Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## **Release Notification and Corrective Action**

·	OPERAT	OR 🗌 Initial Report 🗵 Final	Report
Name of Company: Targa Midstream Serv	ices L P Contact	ct: James Lingnau 505.394.2534, Chuck Tolsma 505.631.60	)26
Address: PO Box 1909 Eunice, NM 88231	Telepho	none No. (505) 394-2534	
Facility Name: Eunice Gathering System	Facility	у Туре	
Surface Owner: McCasland	Mineral Owner:	Lease No.	

### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
NE Corner	31	205	39E					Lea

Latitude <u>32.33.806 N</u> Longitude <u>103.05.492W</u>

### NATURE OF RELEASE

Type of Release: Gas and Produced Liquids	Volume of Release: Gas and estimated 15 barrels of liquid.	Volume Recovered. None
Source of Release: 4" Gas Gathering Pipeline Failure, Line pressure 12#, Volume of throughput 30mcfd, Line depth 4 feet, Less than 50 ppn H2S,	Date and Hour of Occurrence:	Date and Hour of Discovery 2/28/07
Was Immediate Notice Given?		
By Whom?	Date and Hour	
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	itercourse.
Yes No		
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken. * A Four inch gathering line had a leak and released gas and any produced line. Repairs were made to the line and area was treated by bio-remedia		
Describe Area Affected and Cleanup Action Taken.* Targa has replaced two sections of steel line with poly line. Targa has re tested per OCD guidelines. The area will be backfilled with clean soil u		I soil to landfarm. The area has been
I hereby certify that the information given above is true and complete to regulations all operators are required to report and/or file certain release public health or the environment. The acceptance of a C-141 report by t hability should their operations have failed to adequately investigate and human health or the environment In addition, NMOCD acceptance of a with any other federal, state, or local laws and/or regulations.	notifications and perform corrective ac he NMOCD marked as "Final Report" I remediate contamination that pose a t	ctions for releases which may endanger does not relieve the operator of hreat to ground water, surface water,
Signature Non Embry		ATION DIVISION
Printed Name: Don Embrey	ENJIEEber Approved by District Supervisor	Johnson
Title: Advisor	Approval Date: 7.17.07	Expiration Date:
E-mail Address: dembrey@targaresources.com	Conditions of Approval:	Attached
Date:         6/20/07         Phone:         (432)         688-0546		-

\* Attach Additional Sheets If Necessary

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RP-	129	0

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue: Artesia, NM 88210 District III 7006 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

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OPERATOR       Initial Report       Final Report         Name of Company: Targa Midstream Services L.P       Contact: James Lingnau 505 394 2534. Check Tolsma 505 631.6024         Address: PO 60, 1000 Eluici, NM 88231       Telephone No. (505) 394 2534.         Facility Name: Eunice Gathering System       Facility Type         Surface Owner, McCasland       Mineral Owner:       Lease No.         Long Learner, McCasland       Mineral Owner:       Lease No.         K. Concert       31       205       Surface Owner, McCasland         K. Concert       31       205       North/South Line       Feet from the       Feet from the       Fast/West Lane       County         K. Concert       31       205       Nature OF RELEASE       Using Release: Cas and       Volume of Release: Cas and       Volume R	Release Notification	n and Cor	rective Act	tion		
Address: PO Box 1909 Eunice, NM 88231       Telephone No. (305) 394-2534         Facility Name: Eunice Gathering System       Facility Type         Surface Owner. McCasland       Mineral Owner:       Lease No.         LOCATION OF RELEASE         t-nnt 1.etter       Section       Township       Range         Feet from the       North/South Line       Feet from the       East/West Line       County         NF. Conner       31       20S       39E       North/South Line       Feet from the       East/West Line       County         Latitude 32,33.806 N       Longitude_103.05.492W         NATURE OF RELEASE         Type of Release: Gas and Produc. 4 Liquids         Volume of Release: Gas and       Volume of Release: Gas and         Source of Release: 4.5" Pipeline *afare         Was Immediate Notice Given?       If YES, To Whom?       If YES, To Whom?       If YES, Volume Impacting the Watercourse       632.954.5	OP					
Facility Name:       Eunice Gathering System       Facility Type         Surface Owner.       Mineral Owner:       Lease No.         LOCATION OF RELEASE         I-nut Letter       Section       Townskip       Range       Feet from the       North/South Line       Feet from the       East/West Line       County         NF. Conner       31       20S       39E       June of Release:       Gas and       Using the feet from the       East/West Line       County         Latitude 32.33.806 N       Longitude_103.05.492W         NATURE OF RELEASE         Type of Release:       Gas and Produe. d Liquids       Volume of Release: Gas and estimated estimated estimated fliquid.       Source of Release: 4.5" Pupeline *alare       Date and Hour of Occurrence       Date and Hour of Occurrence       Date and Hour of Occurrence       Date and Hour       Source of Release: 4.5" Pupeline *alare       Date and Hour       Source of Release: 4.5" Pupeline *alare       Date and Hour       Source of Release: 4.5" Pupeline *alare       Date and Hour       Source of Release: 4.5" Pupeline *alare       Date and Hour       Source of Release: 4.5" Pupeline *alare       Date and Hour       Source of Release: 4.5" Pupeline *alare       If YES, To Whom?       Source of Release: 4.5" Pupeline *alare       If YES, Volonne Impacting the Watercourse       Source of Release: 4.5" Pupeline *alare       Source of Relea	Name of Company: Targa Midstream Services L P				olsma 505.631.6026	
Surface Owner. McCasland       Mineral Owner:       Lease No.         LOCATION OF RELEASE         Init Letter       Section       Township       Range:       Feet from the       North/South Line       County         Latitude 32.33.806 N       Longitude 103.05.492W         NATURE OF RELEASE         Type of Release: Gas and Produe. d Liquids       Volume of Release: Gas and estimated least float of Sarad         Source of Release: 4.5" Prpeline *arlare       Date and Hour of Occurrence       Date and Hour of Occurrence       Date and Hour of Occurrence         Was Immediate Notice Griven?       If YES, To Whom?       If YES, To Whom?       If YES, Volume Impacting the Watercourse       County of Sarad         By Whom?       Ves       No       Not Required       No       Not Required       Sarad Hour         Mis a Watercourse Reached?       If YES, Volume Impacting the Watercourse Gazget Carad       Sarad Hour       Sarad Hour       Sarad Hour         Describe Cause of Problem and Remedial Action Taken. *       A       Feur and one half (4.5) inch gat horing Imc had a leak and released gas and any produced liquids that were lying in the line. Field originmediately blocked in line. Repairs were made to the line and area was treated by bio-remediation. Line started to leak again 'TARGA.				534		-
LOCATION OF RELEASE         Lond Letter       Section       Township       Range       Feet from the       North/South Line       Feet from the       East/West Line       County         NF. Conner       31       20S       39E       Latitude       32.33.806 N       Longitude       103.05.492W       Lea         Latitude       32.33.806 N       Longitude       103.05.492W       Lea         NATURE OF RELEASE         Type of Release:       Gas and Produe.dl Liquids       Volume of Release: Gas and estimated less than 5 barrels of figurd.       Date and Hour of Occurrence       The watercourse Reached?       If YES, To Whom?       Gas and Hour of Occurrence       Gas and Hour						
Linit Letter       Section       Township       Range       Feet from the       North/South Line       Feet from the       East/West Line       County         NE. Corner       31       20S       39E       Image: Section       Township       Latitude_32.33.806 N       Longitude_103.05.492W       Lea         NATURE OF RELEASE         Type of Release: Gas and Produe. d Liquids         Volume of Release: Gas and Produe. d Liquids         Volume of Release: Gas and Volume Recovered: Note end teleased from the end tess than 5 banels of liquid.         Source of Release: 4.5" Pipeline "ailure         Date and Hou of Occurrence       Date and Hou of Occurrence       Date and Hourof Devery         U       Yes       No       Not Required       Not Required         By Whom?       Date and Hour       Date and Hour       Source of Problem and Remedial Action Taken. *       If YES, Volume Impacting the Watercourse G829578 E       Source of Problem and Remedial Action Taken. *       Matercourse field or:       Matercourse field or:         If a Watercourse was Impacted E cescribe Fully.*       Describe Cause of Problem and Remedial Action Taken. *       A Four and one half (4.5) inch gar hering line had a leak and released gas and any produced liquids that were lying in the line. Field or:       Matercourse         TARGA.       Describe Area Affected and Clear up A	Surface Owner. McCasland Mineral Owner	•		Lease N	lo.	_]
NF. Corner       31       205       39E       Lea         Latitude_32.33.806 N_Longitude_103.05.492W         NATURE OF RELEASE         Type of Release: Gas and Produc.d Liquids         Volume of Release: Gas and Produc.d Liquids         Source of Release: 4.5" Pipeline *ailare         Was Immediate Notice Given?       If YES, To Whom?         Vas a Watercourse Reached?       If YES, Volume Impacting the Watercourse Gas and Hour         Was a Watercourse was Impacted Lescribe Fully.*       If YES, Volume Impacting the Watercourse Gas and any produced liquids that were lying in the line. Field or: mmediately blocked in line. Repairs were made to the line and area was trented by bio-remediation. Line started to leak again 'TARGA.         Describe Lause of Problem and Remedial Action Taken. *       A Four and one half (4.5) inch ga hering line had a leak and released gas and any produced liquids that were lying in the line. Field or: mmediately blocked in line. Repairs were made to the line and area was trented by bio-remediation. Line started to leak again 'TARGA.         Describe Area Affected and Clearup Action Taken *       Watercourse	LOCATION	N OF REL	EASE			
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Latitude_32.33.806 N       Longitude_103.05.492W         NATURE OF RELEASE         Type of Release: Gas and Produc.d Liquids       Volume of Release: Gas and estimated less than 5 barrels of liquid.       Volume Recovered: Note Pate and Hour Pate And Pate Alford Pate Alford In Her Pate Alford In Her Repairs were made to the line and area was treated by bio-remediation. Line started to leak again TARGA.         Describe Area Affected and Clear up Action Taken *       AM paid MitruPate	NF. Conner 31 20S 39E				Lea	
INATURE OF REILEASE         Type of Release: Gas and Produe. d Liquids       Volume of Release: Gas and estimated less than 5 barrels of liquid.       Volume Recovered. Note         Source of Release: 4.5" Pipeline failure       Date and Hour of Occurrence       Date and Hour of Occurrence         Was Immediate Notice Given?       If YES, To Whom?       Pate and Hour         Was a Water course Reached?       If YES, Volume Impacting the Water course Galgest ECV         Was a Water course was Impacted Describe Fully.*       If YES, Volume Impacting the Water course Galgest ECV         Describe Cause of Problem and Remedial Action Taken. *       A Four and one half (4.5) inch ga hering line had a leak and released gas and any produced liquids that were lying in the line. Field or immediately blocked in line. Repairs were made to the line and area was treated by bio-remediation. Line started to leak again ' TARGA.       Matericourse Affected and Clear up Action Taken *       Matericourse factor Taken *		Longitudo	103 05 402 W	۰		
Type of Release: Gas and Produe. d Liquids       Volume of Release: Gas and estimated less than 5 barrels of liquid.       Volume d Recovered: Note estimated less than 5 barrels of liquid.         Source of Release: 4.5" Pipeline failure       Date and Hour of Occurrence       Date and Hour of Occurrence         Was Immediate Notice Given?       If YES, To Whom?       If YES, To Whom?         Was a Water course Reached?       Date and Hour         Was a Water course Reached?       If YES, Volume Impacting the Water course         Was a Water course was Impacted Describe Fully.*       Source of Problem and Remedial Action Taken. *         A Four and one half (4.5) inch ga hering line had a leak and released gas and any produced liquids that were lying in the line. Field or immediately blocked in line. Repairs were made to the line and area was treated by bio-remediation. Line started to leak again *       4         Describe Area Affected and Clear up Action Taken *       AMD point through thr					WIR	
estimated   Iss than 5 barels of liquid.     Source of Release: 4.5" Pipeline "ature     Date and Hour of Occurrence     Date and Hour     Was a Water course Reached?     If Yes     No     Describe C ause of Problem and Remedial Action Taken. *   A Four and one half (4.5) inch gar horing line had a leak and released gas and any produced liquids that were lying in the line. Field or     TARGA.        Describe Area Affected and Cleas up Action Taken *                                <					12223	-
Source of Release: 4.5" Pipeline ?ailure       Date and Hour of Occurrence       Date and Hour of Occurrence         Was Immediate Notice Given?       If YES, To Whom?       If YES, To Whom?         By Whom?       Date and Hour       If YES, Volume Impacting the Watercourse Corrence         Was a Watercourse Reached?       If YES, Volume Impacting the Watercourse       Correction         If a Watercourse was Impacted Describe Fully.*       Describe Cause of Problem and Remedial Action Taken. *       A Four and one half (4.5) inch ga hering line had a leak and released gas and any produced liquids that were lying in the line. Field or mediately blocked in line. Repairs were made to the line and area was treated by bio-remediation. Line started to leak again TARGA.       400 point throught, th	Type of Release. Gas and Produced Exquitas		Release: Gas and		Cecovered: .vone	
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TARGA. Describe Area Affected and Clear-up Action Taken * larga is currently digging out the area to repair the line and remove any contaminated soil. The area will thereby certify that the information given above is true and complete to the best of my regulations all operators are required to report and/or file certain release notification public health or the environment. The acceptance of a C-141 report by the NMC liability should their operations have tailed to adequately investigate and remedia human health or the environment. In addition, NMOCD acceptance of a C-141 report by the NMC liability should their operations have tailed to adequately investigate and remedia human health or the environment. In addition, NMOCD acceptance of a C-141 report by the NMC liability should their operations have tailed to adequately investigate and remedia human health or the environment. In addition, NMOCD acceptance of a C-141 report by the NMC liability should their operations have tailed to adequately investigate and remedia human health or the environment. In addition, NMOCD acceptance of a C-141 report by the NMC liability should their operations have tailed to adequately investigate and remedia human health or the environment. In addition, NMOCD acceptance of a C-141 report by the NMC liability should their operations have tailed to adequately investigate and remedia human health or the environment. In addition, NMOCD acceptance of a C-141 report by the NMC liability should their operations have tailed to adequately investigate and remedia human health or the environment. In addition, NMOCD acceptance of a C-141 report by the NMC liability should their operators are local laws and/or regulations. (KVATION DIVISION)	A Four and one half (4.5) inch ga hering line had a leak and released ga	s and any prod	uced liquids that v	vere lying in the lin	ie. Field on 4	r r
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dim6 $cRVATION DIVISION$	with any other tederal, state, or local laws and/or regulations.	·	field sensions			
Signature Sun January States and Signature Sun January States and States	Signature Can Since		quure	<u>KVATION D</u>	DIVISION	1
		-				
Printed Name: Don Embrey Approved by District Supervisor:	Printed Name: Don Embrey	Approved by	District Supervis	or:		_
Fitle: Advisoi     Approval Date:     Expiration Date:	Litle: Advisoi	Annroval Da	te:	Expiration	Date	
		1		<u>E expiration</u>		
F-mail Address: dembrey@targaresources.com Conditions of Approval: Attached	1 -mail Address: dembrey/altargaresources.com	Conditions o	f Approval:		Attached	
Date 3/15/07 Phone (432) 688-0546						

\* Attack Additional Sheets If Necessary

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District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

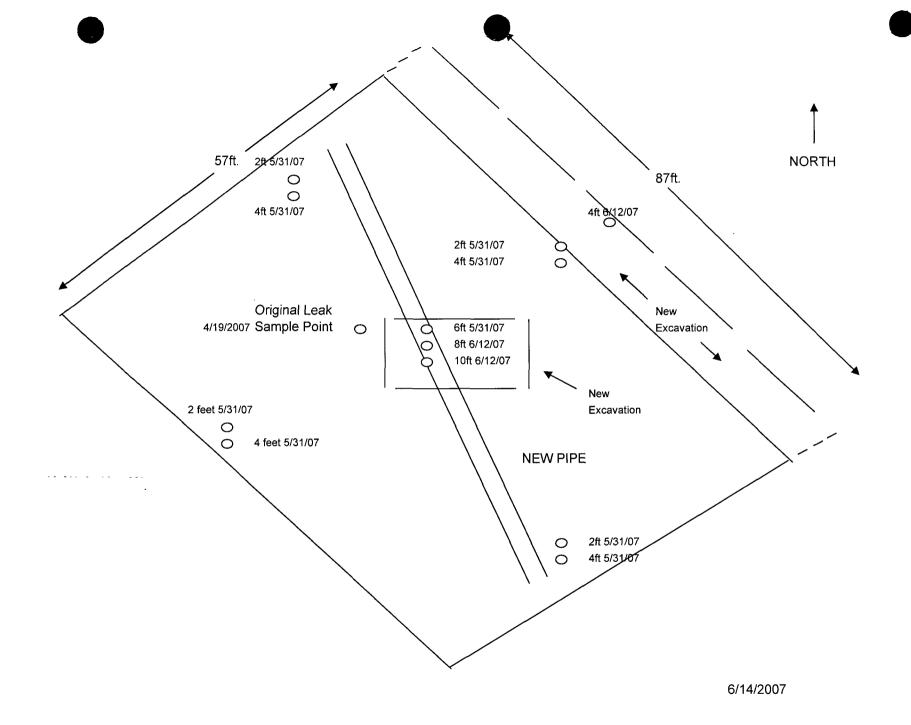
Oil Conservation Division

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr , Santa Fe, NM 87505	1220 South St. Francis D Santa Fe, NM 87505											
Releas	e Notification and Correc	tive Action	<u> </u>									
	OPERATOR	Initial Repor	t 🗌 Final Report									
Name of Company: Targa Midstream Servic	es L P Contact: James L	ingnau 505.394.2534, Chuck To										
Address: PO Box 1909 Eunice, NM 88231 Facility Name: Eunice Gathering System	Telephone No. (5 Facility Type	Telephone No. (505) 394-2534										
Surface Owner: McCasland	Mineral Owner:	A	0									
Unit Letter Section Township Range	LOCATION OF RELEAS	E t from the East/West Line	County									
Unit LetterSectionTownshipRangeNE Corner3120S39E	reet from the North/South Line ree	L'hom the Last west Line	Lea									
La	titude_ <u>32.33.806 N</u> _Longitude_103.	.05.492W										
	NATURE OF RELEASE											
Type of Release: Gas and Produced Liquids	Volume of Rele		ecovered: None									
Source of Release: 4" Gas Gathering Pipeline Fa 12#, Volume of throughput 30mcfd, Line depth 4	lure, Line pressure Date and Hour of feet, Less than 50 ppm		lour of Discovery									
H2S, Was Immediate Notice Given?	IF YES, To Who											
🗌 Yes 🕱 N												
By Whom?	Date and Hour	T										
Was a Watercourse Reached?	IT YES, Volume	Impacting the Watercourse.										
If a Watercourse was Impacted, Describe Fully.*	, <u></u> , <u></u> , <u></u> , <u></u> ,											
Describe Cause of Problem and Remedial Action A Four inch gathering line had a leak and released line. Repairs were made to the line and area was	gas and any produced liquids that were ly											
Describe Area Affected and Cleanup Action Take Targa has replaced two sections of steel line with tested per OCD guidelines.		ving contaminated soil. The area	a will be cleaned and									
I hereby certify that the information given above regulations all operators are required to report and public health or the environment. The acceptance liability should their operations have failed to ade human health or the environment. In addition, NI with any other foderal, state, or local laws, and/or	Vor file certain release notifications and pe of a C-141 report by the NMOCD marked quately investigate and remediate contami MOCD acceptance of a C-141 report does	rform corrective actions for rele a as "Final Report" does not relianation that pose a threat to groun	eases which may endanger eve the operator of nd water, surface water,									
Signature: Don Entry	<u>OI</u>	L CONSERVATION D	IVISION									
Printed Name: Don Embrey	Approved by Dist	ENVIRE ENGE	learn									
Title: Advisor	Approval Date:	LZ5.87 Expiration I	on Date:									
E-mail Address: dembrey@targaresources.com	Conditions of App		Attached									
Date: 3/15/07 Phone: (432) Attach Additional Sheets If Necessary	588-0546		_									
,			RP#120									

SAMPLE DATE	SAMPLE I.D.	SOIL STATUS	TPH GRO	TPH DRO	CHLORIDE
4/19/2007	1 Foot	Excavated	3300	32100	660
4/19/2007	4 feet	In Situ	<10	50.3	16
4/19/2007	8 feet	In Situ	<10	20	<16
4/19/2007	12 feet	In Situ	<10	<10	<16
5/31/2007	E.side 2 feet	In Situ	<25	218	144 .
5/31/2007	E.side 4 feet	In Situ	<25	537	96
5/31/2007	W.side 2 feet	In Situ	<25	44.5	32
5/31/2007	W.side 4 feet	Excavated	<25	39	560
5/31/2007	N.side 2 feet	In Situ	<25	122	32
5/31/2007	N.side 4 feet	In Situ	<25	80.5	32
5/31/2007	S.side 2 feet	In Situ	<25	<25	32
5/31/2007	S.side 4 feet	In Situ	<25	31.9	<16
5/31/2007	Pipe 6 feet	Excavated	<25	1480	256
6/12/2007	W. side 4 feet	In Situ	<10	20.6	48
6/12/2007	Pipe 8 feet	In Situ	<10	487	112
6/12/2007	Pipe 10 feet	In Situ	<10	436	80





PHONE (325) 673-7001 · 2111 BEECHWOOD · ABILENE TX 79603

PHONE (505) 393-2326 . 101 E MARLAND . HOBBS NM 88240

ANALYTICAL RESULTS FOR TARGA ATTN: DON EMBREY 6 DESTA DRIVE, SUITE 3300 MIDLAND, TX 79705 FAX TO: (432) 688-0552

Receiving Date: 06/12/07 Reporting Date: 06/13/07 Project Number: NOT GIVEN Project Name: McCASLAND Project Location: NOT GIVEN Sampling Date: 06/12/07 Sample Type: SOIL Sample Condition, COOL & INTACT Sample Received By, LB Analyzed By: BC/AB

LAB NO. SAMPLE ID	GRO (C <sub>6</sub> -C <sub>10</sub> ) (mg/Kg)	DRO (>C <sub>10</sub> -C <sub>28</sub> ) (mg/Kg)	Cl* (mg/Kg)
ANALYSIS DATE	06/13/07	06(13/07	06/12/07
H12732-1 McC WEST SIDE 4'	<10.0	, 20 6	48
H12732-2 McC PIPE 8'	<10.0	487	112
H12732-3 McC PIPE 10'	<10.0	438	80
Quality Control	787	759	500
True Value QC	800	800	500
% Recovery	98:3	94.9	100
Relative Percent Difference	0,7.	60	1.0

METHODS: TPH GRO & DRO: EPA SW-846 8015.M; CI: Std. Methods 4500-CI:B "Analyses.performed.on.1:4 w:v. aqueous.extracts.

#### H12732 TARGA

PLEASE NOTE Liability and Damages. Cardinal's liability and client's acclusive remedy for any claim arising, whether based in contract or ton, shull be limit ed to the anount peid by client for analysis, arritering and teshed in contract or ton, shull be limit ed to the anount peid by client for analysis, arritering and teshed by Cardinal within thinty (30) days after completion of the work rise and any other cause warmouser shull be desmed waived unless medianed environments and teshed by Cardinal within thinty (30) days after completion of the work rise service. In ne event shall Cardinal be liable to incidential damages, including, without limitation builtedes interrubtions. José of profils incurred by client, its substitiares, affliates or auccessors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such olalm is based upon any of the above stated reasons or otherwise.

ARDINAL LABORATORIES

# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 2111 Beechwood, Abilene, TX 79603

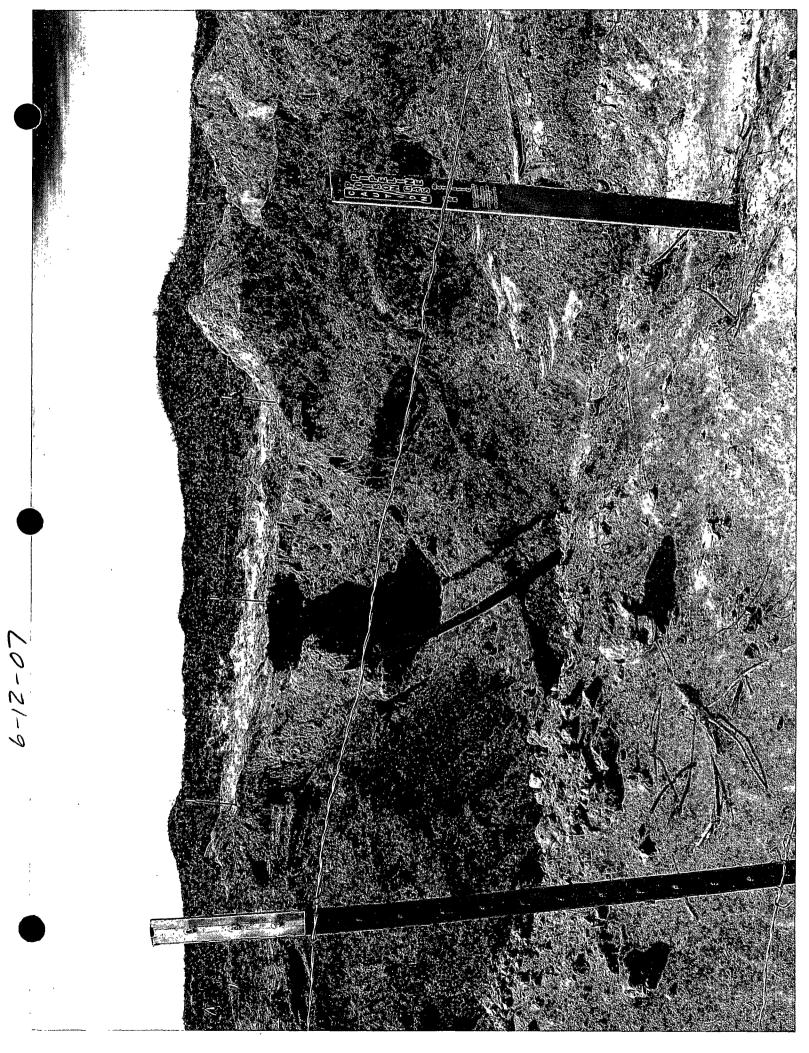
(505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325)673-7020

Company Name	Company Name: TARGA							BILL TO								<u> </u>	NAL	<u>/SIS</u>	REC	UES	<del>بر</del>	<del>_</del>		{
Project Manage	Dow Embrey Destry Drive Su.						P.0	). 朱			·													
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City: M.O	ity: MIOLAND State: TX ZIP. 79705						Att							ļ		ł								
Phone #: 432	home #: 432-688-0546 Fax #: 432-688-0552				2	Ad	dres	s:/	P.O.	Box 19	109													
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Project Location								ona						ļ					l					
	Dow Embrey						Fa	x #:	÷	1		1												
FOR LAB LISE ONLY					MATE	XIX		PRE	SEP	RV	SAMPLIN	iG						]						
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP	# CONTAINERS	GROUNDWATER	SOIL	OIL	OTHER	ACIO/BASE	ICE / COOL	OTHER	DATE	TIME	SUISM	د ات را										
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PLEASE NOTE Leading and Damages. Contribute features and users and users on the deamed values made in contract or fort, shall be limited to the emount paid by the clarif for the analysis. All clarifs including foods for negligative and any other cause whateverse shall be deamed walked unless made in waters and topoled by Cardenal maths 30 days adder comparison of the applicable service in no event shall Candrel be rable for incodential or consequential damages including without imitation, taxients interruptions, loss of unear or loss of prefix including to the deamed by deviation of the applicable service in no event shall Candrel be rable for incodential or consequential damages including without imitation, taxients interruptions, loss of unear or loss of prefix including to the deamed of the applicable service in incodential or consequential damages including without imitation, taxients interruptions, loss of unear or loss of prefix including to the deamed of the applicable service in incodential or consequential damages including without imitation, taxients interruptions, loss of unear or loss of prefix including to the deamed of the applicable service in incodential or consequential damages including without imitation, taxients interruptions, loss of unear interview of the applicable to the deamed of the applicable service interview of the deamed of the applicable to the service of the service of

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1	Sampler - UP3 · Bus · Other	Yes & Yes	
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† Cardinal cannot accept verbal changes Please fax written changes to 505-393-2478





PHONE (325) 673-7001 · 2111 BEECHWOOD · ABILENE, TX 79603

PHONE (505) 393-2328 - 101 E. MARLAND - HOBBS, NM 88240

ANALYTICAL RESULTS FOR TARGA ATTN: DON EMBREY 6 DESTA DRIVE, SUITE 3300 **MIDLAND, TX 79705** FAX TO (432) 688-0552

Receiving Date: 05/31/07 Reporting Date: 06/01/07 Project Number: NOT GIVEN Project Name McCASLAND Project Location. NOT GIVEN Sampling Date. 05/31/07 Sample Type. SOIL Sample Condition: COOL & INTACT Sample Received By: BC Analyzed By: LB/AB

	GRO	DRO	
· ·	(C <sub>8</sub> -C <sub>10</sub> )	(>C <sub>10</sub> -C <sub>28</sub> )	CI*
LAB NUMBER SAMPLE ID	(mg/Kg)	(mg/Kg)	(m <b>g/Kg</b> )
ANALYSIS DATE	05/31/07	05/31/07	06/01/07
H12684-1 E SIDE 2'	<25.0	218	144
H12684-2 E. SIDE 4'	<25.0	537	96
H12684-3 W SIDE 2'	<25 0	44.5	32
H12684-4 W. SIDE 4'	<25 0	39.0	560 🕩
H12684-5 N. SIDE 2'	<25.0	122	32
H12684-6 N. SIDE 4'	<25.0	80.5	32
H12684-7 S. SIDE 2'	<25.0	<25.0	32
H12684-8 S. SIDE 4'	<25.0	31.9	<16
H12684-9 Pipe Bottom 6'	250	1480	256
Quality Control	898	974	480
True Value QC	1000	1000	500
% Recovery	89.8	97.4	96.0
Relative Percent Difference	50	7.6	<0.1

METHODS: TPH GRO & DRO: EPA SW-846 8015 M, Cl Std Methods 4500-Cl B \*Analyses performed on 1:4 w:v aqueous extracts.

Chemist

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11/07 Date

H12684 TARGA

PLEASE NOTE Liability and Demages Cardinal's liability and client's exclusive remedy for any claim arieing, whether based in contract or tort, shall be limited to the aniount paid by client for analysid. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and raceived by Cardinal within thiny (30) days after completion of the supplicable, service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use or loss of profile incurred by client. Its substitivities, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise



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## CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

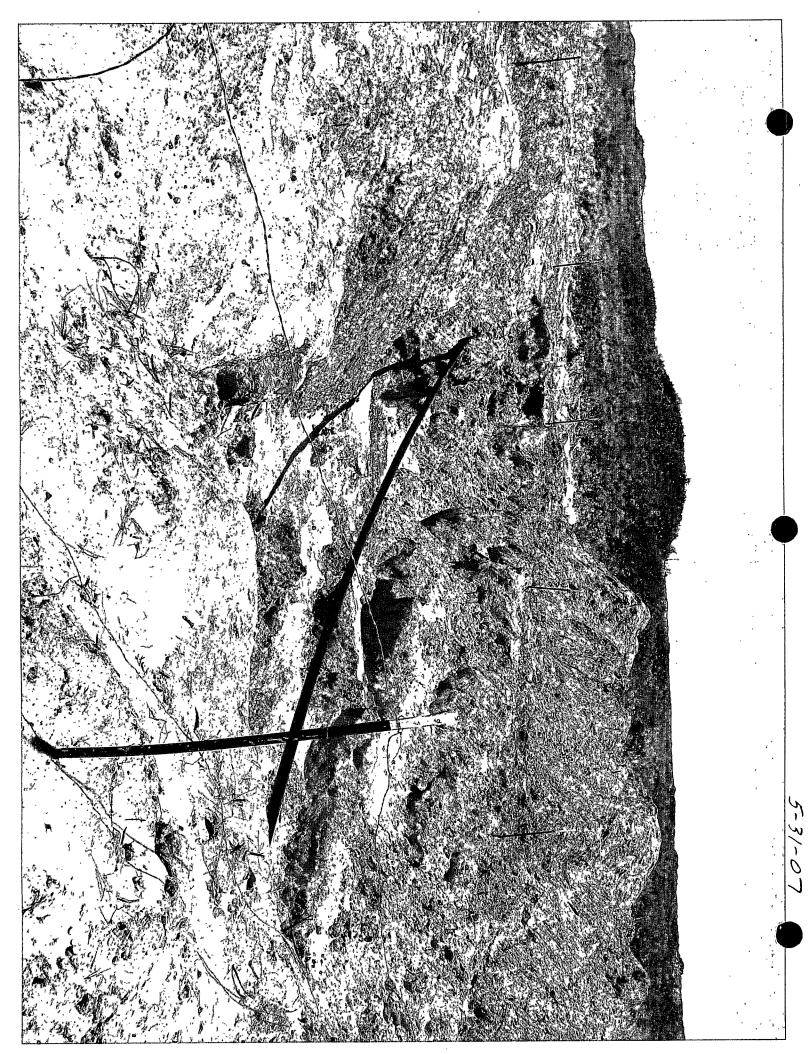
101 East Mariand, Hobbs, NM 68240 2111 Beechwood, Abilene, TX 79603

(505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325)673-7020

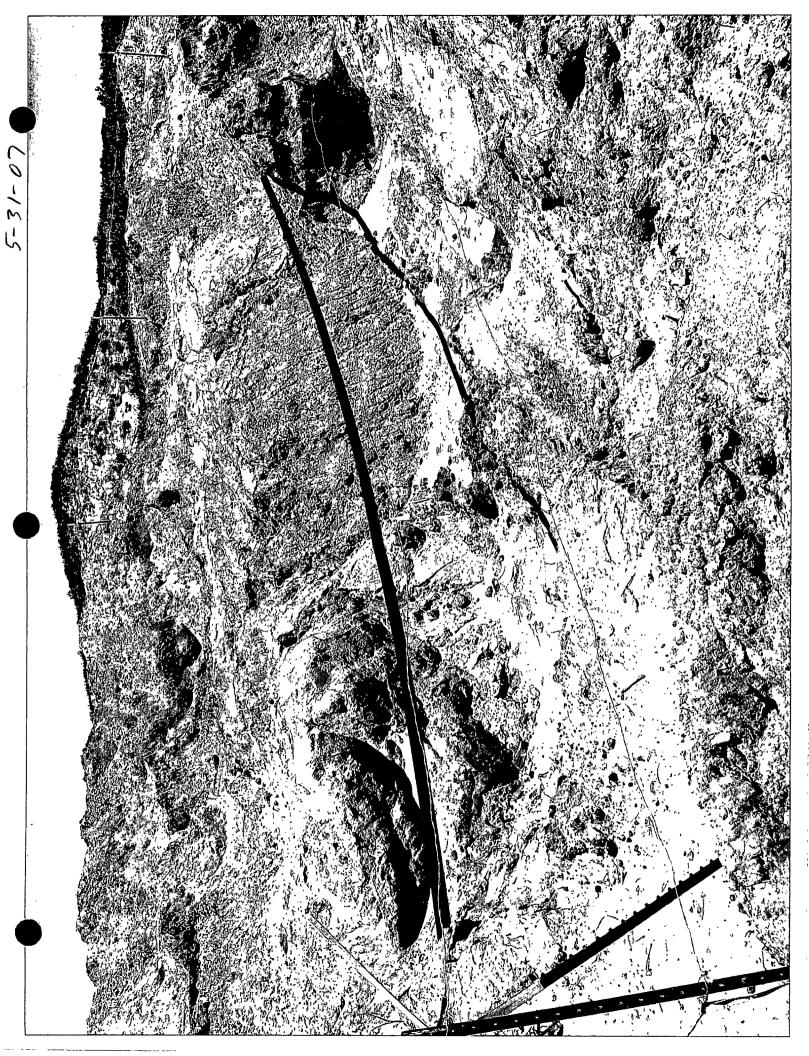
Company Name TARGA						BILL TO							 ANA	LYSIS	R	EQU	EST				
					P.O. #:										Γ	Τ		T			
Address: 6	Desta Prive Su	t	Ē	3300	Company: TARGA																
City: M.C	City: MIDLAND State: TX Zip: 79705				Attn	;						1									
Phone #: 43	2-688-0546 Fax #: 43	2-	6	88-0552	Add	ress. P.	D. B.	, ox	1909			1									
Project #:	Project Owner	<u> </u>			City	Eu	NIC	e													
Project Name:	MCCASLAND	1			Stat	e:DM	Zip:	<u>88</u>	231												
Project Location	1:				Pho	ne #: 💆	2-5	ÐS.	-394-2	\$34											1
Sampler Name:	Dow Embrey			ł	Fax			1													
FOR LAB USE OALY				MATRIX	F	RESERV	SAN	PLIN	IG '	1.3	E										
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMF	# CONTAINERS	GROUNDWATER WASTEWATER SOIL OIL SLUDGE	OTHER	ACIUMASE ICE / COOL OTHER	DAI	re	TIME	C0 02	102 2										
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† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476









2

PHONE (325) 673-7001 · 2111 BEECHWOOD · ABILENE. TX 79603

PHONE (505) 393-2326 - 101 E MARLAND - HOBBS NM 68240

ANALYTICAL RESULTS FOR TARGA ATTN: DON EMBREY 6 DESTA DRÍVE, SUITE 3300 **MIDLAND, TX 79705** FAX TO: (432) 688-0552

Receiving Date: 04/19/07 Reporting Date: 04/20/07 Project Number: NOT GIVEN Project Name. McCASLAND Project Location. NOT GIVEN

Sampling Date, 04/19/07 Sample Type, SOIL Sample Condition: COOL & INTACT Sample Received By: BC Analyzed By BC/LB

	GRO	DRO	
	(C <sub>6</sub> -C <sub>10</sub> )	(>C <sub>10</sub> -C <sub>28</sub> )	Cl•
LAB NUMBER SAMPLE ID	(m <b>g/K</b> g)	(mg/Kg)	(mg/Kg)

ANALYSIS DATE	04/19/07	04/19/07	04/19/07
H12479-1 #1 1 FOOT	3300	32100	660
H12479-2 #2 4 FEET	<10.0	50 3	16
H12479-3 #3 BFEET	<10.0	20.0	<16
H12479-4 #4 12 FEET	<10.0	<10.0	<16
Quality Control	780	791	490
True Value QC	800	800	500
% Recovery	97.5	98.9	98.0
Relative Percent Difference	4.4	0.6	0.0

METHODS: TPH GRO & DRO EPA SW-846 8015 M, Cl Std. Methods 4500-Cl B \*Analyses performed on 1:4 w:v aqueous extracts

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H12479 TARGA



PLEASE NOTE Liability and Damages. Cardinal's liability and client's exclusive ramady for any claim arking, whether bared in contract or tori. shall be limited to the emotion baid by client for unalysts. All claims, including insta for negligence and any other cause whateoever shall be deemed waved unless made in withing and received by Cardinal within thing (30) days after completion of the nublicable service. In no even shall Cardinal be liable for incluental or consequential damages, including, without limitation, business interruptions, fors of use, or tose of profile incurred by client, its substances, still-area or successore and out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise

ARDINAL LABORATORIES

## CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 2111 Beechwood, Abilene, TX 79603

(505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325)673-7020

Company Name:	TITRGA	ها د <sup>ر</sup> ی هم پر پر بی مربع میگر <sup>ی</sup> د کوشه بهنده ایم	BILL TO		ANALYSIS REC	2UEST
Project Manager	TitRGA Dog Embrey	· · · · · · · · · · · · · · · · · · ·	P.O. #:			
Address GIJESTA- Trave Jule 3500			Company: TARGA			
City MIDLAND State: TX Zip 79705		Attn:				
Phone # 432	2-688-0546 Fax #: 43	2-638-0552	Address: PO Box 1909	$ \mathcal{I} $		
Project #. Project Owner:		city: Eurice State: NM Zip: 88231				
Project Name MiCASLHWD			State: NM Zip: 88231			
Project Location			Phone #:			
Sampler Name:	Don Embrey		Fax #:	M I		
FOR LABUSE DALY	Sample I.D.	(G)RAB OR (C)OMP # CONTAINERS GROUNDWATER WASTEWATER Soll	PRESERV SAMPLING PRESERV SAMPLING UPHLY BSADD DATE TIME	TPHCSD		
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† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476

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