Owner:   | Lease No.   |        |

### LOCATION OF RELEASE

| Unit Letter | Section | Township | Range | Feet from the | North/South Line | Feet from the | East/West Line | County |
|-------------|---------|----------|-------|---------------|------------------|---------------|----------------|--------|
| NE Corner   | 31      | 205      | 39E   |               |                  |               |                | Lea    |

Latitude <u>32.33.806 N</u> Longitude <u>103.05.492W</u>

### NATURE OF RELEASE

| Type of Release: Gas and Produced Liquids   | Volume of Release: Gas and<br>estimated<br>15 barrels of liquid.  | Volume Recovered. None  |
|---|---|---|
| Source of Release: 4" Gas Gathering Pipeline Failure, Line pressure 12#, Volume of throughput 30mcfd, Line depth 4 feet, Less than 50 ppn H2S,  | Date and Hour of Occurrence:  | Date and Hour of Discovery 2/28/07  |
| Was Immediate Notice Given?   |   |   |
| By Whom?  | Date and Hour   |   |
| Was a Watercourse Reached?  | If YES, Volume Impacting the Wa   | itercourse.   |
| Yes No  |   |   |
| If a Watercourse was Impacted, Describe Fully.*   |   |   |
| Describe Cause of Problem and Remedial Action Taken. *<br>A Four inch gathering line had a leak and released gas and any produced<br>line. Repairs were made to the line and area was treated by bio-remedia  |   |   |
| Describe Area Affected and Cleanup Action Taken.*<br>Targa has replaced two sections of steel line with poly line. Targa has re<br>tested per OCD guidelines. The area will be backfilled with clean soil u   |   | I soil to landfarm. The area has been   |
| I hereby certify that the information given above is true and complete to regulations all operators are required to report and/or file certain release public health or the environment. The acceptance of a C-141 report by t hability should their operations have failed to adequately investigate and human health or the environment In addition, NMOCD acceptance of a with any other federal, state, or local laws and/or regulations. | notifications and perform corrective ac<br>he NMOCD marked as "Final Report"<br>I remediate contamination that pose a t | ctions for releases which may endanger<br>does not relieve the operator of<br>hreat to ground water, surface water, |
| Signature Non Embry   |   | ATION DIVISION  |
| Printed Name: Don Embrey  | ENJIEEber<br>Approved by District Supervisor  | Johnson   |
| Title: Advisor  | Approval Date: 7.17.07  | Expiration Date:  |
| E-mail Address: dembrey@targaresources.com  | Conditions of Approval:   | Attached  |
| Date:         6/20/07         Phone:         (432)         688-0546   |   | -   |

\* Attach Additional Sheets If Necessary

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District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue: Artesia, NM 88210 District III 7006 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

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| OPERATOR       Initial Report       Final Report         Name of Company: Targa Midstream Services L.P       Contact: James Lingnau 505 394 2534. Check Tolsma 505 631.6024         Address: PO 60, 1000 Eluici, NM 88231       Telephone No. (505) 394 2534.         Facility Name: Eunice Gathering System       Facility Type         Surface Owner, McCasland       Mineral Owner:       Lease No.         Long Learner, McCasland       Mineral Owner:       Lease No.         K. Concert       31       205       Surface Owner, McCasland         K. Concert       31       205       North/South Line       Feet from the       Feet from the       Fast/West Lane       County         K. Concert       31       205       Nature OF RELEASE       Using Release: Cas and       Volume of Release: Cas and       Volume R   | Release Notification   | n and Cor        | rective Act         | tion                  |   |            |
|--|--|------------------|---------------------|-----------------------|---|------------|
| Address: PO Box 1909 Eunice, NM 88231       Telephone No. (305) 394-2534         Facility Name: Eunice Gathering System       Facility Type         Surface Owner. McCasland       Mineral Owner:       Lease No.         LOCATION OF RELEASE         t-nnt 1.etter       Section       Township       Range         Feet from the       North/South Line       Feet from the       East/West Line       County         NF. Conner       31       20S       39E       North/South Line       Feet from the       East/West Line       County         Latitude 32,33.806 N       Longitude_103.05.492W         NATURE OF RELEASE         Type of Release: Gas and Produc. 4 Liquids         Volume of Release: Gas and       Volume of Release: Gas and         Source of Release: 4.5" Pipeline *afare         Was Immediate Notice Given?       If YES, To Whom?       If YES, To Whom?       If YES, Volume Impacting the Watercourse       632.954.5  | OP   |                  |                     |                       |   |            |
| Facility Name:       Eunice Gathering System       Facility Type         Surface Owner.       Mineral Owner:       Lease No.         LOCATION OF RELEASE         I-nut Letter       Section       Townskip       Range       Feet from the       North/South Line       Feet from the       East/West Line       County         NF. Conner       31       20S       39E       June of Release:       Gas and       Using the feet from the       East/West Line       County         Latitude 32.33.806 N       Longitude_103.05.492W         NATURE OF RELEASE         Type of Release:       Gas and Produe. d Liquids       Volume of Release: Gas and estimated estimated estimated fliquid.       Source of Release: 4.5" Pupeline *alare       Date and Hour of Occurrence       Date and Hour of Occurrence       Date and Hour of Occurrence       Date and Hour       Source of Release: 4.5" Pupeline *alare       Date and Hour       Source of Release: 4.5" Pupeline *alare       Date and Hour       Source of Release: 4.5" Pupeline *alare       Date and Hour       Source of Release: 4.5" Pupeline *alare       Date and Hour       Source of Release: 4.5" Pupeline *alare       Date and Hour       Source of Release: 4.5" Pupeline *alare       If YES, To Whom?       Source of Release: 4.5" Pupeline *alare       If YES, Volonne Impacting the Watercourse       Source of Release: 4.5" Pupeline *alare       Source of Relea  | Name of Company: Targa Midstream Services L P                                |                  |                     |                       | olsma 505.631.6026  |            |
| Surface Owner. McCasland       Mineral Owner:       Lease No.         LOCATION OF RELEASE         Init Letter       Section       Township       Range:       Feet from the       North/South Line       County         Latitude 32.33.806 N       Longitude 103.05.492W         NATURE OF RELEASE         Type of Release: Gas and Produe. d Liquids       Volume of Release: Gas and estimated least float of Sarad         Source of Release: 4.5" Prpeline *arlare       Date and Hour of Occurrence       Date and Hour of Occurrence       Date and Hour of Occurrence         Was Immediate Notice Griven?       If YES, To Whom?       If YES, To Whom?       If YES, Volume Impacting the Watercourse       County of Sarad         By Whom?       Ves       No       Not Required       No       Not Required       Sarad Hour         Mis a Watercourse Reached?       If YES, Volume Impacting the Watercourse Gazget Carad       Sarad Hour       Sarad Hour       Sarad Hour         Describe Cause of Problem and Remedial Action Taken. *       A       Feur and one half (4.5) inch gat horing Imc had a leak and released gas and any produced liquids that were lying in the line. Field originmediately blocked in line. Repairs were made to the line and area was treated by bio-remediation. Line started to leak again 'TARGA.   |  |                  |                     | 534                   |   | -          |
| LOCATION OF RELEASE         Lond Letter       Section       Township       Range       Feet from the       North/South Line       Feet from the       East/West Line       County         NF. Conner       31       20S       39E       Latitude       32.33.806 N       Longitude       103.05.492W       Lea         Latitude       32.33.806 N       Longitude       103.05.492W       Lea         NATURE OF RELEASE         Type of Release:       Gas and Produe.dl Liquids       Volume of Release: Gas and estimated less than 5 barrels of figurd.       Date and Hour of Occurrence       The watercourse Reached?       If YES, To Whom?       Gas and Hour of Occurrence       Gas and Hour   |  |                  |                     |                       |   |            |
| Linit Letter       Section       Township       Range       Feet from the       North/South Line       Feet from the       East/West Line       County         NE. Corner       31       20S       39E       Image: Section       Township       Latitude_32.33.806 N       Longitude_103.05.492W       Lea         NATURE OF RELEASE         Type of Release: Gas and Produe. d Liquids         Volume of Release: Gas and Produe. d Liquids         Volume of Release: Gas and Volume Recovered: Note end teleased from the end tess than 5 banels of liquid.         Source of Release: 4.5" Pipeline "ailure         Date and Hou of Occurrence       Date and Hou of Occurrence       Date and Hourof Devery         U       Yes       No       Not Required       Not Required         By Whom?       Date and Hour       Date and Hour       Source of Problem and Remedial Action Taken. *       If YES, Volume Impacting the Watercourse G829578 E       Source of Problem and Remedial Action Taken. *       Matercourse field or:       Matercourse field or:         If a Watercourse was Impacted E cescribe Fully.*       Describe Cause of Problem and Remedial Action Taken. *       A Four and one half (4.5) inch gar hering line had a leak and released gas and any produced liquids that were lying in the line. Field or:       Matercourse         TARGA.       Describe Area Affected and Clear up A   | Surface Owner. McCasland Mineral Owner                                       | •                |                     | Lease N               | lo.   | _]         |
| NF. Corner       31       205       39E       Lea         Latitude_32.33.806 N_Longitude_103.05.492W         NATURE OF RELEASE         Type of Release: Gas and Produc.d Liquids         Volume of Release: Gas and Produc.d Liquids         Source of Release: 4.5" Pipeline *ailare         Was Immediate Notice Given?       If YES, To Whom?         Vas a Watercourse Reached?       If YES, Volume Impacting the Watercourse Gas and Hour         Was a Watercourse was Impacted Lescribe Fully.*       If YES, Volume Impacting the Watercourse Gas and any produced liquids that were lying in the line. Field or: mmediately blocked in line. Repairs were made to the line and area was trented by bio-remediation. Line started to leak again 'TARGA.         Describe Lause of Problem and Remedial Action Taken. *       A Four and one half (4.5) inch ga hering line had a leak and released gas and any produced liquids that were lying in the line. Field or: mmediately blocked in line. Repairs were made to the line and area was trented by bio-remediation. Line started to leak again 'TARGA.         Describe Area Affected and Clearup Action Taken *       Watercourse  | LOCATION   | N OF REL         | EASE                |                       |   |            |
| Latitude_32.33.806 N       Longitude_103.05.492W         NATURE OF RELEASE       122.23         Type of Release: Gas and Produc.d Liquids       Volume of Release: Gas and<br>estimated       Volume of Release: Gas and<br>estimated         Source of Release: 4.5" Pypeline failure       Date and Hour of Occurrence       Date and Hour of Occurrence         Was Immediate Notice Given?       If YES, To Whom?       If YES, To Whom?         By Whom?       Date and Hour       Date and Hour         Was a Watercourse Reached?       If YES, Volume Impacting the Watercourse?       If YES, Volume Impacting the Watercourse?         If a Watercourse was Impacted. E-escribe Fully.*       A Four and one half (4.5) inch gat horing line had a leak and released gas and any produced liquids that were lying in the line. Field or<br>immediately blocked in line. Repairs were made to the line and area was treated by bio-remediation. Line started to leak again       4M         Describe Area Affected and Clear-up Action Taken.*       AM       Call Mature   | Unit Letter Section Township Range Feet from the Nort                        | th/South Line    | Feet from the       | East/West Line        | County  |            |
| Latitude_32.33.806 N       Longitude_103.05.492W         NATURE OF RELEASE         Type of Release: Gas and Produc.d Liquids       Volume of Release: Gas and<br>estimated<br>less than 5 barrels of liquid.       Volume Recovered: Note<br>Pate and Hour Pate And Pate Alford Pate Alford In Her Pate Alford In Her Repairs were made to the line and area was treated by bio-remediation. Line started to leak again TARGA.         Describe Area Affected and Clear up Action Taken *       AM paid MitruPate  | NF. Conner 31 20S 39E  |                  |                     |                       | Lea   |            |
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| Type of Release: Gas and Produe. d Liquids       Volume of Release: Gas and<br>estimated<br>less than 5 barrels of liquid.       Volume d Recovered: Note<br>estimated<br>less than 5 barrels of liquid.         Source of Release: 4.5" Pipeline failure       Date and Hour of Occurrence       Date and Hour of Occurrence         Was Immediate Notice Given?       If YES, To Whom?       If YES, To Whom?         Was a Water course Reached?       Date and Hour         Was a Water course Reached?       If YES, Volume Impacting the Water course         Was a Water course was Impacted Describe Fully.*       Source of Problem and Remedial Action Taken. *         A Four and one half (4.5) inch ga hering line had a leak and released gas and any produced liquids that were lying in the line. Field or<br>immediately blocked in line. Repairs were made to the line and area was treated by bio-remediation. Line started to leak again *       4         Describe Area Affected and Clear up Action Taken *       AMD point through thr  |  |                  |                     |                       | WIR   |            |
| estimated   Iss than 5 barels of liquid.     Source of Release: 4.5" Pipeline "ature     Date and Hour of Occurrence     Date and Hour     Was a Water course Reached?     If Yes     No     Describe C ause of Problem and Remedial Action Taken. *   A Four and one half (4.5) inch gar horing line had a leak and released gas and any produced liquids that were lying in the line. Field or     TARGA.        Describe Area Affected and Cleas up Action Taken *                                <   |  |                  |                     |                       | 12223   | -          |
| Source of Release: 4.5" Pipeline ?ailure       Date and Hour of Occurrence       Date and Hour of Occurrence         Was Immediate Notice Given?       If YES, To Whom?       If YES, To Whom?         By Whom?       Date and Hour       If YES, Volume Impacting the Watercourse Corrence         Was a Watercourse Reached?       If YES, Volume Impacting the Watercourse       Correction         If a Watercourse was Impacted Describe Fully.*       Describe Cause of Problem and Remedial Action Taken. *       A Four and one half (4.5) inch ga hering line had a leak and released gas and any produced liquids that were lying in the line. Field or mediately blocked in line. Repairs were made to the line and area was treated by bio-remediation. Line started to leak again TARGA.       400 point throught, th   | Type of Release. Gas and Produced Exquitas                                   |                  | Release: Gas and    |                       | Cecovered: .vone  |            |
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| Was Immediate Notice Given?     If YES, To Whom?     By Whom?     Date and Hour     Was a Watercourse Reached?     If Yes     Describe Cause of Problem and Remedial Action Taken. *     A Four and one half (4.5) inch ga hering line had a leak and released gas and any produced liquids that were lying in the line. Field or     Immediately blocked in line. Repairs were made to the line and area was treated by bio-remediation. Line started to leak again · TARGA.     Describe Area Affected and Clear-up Action Taken *   | <sup>4</sup> Source of Release: 4.5" Pipeline Pailure                        | Date and I       | four of Occurrence  |                       | Hour OPD wery S   |            |
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| immediately blocked in line. Repairs were made to the line and area was treated by bio-remediation. Line started to leak again<br>TARGA.<br>Describe Area Affected and Clearup Action Taken *  |  |                  |                     |                       |   |            |
| TARGA.<br>Describe Area Affected and Clear-up Action Taken *<br>larga is currently digging out the area to repair the line and remove any contaminated soil. The area will<br>thereby certify that the information given above is true and complete to the best of my<br>regulations all operators are required to report and/or file certain release notification<br>public health or the environment. The acceptance of a C-141 report by the NMC<br>liability should their operations have tailed to adequately investigate and remedia<br>human health or the environment. In addition, NMOCD acceptance of a C-141 report by the NMC<br>liability should their operations have tailed to adequately investigate and remedia<br>human health or the environment. In addition, NMOCD acceptance of a C-141 report by the NMC<br>liability should their operations have tailed to adequately investigate and remedia<br>human health or the environment. In addition, NMOCD acceptance of a C-141 report by the NMC<br>liability should their operations have tailed to adequately investigate and remedia<br>human health or the environment. In addition, NMOCD acceptance of a C-141 report by the NMC<br>liability should their operations have tailed to adequately investigate and remedia<br>human health or the environment. In addition, NMOCD acceptance of a C-141 report by the NMC<br>liability should their operations have tailed to adequately investigate and remedia<br>human health or the environment. In addition, NMOCD acceptance of a C-141 report by the NMC<br>liability should their operations have tailed to adequately investigate and remedia<br>human health or the environment. In addition, NMOCD acceptance of a C-141 report by the NMC<br>liability should their operators are local laws and/or regulations.<br>(KVATION DIVISION)   | A Four and one half (4.5) inch ga hering line had a leak and released ga     | s and any prod   | uced liquids that v | vere lying in the lin | ie. Field on 4  | r r        |
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| public health of the environment. The acceptance of a C-141 report by the NMC<br>liability should their operations have failed to adequately investigate and remedia<br>human health or the environment. In addition, NMOCD acceptance of a C-141 rep<br>with any other federal, state, or local laws and/or regulations.  | regulations all operators are required to report and/or file certain release | notification o   | PELINE NOT          | e deputitions         | at of Lay endanger  | 124        |
| human health or the environment In addition, NMOCD acceptance of a C-141 rej<br>with any other federal, state, or local laws and/or regulations.   |  | the NMC A        | ine size Lin        | a line id spill,      | operator of   |            |
| with any other federal, state, or local laws and/or regulations.   | human health or the environment In addition, NMOCD acceptance of a           | a C-141 rej      | H2S Prathening      | of liquio             | insibility for compliance   |            |
| dim6 $cRVATION DIVISION$   | with any other tederal, state, or local laws and/or regulations.             | ·                | field sensions      |                       |   |            |
| Signature Sun January States and Signature Sun January States and States   | Signature Can Since  |                  | quure               | <u>KVATION D</u>      | DIVISION  | 1          |
|  |  | -                |                     |                       |   |            |
| Printed Name: Don Embrey Approved by District Supervisor:  | Printed Name: Don Embrey   | Approved by      | District Supervis   | or:                   |   | _          |
| Fitle: Advisoi     Approval Date:     Expiration Date:   | Litle: Advisoi   | Annroval Da      | te:                 | Expiration            | Date  |            |
|  |  | 1                |                     | <u>E expiration</u>   |   |            |
| F-mail Address: dembrey@targaresources.com Conditions of Approval: Attached  | 1 -mail Address: dembrey/altargaresources.com                                | Conditions o     | f Approval:         |                       | Attached  |            |
| Date 3/15/07 Phone (432) 688-0546  |  |                  |                     |                       |   |            |

\* Attack Additional Sheets If Necessary

.

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

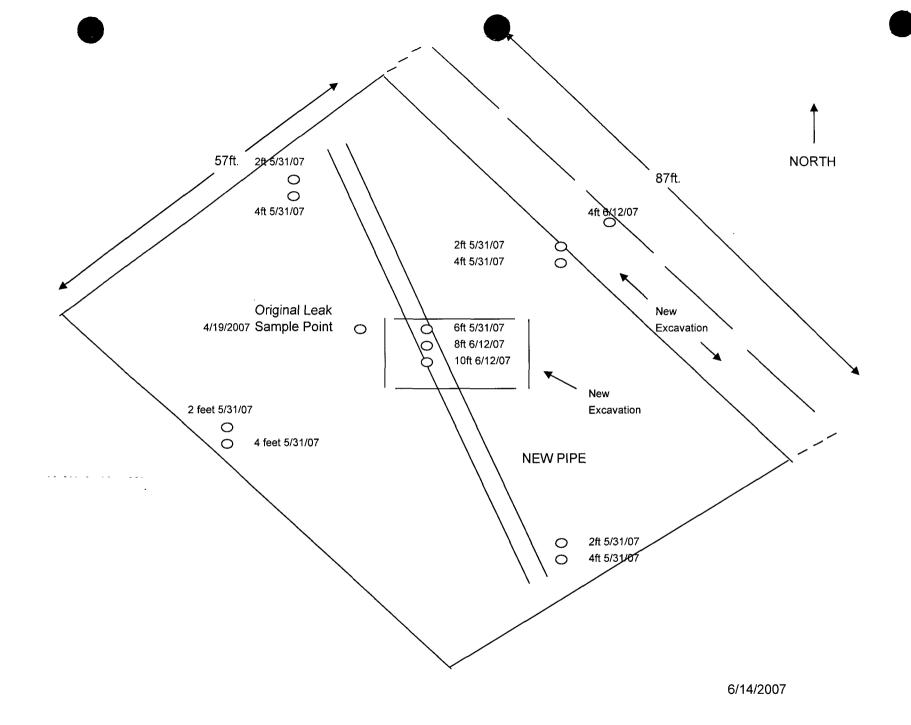
Oil Conservation Division

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

| 1000 Rio Brazos Road, Aztec, NM 87410<br><u>District IV</u><br>1220 S. St. Francis Dr , Santa Fe, NM 87505  | 1220 South St. Francis D<br>Santa Fe, NM 87505  |   |   |  |  |  |  |  |  |  |  |  |
|---|---|---|---|--|--|--|--|--|--|--|--|--|
| Releas  | e Notification and Correc   | tive Action   | <u> </u>  |  |  |  |  |  |  |  |  |  |
|   | OPERATOR  | Initial Repor   | t 🗌 Final Report  |  |  |  |  |  |  |  |  |  |
| Name of Company: Targa Midstream Servic   | es L P Contact: James L   | ingnau 505.394.2534, Chuck To   |   |  |  |  |  |  |  |  |  |  |
| Address: PO Box 1909 Eunice, NM 88231<br>Facility Name: Eunice Gathering System   | Telephone No. (5<br>Facility Type   | Telephone No. (505) 394-2534  |   |  |  |  |  |  |  |  |  |  |
|   |   |   |   |  |  |  |  |  |  |  |  |  |
| Surface Owner: McCasland  | Mineral Owner:  | A   | 0   |  |  |  |  |  |  |  |  |  |
| Unit Letter Section Township Range  | LOCATION OF RELEAS  | E<br>t from the East/West Line  | County  |  |  |  |  |  |  |  |  |  |
| Unit LetterSectionTownshipRangeNE Corner3120S39E  | reet from the North/South Line ree  | L'hom the Last west Line  | Lea   |  |  |  |  |  |  |  |  |  |
| La  | titude_ <u>32.33.806 N</u> _Longitude_103.  | .05.492W  |   |  |  |  |  |  |  |  |  |  |
|   | NATURE OF RELEASE   |   |   |  |  |  |  |  |  |  |  |  |
| Type of Release: Gas and Produced Liquids   | Volume of Rele  |   | ecovered: None  |  |  |  |  |  |  |  |  |  |
| Source of Release: 4" Gas Gathering Pipeline Fa<br>12#, Volume of throughput 30mcfd, Line depth 4   | lure, Line pressure Date and Hour of feet, Less than 50 ppm   |   | lour of Discovery   |  |  |  |  |  |  |  |  |  |
| H2S,<br>Was Immediate Notice Given?   | IF YES, To Who  |   |   |  |  |  |  |  |  |  |  |  |
| 🗌 Yes 🕱 N   |   |   |   |  |  |  |  |  |  |  |  |  |
| By Whom?  | Date and Hour   | T   |   |  |  |  |  |  |  |  |  |  |
| Was a Watercourse Reached?  | IT YES, Volume  | Impacting the Watercourse.  |   |  |  |  |  |  |  |  |  |  |
| If a Watercourse was Impacted, Describe Fully.*   | , <u></u> , <u></u> , <u></u> , <u></u> ,   |   |   |  |  |  |  |  |  |  |  |  |
|   |   |   |   |  |  |  |  |  |  |  |  |  |
| Describe Cause of Problem and Remedial Action<br>A Four inch gathering line had a leak and released<br>line. Repairs were made to the line and area was   | gas and any produced liquids that were ly   |   |   |  |  |  |  |  |  |  |  |  |
| Describe Area Affected and Cleanup Action Take<br>Targa has replaced two sections of steel line with<br>tested per OCD guidelines.  |   | ving contaminated soil. The area  | a will be cleaned and   |  |  |  |  |  |  |  |  |  |
| I hereby certify that the information given above<br>regulations all operators are required to report and<br>public health or the environment. The acceptance<br>liability should their operations have failed to ade<br>human health or the environment. In addition, NI<br>with any other foderal, state, or local laws, and/or | Vor file certain release notifications and pe<br>of a C-141 report by the NMOCD marked<br>quately investigate and remediate contami<br>MOCD acceptance of a C-141 report does | rform corrective actions for rele<br>a as "Final Report" does not relianation that pose a threat to groun | eases which may endanger<br>eve the operator of<br>nd water, surface water, |  |  |  |  |  |  |  |  |  |
| Signature: Don Entry  | <u>OI</u>   | L CONSERVATION D  | IVISION   |  |  |  |  |  |  |  |  |  |
| Printed Name: Don Embrey  | Approved by Dist  | ENVIRE ENGE   | learn   |  |  |  |  |  |  |  |  |  |
| Title: Advisor  | Approval Date:  | LZ5.87 Expiration I   | on Date:  |  |  |  |  |  |  |  |  |  |
| E-mail Address: dembrey@targaresources.com  | Conditions of App   |   | Attached  |  |  |  |  |  |  |  |  |  |
| Date: 3/15/07 Phone: (432)<br>Attach Additional Sheets If Necessary   | 588-0546  |   | _   |  |  |  |  |  |  |  |  |  |
| ,   |   |   | RP#120  |  |  |  |  |  |  |  |  |  |

| SAMPLE DATE | SAMPLE I.D.    | SOIL STATUS | TPH GRO | TPH DRO | CHLORIDE |
|-------------|----------------|-------------|---------|---------|----------|
| 4/19/2007   | 1 Foot         | Excavated   | 3300    | 32100   | 660      |
| 4/19/2007   | 4 feet         | In Situ     | <10     | 50.3    | 16       |
| 4/19/2007   | 8 feet         | In Situ     | <10     | 20      | <16      |
| 4/19/2007   | 12 feet        | In Situ     | <10     | <10     | <16      |
| 5/31/2007   | E.side 2 feet  | In Situ     | <25     | 218     | 144 .    |
| 5/31/2007   | E.side 4 feet  | In Situ     | <25     | 537     | 96       |
| 5/31/2007   | W.side 2 feet  | In Situ     | <25     | 44.5    | 32       |
| 5/31/2007   | W.side 4 feet  | Excavated   | <25     | 39      | 560      |
| 5/31/2007   | N.side 2 feet  | In Situ     | <25     | 122     | 32       |
| 5/31/2007   | N.side 4 feet  | In Situ     | <25     | 80.5    | 32       |
| 5/31/2007   | S.side 2 feet  | In Situ     | <25     | <25     | 32       |
| 5/31/2007   | S.side 4 feet  | In Situ     | <25     | 31.9    | <16      |
| 5/31/2007   | Pipe 6 feet    | Excavated   | <25     | 1480    | 256      |
| 6/12/2007   | W. side 4 feet | In Situ     | <10     | 20.6    | 48       |
| 6/12/2007   | Pipe 8 feet    | In Situ     | <10     | 487     | 112      |
| 6/12/2007   | Pipe 10 feet   | In Situ     | <10     | 436     | 80       |





PHONE (325) 673-7001 · 2111 BEECHWOOD · ABILENE TX 79603

PHONE (505) 393-2326 . 101 E MARLAND . HOBBS NM 88240

ANALYTICAL RESULTS FOR TARGA ATTN: DON EMBREY 6 DESTA DRIVE, SUITE 3300 MIDLAND, TX 79705 FAX TO: (432) 688-0552

Receiving Date: 06/12/07 Reporting Date: 06/13/07 Project Number: NOT GIVEN Project Name: McCASLAND Project Location: NOT GIVEN Sampling Date: 06/12/07 Sample Type: SOIL Sample Condition, COOL & INTACT Sample Received By, LB Analyzed By: BC/AB

| LAB NO. SAMPLE ID           | GRO<br>(C <sub>6</sub> -C <sub>10</sub> )<br>(mg/Kg) | DRO<br>(>C <sub>10</sub> -C <sub>28</sub> )<br>(mg/Kg) | Cl*<br>(mg/Kg) |
|-----------------------------|--|--|----------------|
| ANALYSIS DATE               | 06/13/07   | 06(13/07   | 06/12/07       |
| H12732-1 McC WEST SIDE 4'   | <10.0  | , 20 6   | 48             |
| H12732-2 McC PIPE 8'        | <10.0  | 487  | 112            |
| H12732-3 McC PIPE 10'       | <10.0  | 438  | 80             |
|                             |  |  |                |
| Quality Control             | 787  | 759  | 500            |
| True Value QC               | 800  | 800  | 500            |
| % Recovery                  | 98:3   | 94.9   | 100            |
| Relative Percent Difference | 0,7.   | 60   | 1.0            |

METHODS: TPH GRO & DRO: EPA SW-846 8015.M; CI: Std. Methods 4500-CI:B "Analyses.performed.on.1:4 w:v. aqueous.extracts.

#### H12732 TARGA

PLEASE NOTE Liability and Damages. Cardinal's liability and client's acclusive remedy for any claim arising, whether based in contract or ton, shull be limit ed to the anount peid by client for analysis, arritering and teshed in contract or ton, shull be limit ed to the anount peid by client for analysis, arritering and teshed by Cardinal within thinty (30) days after completion of the work rise and any other cause warmouser shull be desmed waived unless medianed environments and teshed by Cardinal within thinty (30) days after completion of the work rise service. In ne event shall Cardinal be liable to incidential damages, including, without limitation builtedes interrubtions. José of profils incurred by client, its substitiares, affliates or auccessors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such olalm is based upon any of the above stated reasons or otherwise.

ARDINAL LABORATORIES

# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 2111 Beechwood, Abilene, TX 79603

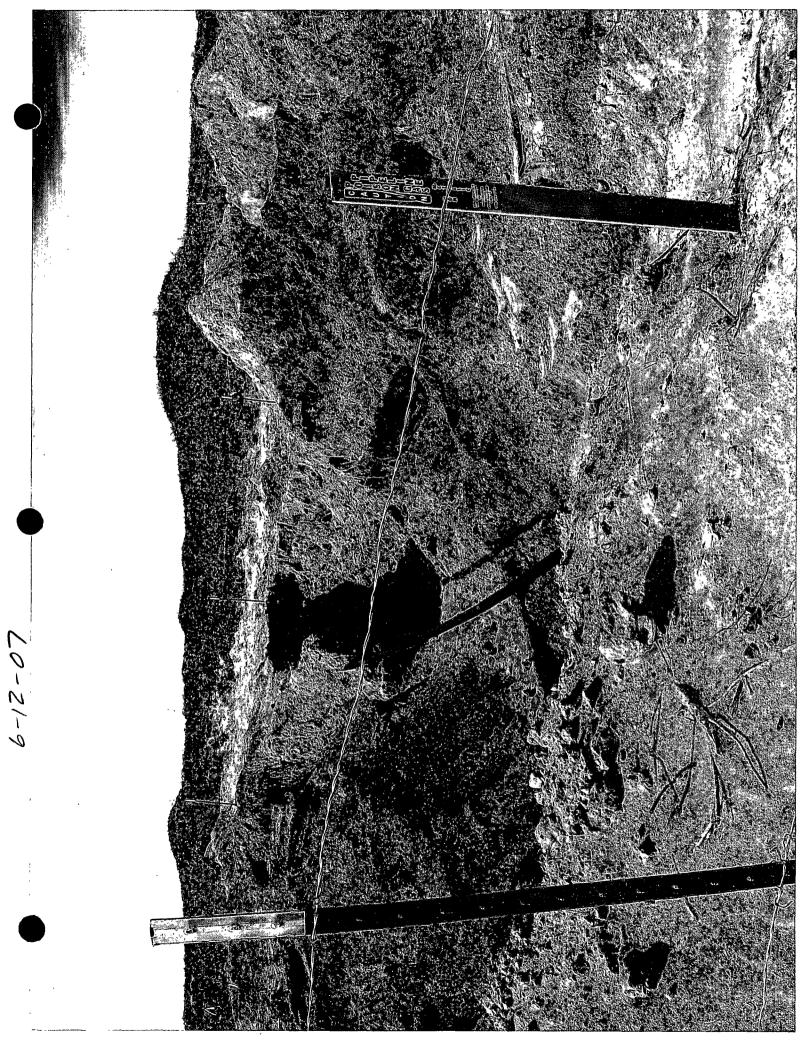
(505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325)673-7020

| Company Name      | Company Name: TARGA                             |                  |              |             |  |     |                | BILL TO            |            |        |                 |       |       |            |   | <u> </u>                                     | NAL | <u>/SIS</u> | REC      | UES | <del>بر</del> | <del>_</del> |          | {  |
|-------------------|---|------------------|--------------|-------------|--|-----|----------------|--------------------|------------|--------|-----------------|-------|-------|------------|---|--|-----|-------------|----------|-----|---------------|--------------|----------|----|
| Project Manage    | Dow Embrey<br>Destry Drive Su.                  |                  |              |             |  |     | P.0            | ). 朱               |            |        | ·               |       |       |            |   |  |     |             |          |     |               |              |          |    |
| Address: 6        | Destra Drive Su.                                | .Fe              | <u>،</u>     | 33          | 00   |     | Company: TARGA |                    |            |        |                 |       |       |            |   |  | 1   |             | 1        |     |               |              | - 1      |    |
| City: M.O         | ity: MIOLAND State: TX ZIP. 79705               |                  |              |             |  |     | Att            |                    |            |        |                 |       |       | ļ          |   | ł  |     |             |          |     |               |              |          |    |
| Phone #: 432      | home #: 432-688-0546 Fax #: 432-688-0552        |                  |              |             | 2  | Ad  | dres           | s:/                | P.O.       | Box 19 | 109             |       |       |            |   |  |     |             |          |     |               |              |          |    |
| Project #:        |   |                  |              |             |  |     |                |                    |            |        | ice             |       |       |            |   |  |     | 1           |          |     | 1             |              |          |    |
| Project Name:     | Project Name: MCASLAND                          |                  |              |             |  |     |                |                    |            |        | ip: <b>88</b> 2 | 31    |       |            |   |  |     |             |          |     | 1             |              |          |    |
| Project Location  |   |                  |              |             |  |     |                | ona                |            |        |                 |       |       | ļ          |   |  |     |             | l        |     |               |              |          |    |
|                   | Dow Embrey                                      |                  |              |             |  |     | Fa             | x #:               | ÷          | 1      |                 | 1     |       |            |   |  |     |             |          |     |               |              |          |    |
| FOR LAB LISE ONLY |   |                  |              |             | MATE   | XIX |                | PRE                | SEP        | RV     | SAMPLIN         | iG    |       |            |   |  |     | ]           |          |     |               |              |          |    |
| Lab I.D.          | Sample I.D.                                     | (G)RAB OR (C)OMP | # CONTAINERS | GROUNDWATER | SOIL   | OIL | OTHER          | ACIO/BASE          | ICE / COOL | OTHER  | DATE            | TIME  | SUISM | د ات<br>را |   |  |     |             |          |     |               |              |          |    |
| H12732-1          | m°C West Side 4'                                | 6                | ١            |             | X  |     |                |                    | X          |        | -12-07          | ILAN  | X     | X          | L |  |     |             | <b> </b> |     |               | <u>↓</u>     |          |    |
| -2                | M°C West Side 4'<br>M°C P.pe 8'<br>M°C Pipe 10' | 1                | 1            |             | 3  |     |                |                    | Ì          | 6      | -12-0           | JAM   |       | X          |   |  |     |             |          |     | <b></b>       | }            |          |    |
| -3                | MCC Pipe 10'                                    |                  | 1            |             | 11   |     |                |                    | 4          | 6      | -12-07          | 11 Am |       | X          |   |  |     |             | ł        |     | +             |              | <u> </u> | {  |
|                   |   |                  |              |             | _ <b>  '</b>                                 |     | !<br>          |                    |            |        |                 |       |       |            | ┣ |  |     |             |          |     |               | +            | +        |    |
|                   |   |                  | _            |             | <u>                                     </u> |     | <u> </u>       |                    | _          |        |                 |       |       |            |   |  |     |             | <b>}</b> |     |               | 1            | '        |    |
|                   |   | $\downarrow$     |              |             |  | -   | -              |                    | <br>       |        |                 |       |       | <b></b>    |   |  |     |             |          | +   | 1             | 1            |          | 1, |
|                   |   | ╂╌┨              |              |             | ++   |     |                |                    |            |        |                 |       | ╂     |            |   |  |     |             |          |     | 1             | 1            |          |    |
|                   |   | ╉─┤              |              |             | łĺ   |     |                | $\left  - \right $ | -          | ┝╌╉    |                 | ·     |       | +          | + | <u> </u>                                     |     | +           | 1        |     | 1             | 1            |          |    |
|                   |   | ┼╌╢              |              |             | ++   | +   | <u> </u>       |                    |            | ┝╂     |                 |       | +     |            | + | <u>†                                    </u> |     | 1           | 1        |     |               |              |          |    |

PLEASE NOTE Leading and Damages. Contribute features and users and users on the deamed values made in contract or fort, shall be limited to the emount paid by the clarif for the analysis. All clarifs including foods for negligative and any other cause whateverse shall be deamed walked unless made in waters and topoled by Cardenal maths 30 days adder comparison of the applicable service in no event shall Candrel be rable for incodential or consequential damages including without imitation, taxients interruptions, loss of unear or loss of prefix including to the deamed by deviation of the applicable service in no event shall Candrel be rable for incodential or consequential damages including without imitation, taxients interruptions, loss of unear or loss of prefix including to the deamed of the applicable service in incodential or consequential damages including without imitation, taxients interruptions, loss of unear or loss of prefix including to the deamed of the applicable service in incodential or consequential damages including without imitation, taxients interruptions, loss of unear or loss of prefix including to the deamed of the applicable service in incodential or consequential damages including without imitation, taxients interruptions, loss of unear interview of the applicable to the deamed of the applicable service interview of the deamed of the applicable to the service of the service of

| 1   | abilitaties or successions arising out of an related to the partorman | ce of services hereonder, by Cerclinel, regardless of whether such claim is based upon any of the above s |   |
|-----|---|---|---|
| - 7 | Relinquished by:  | Date:   | Phone Result: D Yes D No Add'I Phone #:   |
| 1   |   | G-12-07 Received By:  | Fax Result: D Yes D No Add'i Fax #:   |
| 1   |   | Time:   | REMARKS:  |
| 1   | Alan Inne   | 12:40   |   |
| ł   |   | 16.10   |   |
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|     |   | ,   |   |
| í   | •   | Time  |   |
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| 1   | Sampler - UP3 · Bus · Other   | Yes & Yes   |   |
| L   |   |   |   |

† Cardinal cannot accept verbal changes Please fax written changes to 505-393-2478





PHONE (325) 673-7001 · 2111 BEECHWOOD · ABILENE, TX 79603

PHONE (505) 393-2328 - 101 E. MARLAND - HOBBS, NM 88240

ANALYTICAL RESULTS FOR TARGA ATTN: DON EMBREY 6 DESTA DRIVE, SUITE 3300 **MIDLAND, TX 79705** FAX TO (432) 688-0552

Receiving Date: 05/31/07 Reporting Date: 06/01/07 Project Number: NOT GIVEN Project Name McCASLAND Project Location. NOT GIVEN Sampling Date. 05/31/07 Sample Type. SOIL Sample Condition: COOL & INTACT Sample Received By: BC Analyzed By: LB/AB

|                             | GRO                                | DRO                                  |                  |
|-----------------------------|------------------------------------|--------------------------------------|------------------|
| · ·                         | (C <sub>8</sub> -C <sub>10</sub> ) | (>C <sub>10</sub> -C <sub>28</sub> ) | CI*              |
| LAB NUMBER SAMPLE ID        | (mg/Kg)                            | (mg/Kg)                              | (m <b>g/Kg</b> ) |
| ANALYSIS DATE               | 05/31/07                           | 05/31/07                             | 06/01/07         |
| H12684-1 E SIDE 2'          | <25.0                              | 218                                  | 144              |
| H12684-2 E. SIDE 4'         | <25.0                              | 537                                  | 96               |
| H12684-3 W SIDE 2'          | <25 0                              | 44.5                                 | 32               |
| H12684-4 W. SIDE 4'         | <25 0                              | 39.0                                 | 560 🕩            |
| H12684-5 N. SIDE 2'         | <25.0                              | 122                                  | 32               |
| H12684-6 N. SIDE 4'         | <25.0                              | 80.5                                 | 32               |
| H12684-7 S. SIDE 2'         | <25.0                              | <25.0                                | 32               |
| H12684-8 S. SIDE 4'         | <25.0                              | 31.9                                 | <16              |
| H12684-9 Pipe Bottom 6'     | 250                                | 1480                                 | 256              |
| Quality Control             | 898                                | 974                                  | 480              |
| True Value QC               | 1000                               | 1000                                 | 500              |
| % Recovery                  | 89.8                               | 97.4                                 | 96.0             |
| Relative Percent Difference | 50                                 | 7.6                                  | <0.1             |

METHODS: TPH GRO & DRO: EPA SW-846 8015 M, Cl Std Methods 4500-Cl B \*Analyses performed on 1:4 w:v aqueous extracts.

Chemist

...........

11/07 Date

H12684 TARGA

PLEASE NOTE Liability and Demages Cardinal's liability and client's exclusive remedy for any claim arieing, whether based in contract or tort, shall be limited to the aniount paid by client for analysid. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and raceived by Cardinal within thiny (30) days after completion of the supplicable, service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use or loss of profile incurred by client. Its substitivities, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise



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## CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

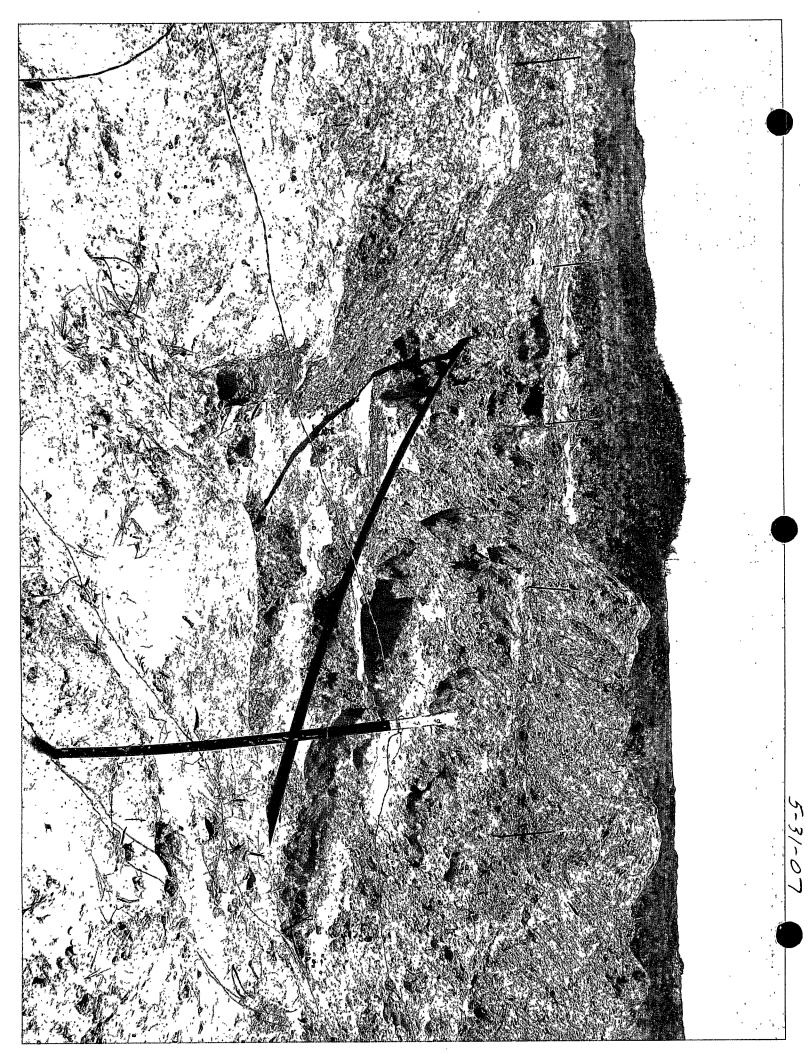
101 East Mariand, Hobbs, NM 68240 2111 Beechwood, Abilene, TX 79603

(505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325)673-7020

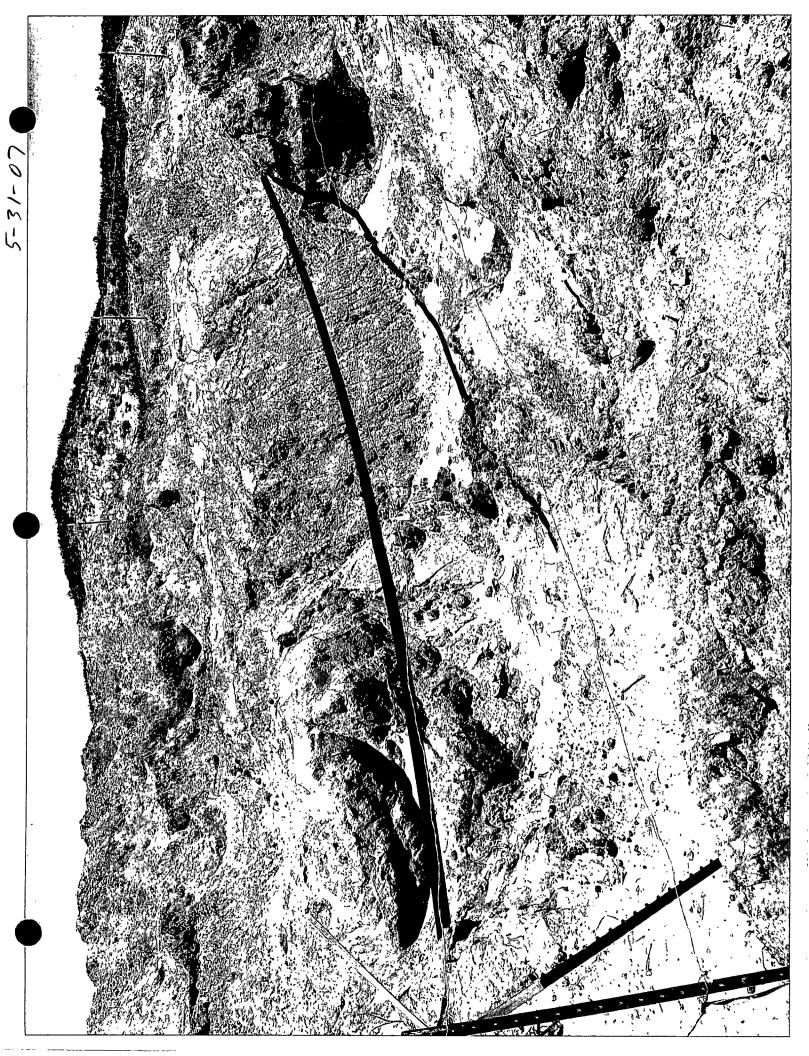
| Company Name TARGA   |   |                    |                   |   |                      | BILL TO                              |                                   |                      |                                     |                        |                 |   | <br>ANA | LYSIS | R        | EQU | EST |   |   |   |          |
|--|---|--------------------|-------------------|---|----------------------|--------------------------------------|-----------------------------------|----------------------|-------------------------------------|------------------------|-----------------|---|---------|-------|----------|-----|-----|---|---|---|----------|
|  |   |                    |                   |   | P.O. #:              |                                      |                                   |                      |                                     |                        |                 |   |         |       | Γ        | Τ   |     | T |   |   |          |
| Address: 6   | Desta Prive Su  | t                  | Ē                 | 3300  | Company: TARGA       |                                      |                                   |                      |                                     |                        |                 |   |         |       |          |     |     |   |   |   |          |
| City: M.C  | City: MIDLAND State: TX Zip: 79705  |                    |                   |   | Attn                 | ;                                    |                                   |                      |                                     |                        |                 | 1 |         |       |          |     |     |   |   |   |          |
| Phone #: 43  | 2-688-0546 Fax #: 43  | 2-                 | 6                 | 88-0552   | Add                  | ress. P.                             | D. B.                             | ,<br>ox              | 1909                                |                        |                 | 1 |         |       |          |     |     |   |   |   |          |
| Project #:   | Project Owner   | <u> </u>           |                   |   | City                 | Eu                                   | NIC                               | e                    |                                     |                        |                 |   |         |       |          |     |     |   |   |   |          |
| Project Name:  | MCCASLAND   | 1                  |                   |   | Stat                 | e:DM                                 | Zip:                              | <u>88</u>            | 231                                 |                        |                 |   |         |       |          |     |     |   |   |   |          |
| Project Location   | 1:  |                    |                   |   | Pho                  | ne #: 💆                              | 2-5                               | ÐS.                  | -394-2                              | \$34                   |                 |   |         |       |          |     |     |   |   |   | 1        |
| Sampler Name:  | Dow Embrey  |                    |                   | ł   | Fax                  |                                      |                                   | 1                    |                                     |                        |                 |   |         |       |          |     |     |   |   |   |          |
| FOR LAB USE OALY   |   |                    |                   | MATRIX  | F                    | RESERV                               | SAN                               | PLIN                 | IG '                                | 1.3                    | E               |   |         |       |          |     |     |   |   |   |          |
| Lab I.D.   | Sample I.D.   | (G)RAB OR (C)OMF   | # CONTAINERS      | GROUNDWATER<br>WASTEWATER<br>SOIL<br>OIL<br>SLUDGE                    | OTHER                | ACIUMASE<br>ICE / COOL<br>OTHER      | DAI                               | re                   | TIME                                | C0 02                  | 102 2           |   |         |       |          |     |     |   |   |   |          |
| HR684-1  | E.SIDE Z'   |                    | <br>              |   |                      |                                      | 5-31                              | 407                  | 1:15                                | 2                      | 2               |   |         | <br>  | <u> </u> | ·   |     |   |   |   | <b></b>  |
| -2   | E. SIDE 4   |                    |                   |   | <u> </u>             |                                      |                                   |                      |                                     | $\mathbf{L}$           | K               |   |         | <br>  |          |     |     |   |   | - | <b> </b> |
| -3   | E.SIDE 2'<br>E.SIDE 4'<br>W.SIDE 2'<br>W.SIDE 4'  |                    |                   |   |                      |                                      | $ \downarrow \downarrow$          |                      |                                     | 15                     | ×               |   |         | <br>  |          |     |     |   |   |   |          |
|  | WISIDE 4  |                    |                   |   | ┝╌┠                  |                                      | ┣──┠-                             |                      |                                     | 15                     | <u> </u>        |   |         | <br>  |          |     |     |   |   |   | <b> </b> |
| 3  | N.SIDE L'   |                    |                   |   |                      |                                      | ╏╌┦╴                              |                      | _                                   | Ŕ                      | ++              |   |         | <br>  |          |     |     |   |   |   | <u>↓</u> |
| 3-   | N. SIDE 4   |                    |                   |   | -                    | ++                                   | ╉─┼╴                              | ļ                    |                                     |                        | $\rightarrow +$ |   |         | <br>  |          |     |     |   |   | + | ╂───     |
|  | 5, 5,08 2'<br>5, 5,08 4'  |                    | -                 |   |                      |                                      | ╏╴┼╴                              |                      |                                     | <u></u><br>↓<br>↓<br>↓ | ≻⊢              |   | -       | <br>  |          |     |     |   |   |   | <u> </u> |
| ~  | Pipe Bottom 6   |                    |                   |   |                      |                                      | ┫╌┨╌                              |                      |                                     | ₩                      | <b>~</b>        |   |         | <br>  |          |     |     |   | _ | + |          |
| ····· ··· /  | ··p = Dollom O  |                    |                   |   |                      | Ť 🕇                                  | <u> </u> ,⁴                       |                      |                                     |                        | <u>}_</u>       |   |         | <br>  |          |     | 1   |   |   | + | <b>†</b> |
| anolytos, All cloims includi<br>aervice: In no erant shale C | nd Dismoges Cardinal's Lability and clenity anclusive namody for all<br>ng those for modifiers and any other cause which over shall be<br>surful at be table for modernal or consequential demagnes unchaing<br>ng au of an initiand is the participant and send to the second strip of | bermeet<br>luochtw | l waan<br>Hernita | ed unless shade in embrig and<br>elion, busin ess interi uplicitis, l | inscent<br>logs of u | nd by Centinnel 1<br>at of loss of p | vičnim 30 das<br>Liedža incturije | rs edier<br>od by du | completion of L<br>ant, As subsidia | Uherapp<br>enes,       | eld in te       |   |         | <br>· |          |     |     |   |   |   | 4        |

| Relinquished By:             | Date, Received By:                                    | Phone Result: | D Yes | O No | Add'i Phone #: |
|------------------------------|---|---------------|-------|------|----------------|
|                              | 3-31-07   | Fax Result.   | O Yes | D No | 'Add'i Fax #:  |
| Non Embra                    | TIME SOPM.  | REMARKS:      |       |      |                |
| Relinquished By:             | Date: Received By:                                    |               |       |      |                |
|                              |   |               |       |      |                |
| C                            | Time. Surcest 6 Cook                                  |               |       |      |                |
| Delivered By: (Circle One)   | Sample Condition CHECKED BY                           |               |       |      |                |
| Sampler - UPS - Bus - Other: | Cool Infact : (Initials)<br>27 Yes Yes :<br>1 No D No |               |       |      |                |

† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476









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PHONE (325) 673-7001 · 2111 BEECHWOOD · ABILENE. TX 79603

PHONE (505) 393-2326 - 101 E MARLAND - HOBBS NM 68240

ANALYTICAL RESULTS FOR TARGA ATTN: DON EMBREY 6 DESTA DRÍVE, SUITE 3300 **MIDLAND, TX 79705** FAX TO: (432) 688-0552

Receiving Date: 04/19/07 Reporting Date: 04/20/07 Project Number: NOT GIVEN Project Name. McCASLAND Project Location. NOT GIVEN

Sampling Date, 04/19/07 Sample Type, SOIL Sample Condition: COOL & INTACT Sample Received By: BC Analyzed By BC/LB

|                      | GRO                                | DRO                                  |         |
|----------------------|------------------------------------|--------------------------------------|---------|
|                      | (C <sub>6</sub> -C <sub>10</sub> ) | (>C <sub>10</sub> -C <sub>28</sub> ) | Cl•     |
| LAB NUMBER SAMPLE ID | (m <b>g/K</b> g)                   | (mg/Kg)                              | (mg/Kg) |

| ANALYSIS DATE               | 04/19/07 | 04/19/07 | 04/19/07 |
|-----------------------------|----------|----------|----------|
| H12479-1 #1 1 FOOT          | 3300     | 32100    | 660      |
| H12479-2 #2 4 FEET          | <10.0    | 50 3     | 16       |
| H12479-3 #3 BFEET           | <10.0    | 20.0     | <16      |
| H12479-4 #4 12 FEET         | <10.0    | <10.0    | <16      |
| Quality Control             | 780      | 791      | 490      |
| True Value QC               | 800      | 800      | 500      |
| % Recovery                  | 97.5     | 98.9     | 98.0     |
| Relative Percent Difference | 4.4      | 0.6      | 0.0      |

METHODS: TPH GRO & DRO EPA SW-846 8015 M, Cl Std. Methods 4500-Cl B \*Analyses performed on 1:4 w:v aqueous extracts

, Cosh

H12479 TARGA



PLEASE NOTE Liability and Damages. Cardinal's liability and client's exclusive ramady for any claim arking, whether bared in contract or tori. shall be limited to the emotion baid by client for unalysts. All claims, including insta for negligence and any other cause whateoever shall be deemed waved unless made in withing and received by Cardinal within thing (30) days after completion of the nublicable service. In no even shall Cardinal be liable for incluental or consequential damages, including, without limitation, business interruptions, fors of use, or tose of profile incurred by client, its substances, still-area or successore and out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise

ARDINAL LABORATORIES

## CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 2111 Beechwood, Abilene, TX 79603

(505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325)673-7020

| Company Name:   | TITRGA   | ها د <sup>ر</sup> ی هم پر پر بی مربع میگر <sup>ی</sup> د کوشه بهنده ایم            | BILL TO   |                                    | ANALYSIS REC      | 2UEST  |
|---|--|--|---|------------------------------------|-------------------|--|
| Project Manager                                       | TitRGA<br>Dog Embrey   | · · · · · · · · · · · · · · · · · · ·  | P.O. #:   |                                    |                   |  |
| Address GIJESTA- Trave Jule 3500                      |  |  | Company: TARGA  |                                    |                   |  |
| City MIDLAND State: TX Zip 79705                      |  | Attn:  |   |                                    |                   |  |
| Phone # 432   | 2-688-0546 Fax #: 43   | 2-638-0552   | Address: PO Box 1909  | $ \mathcal{I} $                    |                   |  |
| Project #. Project Owner:                             |  | city: Eurice<br>State: NM Zip: 88231   |   |                                    |                   |  |
| Project Name MiCASLHWD                                |  |  | State: NM Zip: 88231  |                                    |                   |  |
| Project Location                                      |  |  | Phone #:  |                                    |                   |  |
| Sampler Name:   | Don Embrey   |  | Fax #:  | M I                                |                   |  |
| FOR LABUSE DALY                                       | Sample I.D.  | (G)RAB OR (C)OMP<br># CONTAINERS<br>GROUNDWATER<br>WASTEWATER<br>Soll              | PRESERV SAMPLING<br>PRESERV SAMPLING<br>UPHLY<br>BSADD<br>DATE TIME   | TPHCSD                             |                   |  |
| 14,2474-1   | #1 1 Foot  |  | 4/14/2  |                                    |                   | <u>↓ _ ↓ _ ↓ _ ↓ _ ↓ _ ↓ _ ↓ _ ↓ _ ↓ _ ↓ _</u> |
| -2  | # 2 41 Seet  | X  |   |                                    |                   |  |
|   | #3 8 jeet  |  |   | T                                  |                   | +  |
|   | # c i Feet   |  |   |                                    |                   | +  |
|   |  | ╉╌┨╌╉╴╵╎╍┅╍┾   |   | +                                  |                   |  |
|   |  | ╉─╋━   |   | ╂╾┼╾┾╾┼                            |                   |  |
|   |  |  |   |                                    |                   |  |
|   | ······································   |  |   |                                    |                   |  |
|   |  | ╉─┨╌╉╾┊╴┼╴┾╌╤  |   |                                    |                   |  |
| analysis Arclams noude<br>senice in no entri shall Ca | a Damages Cardinar's starty and start's exclusive remuch four<br>publics for insplayence and pay ather cause whetcower shall be<br>remained to the start of the start of the start of the start of the<br>start of the start of the performance of starts between any<br>defined of the start of the start of the start of the<br>Date of the start of the start of the start of the start of the<br>start of the start of the start of the start of the start of the<br>start of the start of the start of the start of the start of the<br>start of the start of the start of the start of the start of the<br>start of the start of the start of the start of the start of the<br>start of the start of the<br>start of the start of the<br>start of the start of the<br>start of the start of the<br>start of the start of t | a deemed waesd unbits made in wrang :<br>19 willioui âmdaton, besoletis eterropian | and received by Cauchanikation 30 days after completion of<br>is long of use, or logi of profesing under by reant, its subsid | f the applicable<br>fortes<br>with | No Add'l Phone #: |  |

| Relinquished By:            | Date 4-19-07 Received By:                                | Phone Result:         D         Yes         D         No         Add'l Phone #:           Fax Result:         D         Yes         D         No         Add'l Fax #: |
|-----------------------------|--|---|
| Mu-Yin-ja                   | Time: 35 Am  | REMARKS:  |
| Relinquished By             | Date: Received By  |   |
|                             | Time Pran Letter PC For                                  |   |
| Delivered Elv' (Circle One) | Sample Obridiation CHECKED BY:<br>Cpol Intact (Initials) |   |
| Sampler - UPS - Bus - Other | Cool Intact' (Initials)<br>. Xyes Styres<br>             | فكرونين والبري والرك والرب فيردا القري ورزانة النبي هردة جريب جرك فعيد تجرب لخان وحط الأرام   |

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