Southwestern District



NSUNT F Rule 104 F Walvers die for See chons

July 25, 1983

Sun Exploration and **Production Company** 901 W Wall Post Office Box 1861 Midland Texas 79702 915 685 0300

688 0300

State of New Mexico Energy & Minerals Dept. P. O. Box 2088 Santa Fe, New Mexico 87501

Copy: State of New Mexico

Energy & Mineral Dept.

P. 0. Box 1980

Hobbs, New Mexico 88240

OIL CONSERVATION DIVISION SANTA FE

POK.

RE:

State "A" /A/C 2

Wells #64,65,66,67,68,69,70,71 & 72 Eunice Seven Rivers Queen South

Lea County, New Mexico

#### Gentlemen:

Sun Exploration & Production Company request administrative approval for an unorthodox location for the referenced wells. The unorthodox locations are less than 330 feet to the quarter quarter section. Offset operators were not notified since the wells are located in the center of the lease. Attached are copies of the C-101, C-102 forms and lease plat showing the locations.

If you have any questions or need additional information please contact me at (915) 688-0374.

very truly yours

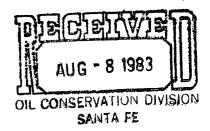
DeeAnn Kemp

Senior Accounting Assistant

Dee Enclosures

DAK: SM

To all the state of the state of



New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501 Attn:

RE: State "A" A/C 2

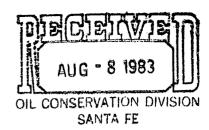
Wells #64,66,67,68,71 & 72,65,69,70

Eunice Seven Rivers Queen South

Lea County, New Mexico

The undersigned, an offset operator having been informed of Sun Exploration & Production Company's application for administrative approval for unorthodox locations, hereby waives objection to their application.

ARCO O. / and Gas G.



New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501 Attn:

RE: State "A" A/C 2

Wells #64,66,67,68,71 & 72,65,69,70

Eunice Seven Rivers Queen South

Lea County, New Mexico

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Cities Service Oil & Gas Corp.

COMPANY

BY

8-4-83

DATE

AUG - 8 1983

OIL CONSERVATION DIVISION
SANTA FE

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

RE: State "A" A/C 2

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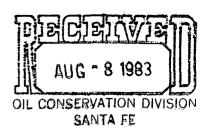
WAIVER

BY

DATE

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1



New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501 Attn:

RE: State "A" A/C 2

Wells #64,66,67,68,71 & 72,65,69,70

Eunice Seven Rivers Queen South

Lea County, New Mexico

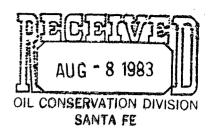
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COMPANY

RY

8/4/83

DATE



New Mexico Oil Conservation Commission P. O. Box 2088
Santa Fe, New Mexico 87501
Attn:

RE: State "A" A/C 2
Wells #64,66,67,68,71 & 72,65,69,70
Eunice Seven Rivers Queen South
Lea County, New Mexico

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Gulf Oil Corporation

COMPANY

3Y \_/ \_ ',

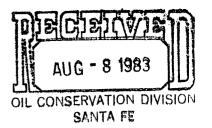
Chief Proration Engineer

August 4, 1983

DATE

#### The well locations are:

Well No.	Locati	Lon						•			
,											
64	1250'	FNL a	1250'	FEL	of	Unit	Α,	Sec.	8,	T-22-N,	R-36-E
65	1345'	FNL 8	25'	FWL	of	Unit	Ε,	Sec.	9,	T-22-S,	R-36-E
66	1345'	FNL a	1345'	${ t FWL}$	of	Unit	F,	Sec.	9,	T-22-S,	R-36 <b>-</b> E
67	2615'	FSL a	1345'	FWL	of	Unit	Κ,	Sec.	9,	T-22-S,	R-36-E
68	2570 <b>'</b>	FNL a	70 <b>'</b>	FWL	of	Unit	Ε,	Sec.	9,	T-22-S,	R-36-E
69	2615'	FSL 8	1295'	FEL	of	Unit	I,	Sec.	8,	T-22-S,	R-36-E
70	1295'	FSL 8	1295'	FEL	of	Unit	Ρ,	Sec.	8,	T-22-S,	R-36-E
71	1295	FSL 8	25'	FWL	of	Unit	Μ,	Sec.	9,	T-22-S,	R-36-E
72	1410'	FSL a	1440'	FWL	of	Unit	Κ,	Sec.	9,	T-22-S,	R-36-E



New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501 Attn:

RE: State "A" A/C 2

Wells #64,66,67,68,71 & 72,65,69,70

Eunice Seven Rivers Queen South

Lea County, New Mexico

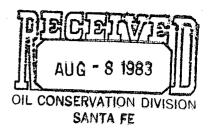
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MARATTION OIL CO

RY Cliffeed a. Mille

8-4-83

DATE



New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501 Attn:

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Wells #64,66,67,68,71 & 72,65,69,70

Eunice Seven Rivers Queen South

Lea County, New Mexico

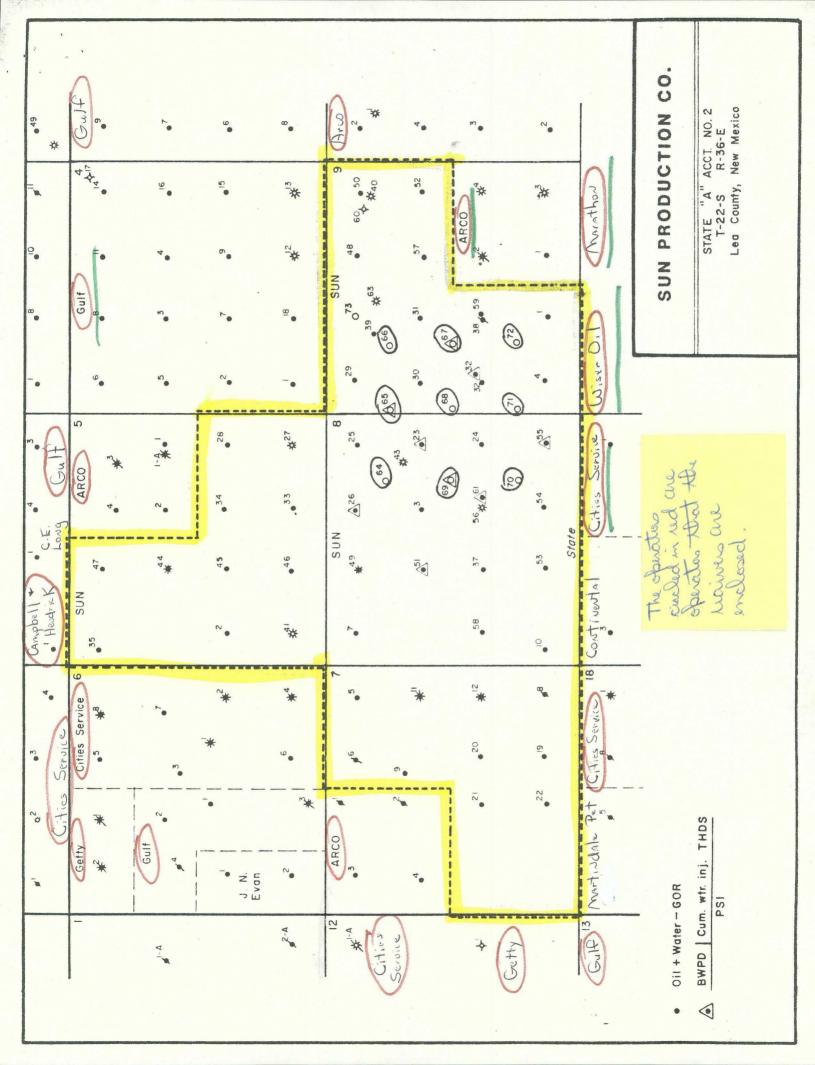
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The Wiser Oil Company COMPANY

W

8-5-83

DATE



gen <sup>2</sup> or eigher received DISTRIBUTION	NEW	MEXICO OIL CONSI	ERVATION COM	Charles 16	83 MEION	;
SANVA FE				Programme	Secondicate	Na  Flype of Leane  Fre   Coss Lotte No.
U.S.G.S. LAND OFFICE OPERATOR		API NO	18	March	5. 3toto Oil	& Gas Lodge No.
				O.,	Milli	
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACI	<u> </u>	7. Unit Agre	eneat Name
b. Type of Well DRILL X		DEEPEN [	ه	LUG BACK	8, Durm or L	ALEA Nama
OIL X GAS WELL	OTHER	•	SINGLE X	MULTIPLE ZONE		"A" A/C 2
2. Name of Operator	Dyodustion Co				9. Well No.	
Sun Exploration & J. Address of Operator	Production Co.		**************************************	,		d Pool, or Wildcat
P. 0. Box 1861 - 1	Midland, Texas	79702 1250	FEET FROM THE	North		Seven Rivers
AND 1250 FEFT FROM	THE East	E 0 F 2 F 2 F 2 F 2 F 3 F 3 F 3 F 3 F 3 F 3	TWP. 22-N 75E	. 36-E 11617	12. County	
					Lea	
			15. Proposed Depth		021	hourry or C.T.
21. Levitions (show whether DF)	(Kl, etc.) StA. Kind	& Status Plug. Bond	4000 218. Drilling Contra	cto:	22. Approx	Rotary Date Work will start
3564.4' GR	B1ar	ket on file	N/A	·	ASAF	)
23.	Р	ROPOSED CASING AN	D CEMENT PROGRA	AM.		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO			OF CEMENT	EST. TOP
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	<b>!</b>	<b>!</b> ∴		· · · · ·	1	
Blowout prever	nter: 10" Hydra	ulic				
* 19A. Prima	ry Reservoir -	Queen				
	dary Reservoir				* .	
IN A SOVE SPACE DESCRIBE PRITIVE ZONE. GIVE BLOWOUT PREVENT		PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE C	ATA ON PRESENT P	RODUCTIVE ZONE	AND PROPOSED NEW PROJUC-
I hereby certify that the informatic	on allove is true and comp	·				
Signed Ill Time	lemp	Title Senior Ac	counting Ass	<u>istant</u>	Date7-	-12-83
(This space for !	State Use)					
APPROVED BY		TITLE			DATE	
CONDITIONS OF APPROVAL, IF					-	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PL

AUĞ - 1 1983

n 7-102 periodes C-128

OIL CONSERVATION DIVISION

		All distances must	be from the outer boundaries	of the Section S	ANTA FE
Sun Exp1	oration & Pro	ducing Company	State A A/C	, =	Well No
U Letter	Section 8	Township 22 South	Homge 36 East	County Lea County	1 1 04
	ar Location of Well:			East	
nini (pvel	1250 feet from the	North line a	1250 <sub>1</sub>	eet from the	line
3564.4		Queen	Eunice Seven Ri	vers Queen South	40 Acres
1 Outlin	ne the acreage de	edicated to the subject	well by colored pencil	or hachure marks on t	he plat below.
	ore than one leas	e is dedicated to the v	vell, outline each and ic	dentify the ownership	thereof (both as to working
		of different ownership on, unitization, force-po		, have the interests o	f all owners been consoli-
Y	es No	If answer is "yes," typ	e of consolidation		
f ans	swer is "no," list	the owners and tract de	escriptions which have	actually been consolie	lated. (Use reverse side of
this f	orm if necessary.)		·		
		_			nmunitization, unitization, n approved by the Commis-
	1				CERTIFICATION
					certify that the information con-
	1		2		erein is true and complete to the ny knowledge and beliet.
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	+		12	50	
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	1 . 1			SUNE	sploration + troduction
	1		 	Date 7-1	J-83
	1		1		<del>* ( `` )</del>
	1			1 horah	certify that the well location
	i				this plat was plotted from field
	 		ONE PLOT	1 )	actual surveys made by me or supervision, and that the same
•			STATE OF STATE	. 1	and correct to the best of my
	ŀ			knowled	ge and belief.
	!		1 /3 1 100/3	Date Surve	yed
				June	30. 1983 Professional Engineer
			A CONTRACTOR OF THE CONTRACTOR	4 1	d Surveyor
			<u> </u>	<u> </u>	Bold West
Se Aurel			1100	Certificate	No. JOHN W. WEST, 676 RONALD J. EIDSON, 3239
330 66	50 '90 1320 1680	3 1980 2310 2640 2	000 1500 1000	800 0-1	

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A. Name el Operator	5 1 11				1	
Sun Exploration &	Production Co.				65	nd Pool, or Wildeat
P. O. Box 1861 - M	lidland. Texas	79702			ļ	Seven Rivers
	<u>Е</u>		FET FROM THE Nort	h LINE	Queen So	outh ///////
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AND 25 FEFT FROM	THE West	* : * * * £ C · · · · · · · · · · · · · · · · · ·	we. 22-5 30E. 3	6-E NMPM		
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χ	P	ROPOSED CASING AND	CEMENT PROGRAM			
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7-7/8	5-1/2	14#	3900	1100	SXS	Surface
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blowout preve	nter 10' Hydrau	110				
•				•	* •	
	ry Reservoir					
Secon	dary Reservoir	- Seven Rivers	•		,	
						•
IN ABOVE SPACE DESCRIBE PR		PROPOSAL IS TO DÉEPEN C	R PLUG BACK, GIVE DATA (	N PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC
I hereby cartify that the information	on bove is true and comp	elete to the be <b>st of my k</b> r	pwledge and belief.			
1), A. 1	/ h	Sanian Acc	counting Assist	ant	•	7-12-83
Signed YW T	emy/	Title Senior ACC	Journal MSS1St	uii C	Date	/-IL-UJ
(This space for S	itate Use)					
						·
CONDITIONS OF APPROVAL IE		TITLE			DATE	
CONDITIONS OF APPROVAL, IF	MNTI					

### NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

perator			Lease	OIL CONSERV	ATION DIVISION
Sun Explora	tion & Produc	ing Company Township	State A'A/C 2	SAN Dounty	TAGE W/W
E	9.	22 South	36 East	Lea County	
A fuel Footage Loc	•	. 1	0.5	7	
1345 Ground Lavel Elev.	Froducing For	orth line and	25 (ee	timmine West	line nated Acresge:
3559.0	Queev/S	Secro Rivers	EUNICE Seven Live		Acres
1. Outline th	e acreage dedicat	ed to the subject w	ell by colored pencil o	r hachure marks on the pla	at below.
	nan one lease is nd royalty).	dedicated to the wel	ll, outline each and ide	ntify the ownership therec	of (both as to working
		fferent ownership is nitization, force-pool		have the interests of all	owners been consoli-
Yes	No If an	swer is "yes!" type a	of consolidation		
16	is "no" list that	where and trant dear	reintiona which Love -	tually been consolidated.	(Can an and the f
	f necessary.)	whers and tract dest	criptions which have ac	tuany been consommated.	(Use reverse side of
				onsolidated (by communi h interests, has been appr	
sion.					
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	i   <del></del>			De Anu	Lemp
25'			 	Sr. Act.	A <sub>sst</sub> .
	1 1 1		THOMNER &	Sun Explora	tion & Productivale
	!		676	4:11	y that the well-location
			MEXICO	notes of actual under my super-	lat was plotted from field surveys made by me or vision, and that the same
	+			is true and co	rrect to the best of my belief.
			<u> </u>	Date Surveyea	
	 			June 23 & Begistered Profes	
			; ∳	dnator! and Surve	
0 330 660	90 1920 1680 1980	2310 2640 2000	1900 1000 80	$\mathcal{C}\mathcal{V}$	OHN W. WEST. 676 NALD J. EIDSON, 3239

2000

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TOO S COPE & RECEIVED						
F DISTRIBUTION SANTA FE	MEN	MEXICO OIL CONSE	ERMATION COMMISSION	ı	التعلقات المالية	G - 1 1983
FILE	AP	I NO.				ANTA FE
LAND OFFICE				•	1 '	A Cas Leves No.
OPERATOR				***		
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Property and the same of the s	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		VIIII	
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b. Type of Well DRILL X		DEELEN []	PLUG E	ack []	8. Firm or L.	ostro Nama
OIL W GAS			SINGLE X MUL	3,1417	1	"A" A/C 2
well X   well	OTHER		LONE LA	ZONE FT1	9. Well No.	A A/O Z
Sun Exploration &	Production Co.				66	ra.
3. Assivess of Operator					10. Field on	d Pool, or Wildaut
P. O. Box 1861 - N	Midland, Texas	79702				Seven Rivers
4. Location of Well unit LETTE	TRF LO	CATED 1345	FEET FROM THE North	l CINE	Queen	zouth!!!!!!!
1015	LICOT		00.6 36	_	VIIIII.	
AND 1345 PEET FROM	THE WEST LI	NE OF SEC. 9	TWP. 22-S PGE. 36-	-E 808M	12. County	
					Lea	
				<i>}}};</i>	Till.	ttiiiiiii
			19. Proposed Depth 1	9A. Fyrmatio	1)	20. Hotory or C.T.
			4000	*		Rotary
3565.4' GR		ket on file	N/A		22. Approx ASAI	. Date Work will start P
23.		PROPOSED CASING AND	D CEMENT PROGRAM			
SIZE OF HOLE	SIZE DE CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKSO	E CEMENT	EST. TOP
121/4	8-5/8	24#	550	375		Surface
7-7/8	5 <sup>1</sup> <sub>2</sub>	14#	3900	1100		Surface
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blowout pi	reventer. 10	nyurauric				
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+101 D.	dana					
	rimary Reservoi	r – Queen oir – Seven Riv	one			
56	condary keservi	on - Seven Kiv	c ( 2		•	
	•	•				
						•
IN ADOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN O	DR PLUG BACK, GIVE BATA ON	PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC
TIVE ZONE, GIVE BLOWOUT PREVENTI	ER PROGRAM, IF ANY.					
I hereby certify that the informatic	on apowe is true and com	plete to the be <b>st</b> of my k	nowledge and bellef.			•
Signed JUTmm &	om/2	Title Senior Ac	counting Assista	ant	Da <b>te</b>	7-12-83
(This space for S						
( interstance for c						
APPROVED BY		TITLE			DATE	·

CONDITIONS OF APPROVAL, IF ANY:

### NEW MEXICO OF CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PL

676 3239

RONALD J. EIDSON,

WELL LOCATION AND ACREAGE DEDICATION PL OIL CONSERVATION DIVISION Leigtor Producing Company SANTA FE6 State A A/C 2 Sun Exploration & Section Range mi Letter Lea County 22 South 36 East F A qual Footage Eccation of Well: 1345 West 1345 North feet from the Producing Entaution 3565.4 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "ves." type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the I heraby certify that the well location n on this plat was plotted from field knowledge and belief Date Surveyed June 23 & 24, 1983 Registered Professional Engineer

UISTERBUTION	N.:.V	NEVICO OH COME	O CONTROL COM		1777		
SANTA FE	NC II	MEXICO OIL CONS	Tele	I COM	1983	3 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	Type of Louise  K Fee [ ]  & Gee Louise No.
U.3.G.9.	API	NO		AUĞ	1 100	IVISION	Typa of Leme  Fre   & Gen Louse No.
OPERATOR :			Till	CONSE	RVATION FE	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	ELLEXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN	OR PLUG BA	.CK		177777	
DRILL X		neeney []	*			7. Unit Agre	oment Nane
b. Type of Well	OUNCE WIL	DEEPEN	SINGLE X	PLUG B	TIPLE TONE	8, Furn or L	
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Sun Exploration & 3. Address of Operator	Production Co.		<del></del>		· · ·	67 10. Field an	d Pool, or Wildcat
P. O. Box 1861 - N				South		Eunice	Seven Rivers
	ER K LOC		•			/ pheen	South
ND 1345 FEET FROM	THE West CIR		TWP. 22-5 8	SE. 36-		12. County	
						Lea	
			la, proposed Dep		A. Formation		(30. Rotary or C. 3)
			4000		*		Rotary
3579.8' GR		t on file	N/A	tructor .		ASAF	. Date Work will start )
23.	P	ROPOSED CASING AN	ND CEMENT PROC	GRAM			
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		-				•	
*19A.	Primary Reserv	oir - Queen					
	Secondary Rese		Rivers				
							,
				•			
IN ABOVE SPACE DESCRIBE PR TIVE ZONE, SIVE BLOWOUT PREVENT	ER PHOGRAM, IF ANY.		· · · · · · · · · · · · · · · · · · ·		PRESENT PROD	DUCTIVE ZONE	AND PROPOSED NEW PRODUC
I hereby contify that the informatic	on above is true and comp	lete to the be <b>st of</b> my	, -				
Signed Ull me	Amy	Tute Senior Ac	counting As	sistar	nt D	ate7	-12-83
tints space for s	nuce vacy						,
APPROVED BY		TITLE			D	ATE	

CONDITIONS OF APPROVAL, IF ANY:

### NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

RONALD J. EIDSON

3239

OIL CONSERVATION DIVISION SANTA FEW State A A/C Sun Exploration & Producing Company Section Romge 36 East Lea County 22 South K Actual Foctage Location of Well: West 2615 feet from the 1345 feet tom the South Circumi Level Elev. Producing Formation Dedicated Acreages 3579.8 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the I hereby certify that the well location shown on this plat was platted from field is true and correct to the best of my knowledge and belief. Date Surveyed June 25, 1983 Registered Professional Engineer and/or Land Surveyor Certificate No. JOHN W. WEST. 676

SA, OF COPIES RECEIVED		v nevice on some		GEN	MEM	
S'ANIA FE	NEV	MEXICO OIL CONS	1 5		Revined 1-	
1514.12		•	A CONTRACTOR OF THE PROPERTY O	AUG - 11	983-	Type of Laction
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CAND OFFICE OPERATOR			OIL CO	NSERVATIO SANTA F	n-division	Cas Lester No.
				JANTA I	111111	
	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK			
Ia. Type of Work	1	-			7. Unit Agree	anent Nume
b. Type of Well DRILL X		DEEPEN	PLUG	BACK	8. Farm or Le	ease Kame
OIL X GAS WELL	OTHER	·	SINGLE X	TONE	State "	A" A/C 2
2. Name of Operator					9. Well No.	
Sun Exploration &	Production Co.		·		68	l Pool, er Wildeat
P. O. Box 1861 - I	Midland Tevas	79702				Seven Rivers
	$E_{R} = E_{Lo}$	CATED 2570	FEET FROM THE NORTH	J LINE	Queen	
				\$		
AND 70 FEET CROM	THE West	NE OF SEC. 19	TWP. 22-5 955. 36	TTTTTT	12. County	
					Lea	
					Will.	
			19, Froposed Dopth 4000	19A. Formation	,	Rotary of C.A.
21. Hevations (show whether DE	(KT, etc.) 21A. Kind	l & Senus Plug. Bond	218. Drilling Centractor	<u> </u>	22. Approx.	Date Werk will start
3585.0'GR	Bla	nket on file	N/A		AS	SAP
23.	į	PROPOSED CASING AN	D CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	+ SACKS CE	CEMENT	EST. TOP
121/4	8-5/8	24#	550		SXS	Surface
7-7/8	5-1/2	14#	3900	1100	SXS	Surface
•	Blowout prev	enter 10" hydr	aulic			
	•					
		ry Reservoir				
	Secon	ıdary Reservoir	- Seven River	S		
				· · · · · ·		
						·
				•		
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF ER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	ON PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODU
I hereby certify that the information	of allove is true and com	plete to the best of my!	copwledge and belief.			
Signed Du Tom	mt	Title Senior	Accounting Assi	stant i	Date 7-1	12-83
(This space for .	State Use)				<u> </u>	
•						
APPROVED BY		TITLE		(	DATE	
CONDITIONS OF APPROVAL, IF	ANY:					

· (4)

#### NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must	be from the	outer boundaries of	the Section				
Sun Explora	ition & Produ	cing Company	Lease S	tate"A"A/C	2		well No. 68		
Unit Letter	Section 9	Township 22 South		Romge 36 East	County	County			
Actual Footage Loc 2570		North ine o	ana	70 :ee	t from the	West	line		
Ground Lavel Elev. 3585.0	Producing Fo	rmution	Foot Eur	- D.	15 () 100	<del></del>	teri Acreage: 40 Acres		
1. Outline th		ated to the subject			r hachure	marks on the plat			
	ian one lease is nd royalty).	dedicated to the v	well, outi	ine each and ide	ntify the	ownership thereof	(both as to working		
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?									
Yes	☐ No If a	nswer is "yes," typ	e of cons	olidation					
	is "no," list the f necessary.)	owners and tract de	escriptio	ns which have ac	tually be	en consolidated. (	Use reverse side of		
		ed to the well until ) or until a non-stand							
	1		- <del></del>			CERT	IFICATION		
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62						Position Act.	Ast.		
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70 '			o) a	Cisitwis	กก				
	1		A	Ja - 1 1983.		shown on this pla	that the well location it was plotted from field surveys made by me or		
. :			OIL CON	SERVATION DIVI	SION	under my supervi	sion, and that the same act to the best of my		
	· - <del>                                    </del>		<b>-</b>	_ +					
	<b>!</b>					Date Surveyed June 30, 1	983		
	1			! 		Registered Professi and/or Land Survey	onal Engineer		
						Since	1) Wes		
				100		Certificate No. JOH	IN W. WEST, 676 ALD J. EIDSON, 3239		

			*.	•		DEJ (WIEN)
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U.S.G.S.				•;	l	& Gus Louso No.
OPERATOR	API	NO		• <u>•</u>		ΔV
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MEFLICATIO	N FOR FERMIT TO	DRILL, DEEPEN	I, OR PLUG BACK		7. Unit Agre	ement Name
DRILL X		DEEPEN	PL	UG BACK		
b. Type of Well  OIL GAS WELL WELL	1,,,,		SINGLE Z	MULTIPLE ZONE	8. Form or t.	
2. Name of Operator	OCHER WIW		ZONE	7.00%	9. Well No.	'A" A/C ጔ
Sun Exploration &	Production Co.				69	
P. O. Box 1861 - N	Midland Tovac	70702			1	d Pool, or Wildout
1 ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	er_ILoc.		SOUTH SO	uth LINE		ce Seven Rivers
]						
AND 1295 FEET FROM	GE East CON	5 OF SEC. 8	TWP: 22-5	36-E HMPM	12. County	
					Lea	
			19, Proposed Septh	19A. Formatio		LU, ristery or C.T.
			4000	*		Rotary
3550.3' GR		& Status Play. Frond t on file	21B. Diffling Contract	or	Į.	. Date Work will start
23.			N/A		ASAF	
`			ND CEMENT PROGRAM	A		
SIZE OF HOLE	SIZE OF CASING					EST. TOP
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B1	owout preventer	10" Hydrauli	C			
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*1		servoir - Que Reservoir - S		,		
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IN ABOVE SPACE DESCRIBE PR TIVE 20HE, GIVE CLOWOUT PREVENTE	OPOSED PROGRAM: IF P	ROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DAT	A ON PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW FRODUC-
I hereby certify that the informatio	n hove is true and comp!	ete to the best of my	knowledge and belief.			
Signed Detting to	mp	Title Senior A	Accounting Ass	istant	Date7-	12-83
(This space for S	itate Vsc)					
CONDITIONS OF APPROVAL, IF		TITLE			DATE	

# NEW MEXICO OIL CONSERVATION COMMISSION AUG - 1 1983 WELL LOCATION AND ACREAGE DEDICATION PLAT AUG - 1 1983

MACHENTAL SALES

Sun Exploration & Producing Company  The section of Sec	Ciparator		All distances must be	Lease " "	**	SANTA	FE wasted
The state of the s	Sun Explor						69 W/W
2015 treatment well 2015 treatment well 2015 treatment will 2015 t	Chit Letter	1				County	
1. Outline the acreage dedicated to the subject well by colored pencil or hackare marks in the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovality).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, untitization, force-puoling, etc?  [I] Yes  [I] No. If answer is "yes," type of committed to the well, have actually been consolidated, if we reverse side of this fam if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, untitization, forced-pooling, or otherwise for until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  [hereby certify that the well together the contest of the plan of the contest	_	ocation of Well:				· · · · · · · · · · · · · · · · · · ·	
1. Quitare the acreage dedicated to the subject well by colored pencil or hackner marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitivation, force-pooling, etc?  2. Yes No If answer is "yes," type of consolidation  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, of the source of the communitization, and that the normal forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  3. Explication  3. If more than one lease of different ownership is dedicated to the well, but the interests of the communitization, and the interests of the communitization, and the interests of the source of the communitization, and the interests of the communitization of the communitization of the communitization.  4. Thereby certify that the information commission of the communitization of the communitiz					eet from the		
1. Outline the acrenge dedicated to the subject well by colored pencil or hachare marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof that as to working interest and rovalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by rammunitization, unitization, force-pooling, etc?  [I ve	3550.3	Producing			Jevs Qie	6.1. T. th	
If answer is "no." list the owners and tract descriptions which have actually been consolidated. O're reverse side of this form if necessary.  No allowable will be assigned to the well until all interests have been consolidated. O're reverse side of this form if necessary.  No allowable will be assigned to the well until all interests have been consolidated. O're communitization, forced-pooling, or otherwise for until a non-standard unit, eliminating such interests, has been approved by the Communitization.  Stone  CERTIFICATION  Thereby certify that the information contained by the interest of the interest of the stone and period for first ones of orthological contained by the community of the stone of the sto	1. Outline	the acreage dec				marks on the pla	
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No allowable will be assigned to the well until all interests have been consolidated. (by communitization, untilization, (orced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  I hereby certify that the information contained here is true and complete to the best of my invalidation.  School and invariant and complete to the best of my invalidation. The Assistant Production of the same affords true and correct to the best of my knowledge and belief.  I hereby certify that the well location of the same affords true and correct to the best of my knowledge and belief.  Center currence.  Since the correct to the best of my knowledge and belief.  Center currence.  Since the correct to the best of my knowledge and belief.  Center currence.  Center currence.  Contained true and correct to the best of my knowledge and belief.  Center currence.  Center currence.	Yes	☐ No	If answer is "yes," type	of consolidation			
I hereby certify that the infarmation contained herein is true and complete to the best of my, inswedgegand helief.  Dee July Lemp  School Act. Ass.  The July Lemp  School Act. Ass.  The July Certify that the well location shown on this plat was plotted from field miss of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.  The Barrayana  June 23 6 24, 1983  Begistere: Professional Ladinner and was Ladin Surveyor  Whowledge and belief.	this form No allow forced-po	if necessary.)_ able will be ass	igned to the well until a	Il interests have been	consolidat	ed (by communi	tization, unitization,
Taned herein is true and complete to the best of my knowledge and belief.  De Ann kemp  Sc. Act. Asst.  Sun Explication Production  1 hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Intellutive year.  June 23 & 24, 1983  Sentistated Professional Engineer on the Certification of the control of the co		í				CEF	RTIFICATION
I hereby certify that the well location  The Superistinal Production  The		1 1 1		STATE ON		tained herein is	true and complete to the liedge and belief.
I hereby certify that the well location shown on this plat was platted from field nates of actual surveys made by me at under my supervision, and that the same is true and carrect to the best of my knowledge and belief.  Unite Surveyors  June 23 & 24, 1983  Registered Professional Engineer and Var Liand Surveyor  Certificate No John & WEST, 676		 		Town MEXICO		Dre ANN	Kemp
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shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  **Inte Surveyor**  **June 23 & 24, 1983  **Registered Professional Lindineer and a Linding Surveyor**  **Divar Linding Surveyor**  **Contilled on this plat was plotted from field notes.**  **Contilled on this plat was plotted from field note							
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DISTRIBUTION SANTA FE	NEWM	EXICO OIL CONSI	ERVATION COMM	M122ION	Fold C-CO	SERVATION DIVISION SANTA FE
FILE					5A. Indicate	SANTA FE Typo of Lease
U.S.G.S.	API	NO			STATE	
LAND OFFICE					.5. State 011	& Gas Lease No.
OPERATOR						
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APPLICATION	FOR PERMIT TO D	RILL, DEEPEN,	OR PLUG BAC	K		
a. Type of Work					7. Unit Agre	ement Name
DRILL X	E	DEEPEN [		PLUG BACK		
5. Type of Well	-	نديدا			8, Farm or L	
OIL X GAS WELL	OCHER		SINGLE X	MULTIPLE ZONE		"A" A/C 2
. Name of Operator					9, Well No.	
Sun Exploration & . Address of Operator	Production Co.				70	3.7% -1
	Midlend Terre	70700			1	nd Pool, or Wildest
P. O. Box 1861 - M I. Location of Well UNIT LETTER	nalana, lexas	1205		outh.	L Funice	Seven Rivers
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3.	PRO	POSED CASING AN	D CEMENT PROGE	RAM		
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7-7/8	0-3/0 5½	24# 14#	3900	1100		Surface
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Blowout p	reventer: 10"	Hydraulic			•	
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	econdary Reservo		ivers			
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ABOVE SPACE DESCRISE PRO	POSED PROCEAMILE PRO	IFOGAL IG TO DEEPEN	NA PLUG BACK, SIVE	BATA ON PRESENT PR	DOUGTIVE ZONE	AND PROPOSED NEW PRODUC
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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

AUG - L 19837

All distances must be from the outer boundaries of the Section

<sub>p</sub> erator			Ledae		OIL CONSERVATION DIVISION
	tion & Produc		State A A/		\$ANT <del>/</del> OFE
P	Section 8	Township	itionae	County	
A. tu il Footage Lac	<u> </u>	22 South	36 Eas	t Lea	County
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mund Lyvel Elev.	Fraducing Fo	<u>`</u>	i and	D. (	Tedinated Anwiger
3560.6		Uneen	Eunice Seven		reen South 70 Across
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Yes	No If a	nswer is "yes." type o	of consolidation		
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	. 1		Morgania		! ite Surveye !
	1				June 25, 1983
	1		12		Registered Professional Engineer on Port 1 and Surveyor
	! i .				11-11
	<b>!</b>				1 May 11/1/11
					Certificate No. JOHN W. WEST. 676
1 7 7	, , , , , , , , , , , , , , , , , , , ,	0 2210 2440 200	1 TO 100	, ,,,	RONALD J. EIDSON, 3239

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	· .	,		-	AUG -	1 1983
DISTRIBUTION SANTA FE	NEW	MEXICO OIL CONS	SERVATION COMMISSION	OiL	CONSERVA Form C-101 Revised A	ATION DIVISION SEA FE
FILE						73
U.S.G.S.		NO.	•	,	STATE X	res .
LAND OFFICE .	AFI	NO			.5. State OII	& Gas Lease No.
OPERATOR						
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b. Type of Well DRILL		DEEPEN [	PLUG E	ACK		
t	<b>-</b> 7		* ( <del>-2</del>		8. Farm or Le	
WELL WELL	OTHER WIW	·····	SINGLE MUL ZONE	ZONE		"A" A/C 2
2. Hame of Operator					9. Well No.	
Sun Exploration 3. Address of Operator	& Production Co.				71	·
					i	d Pool, or Wildcat
P. O. Box 1361 -					L. Eunice	<u>Seven Rivers</u>
UNIT LETT	rerLoc	ATED	FEET FROM THE South	LINE	( byeed	////////x3x8P
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3568.7' GR	į	t on file			ASAP	. Date Work will start 🖅
23.	Dianke	t on the	N/A		1 ASAP	
	P	ROPOSED CASING AN	ND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT DED EOO	T SETTING DEPTH	LEACKE OF	CENERT	EST. TOP
12/4	8-5/8	24#	550		SXS	Surface
7-7/8	5-1/3	14#	3900	1100		Surface
	3 2	1.17	3300	1100	3/3	Jarrace
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•	Blowout preve	nter: 10" Hyd	draulic			
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	*19A. Primar	y Reservoir	- Queen			
	Second	ary Reservoir	- Seven Rivers			•
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### NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PL

AUG = 1 198 Speried C-1

RONALD J. EIDSON

3239

OIL CONSERVATION DIVISION SANTALEE State A A/C 2 Sun Exploration and Producing Company Section Township Himge 36 East Lea County 22 South M Actual Foctage Location of Well: 25 West 1295 reet from the South Found Level Flev. 3568.7 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the I heraby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or 25 knowledge and belief. Date Surveyed June 25, 1983 Registered Professional Engineer 676

CONDITIONS OF APPROVAL, IF ANYI

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

perator			Lease		
	tion & Produc	ing Company	State A	A/C 2	OIL CONSERVATION DIVISION SANTA FE 2
That Letter	Section	Township	Hamqe	County	
K	9	22 South	36 Eas	st Lea	County
Actual Footing Loc	-	. L	144	. n	West
1410 gound ferral Elev.		outh ine and	Pool	+0 feet from the	
3577.0		QUPEN		ved Pruers Qui	een South 40 Agres
1 Outline th	re acreage dedica				e marks on the plat below.
i, vatime in		ited to the budget .	on by control	2 peners of nacial	e marks on the plat below.
2. If more th	han one lease is	dedicated to the we	ll, outline eac	h and identify the	ownership thereof (both as to working
interest at	nd royalty).				
a II .h		P. C.	1 22 . 1 .	.1 11 .1	<i>(</i> )
		interent ownership is unitization, force-pool		the well, have the	e interests of all owners been consoli-
dated by c	ommunicizacion,	unitization, force-poor	ing. etc:		
[ Yes	No If a	nawer is "yes!" type	of consolidati	on	
If answer	is "no," list the	owners and tract des	criptions whic	h have actually b	een consolidated. (Use reverse side of
	f necessary.)	:- d a a d a a d a a d a a d a a d a a d a a d a a d a a d a a d a a d a a d a a d a a d a a d a a d a a d a a	1 ( )		1 /1
					ated (by communitization, unitization, sts, has been approved by the Commis-
sion.	ring, or otherwise	or until a non-atanda	· · · ·	ating such interes	sts, has been approved by the Commis-
					T
	ŀ		! !	, ,	CERTIFICATION
	1		1		
	į	<b> </b>	1		I hereby certify that the information con-
	i I		1		tained herein is true and complete to the best of my knowledge and belief.
	1		1		
	1		1		Set Inn temp
	+		<u> </u>		
	f		ĺ		Dec Mus Kemp
	1		1		11 Sr. Act. Asst.
			‡		Company 1 . D
	1		i i		Sun Exploration & Production
	1		i		7-13-83
	. *		1		1505
			1		I hereby certify that the well-location
			- Sait to	· ·	shown on this plat was plotted from field
					notes of actual surveys made by me or
	To district the second	i di ASS	y start of		under my supervision, and that the same
			1	Carrie	is true and correct to the best of my knowledge and belief.
14 40			_ 275 _	[3]	knowledge and belief.
;		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		*
	1		TO WANT	o gray	Date Surveyed
	-014		Thomas		June 30, 1983
	i 4 i 4		The state of the s	of the T	Registered Professional Engineer
					and∕or Land Surveyor
			<u> </u>		1/m/11/11/1
And the second					Certificate No. JOHN W. WEST, 676
330 660 "	90 1320 1650 198	0 2310 2840 2000	1500 1	000 500 6	RONALD J. EIDSON, 3239



#### STATE OF NEW MEXICO

### ENERGY AND MINERALS DEPARTMENT **OIL CONSERVATION DIVISION**

July 20, 1983

TONEY ANAYA GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

901 W.	ploration & Production Company Wall Box 1861	
	d, TX 79702 Re:	Application for Non-Standard Location: State "A" A/C 2 Wells
•		#65, 68, & 71, Unice Seven Rivers
••		Queen South
locat	We may not process the subjec ion until the required inform are) submitted.	t application for non-standard ation or plats checked below
/	A plat must be submitted cle the offsetting leases.	arly showing the ownership of
	A statement must be submitte notified of the application	d that offset owners have been by certified mail.
/	A plat must be submitted ful necessitating the non-standa	ly identifying the topography rd location.
/ <u>xx</u> /	Other: A plat of the waterflood part wells must be submitted.	project showing the locations of the
	Very	truly gours
	OT.	h. Stamet

R. L. STAMETS

Technical Support Chief

RLS/dr

an unathodix location