

P. O. BOX 4289 FARMINGTON, NEW MEXICO 87499-4289

PHONE: 505-325-2841

August 12, 1983

Mr. Joe Ramey New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87501

Dear Mr. Ramey:

This is a request for administrative approval for an unorthodox gas well location in the Blanco Mesa Verde pool.

It is intended to locate the <u>El Paso Natural Gas Company's San Juan 27-4 Unit #152 at 1300' from the South line and 1350' from the West line of Section 3, T-27-N, R-4-W, Rio Arriba County, New Mexico.</u>

Extremely rough terrain in the form of cliffs and ledges along the western edge of this section makes it impossible to build an orthodox gas well location.

All operators of proration units offsetting the proposed unorthodox location have been notified of this application by certified mail.

Plats showing the proposed well location and the terrain of Section 3, along with an ownership plat, are attached.

Sincerely

G. W. Brink

GWB:pb

SUBMIT IN TRIPLICATE* (Other instructions on

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SEBIAL NO. **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK કિંગે ધું 1a. TYPE OF WORK DRILL 🗀 DEEPEN [PLUG BACK b. TYPE OF WELL MULTIPLE SINGLE METT [2. NAME OF OPERATOR Natural Gas Company 9. WELL NO. 3. ADDRESS OF OPERATOR 289, Farmington, NM Blanco Mesa Verde elearly and in accordance with any state requirements.*) 4. LOCATION OF WELL (Report AUG 17 1983 . SEC., T., R., M., OR BLK. At proposed prod. zone Sec.3,T-27-N,R-4-WNMPM = OIL CONSERVATION DIVISION 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 10 miles Southeast of Gobernador, NM

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to reproduct the state of th Rio MM 17. NO. OF ACRES ASSIGNED TO THIS WELL 319.44 Unit ... ii. 1300 (Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH Rotary 936' 6325' 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 1 6691'GL 23. PROPOSED CASING AND CEMENTING PROGRAM 电热器 SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 200' 13 3/4" 190 cf- circulated 9 5/8' 32.3# 4125' 3/4" 20&23# cf-cover Ojo Alamo 410 1/4" cf-circ.liner top 10.5# 3975-632 1/2 23 Selectively perforate and sandwater fracture the Mesa Verde formation. A 3000 psi WP and 6000 psi test double gate preventor equipped with blind and pipe rams will be used for blow out prevention on this Maximum This gas is dedicated. The W/2 of Section 3 is dedicated to this well. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout 医电话 世界 鎮管 preventer program, if any. 7333 Drilling Clerk SIGNED TITLE (This space for Federal or State office use) 12 (0) 12 (0) 13 (1) 14 (1) PERMIT NO. APPROVAL DATE ें :: APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

1320 1650

1980 2310

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102

1760

All distances must be from the outer boundaries of the Section. Operator Well No. San Juan 27-4 Unit (SF 080668) El Paso Natural Gas Company Section Unit Letter Township County Range . 27-N 4-W Rio Arriba Actual Footage Location of Well: 1300 South 1350 West feet from the line and feet from the Ground Level Elev. Producing Formation Dedicated Acreage: 6829 Mesaverde Blanco Mesaverde 319.44 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.); No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Drilling Clerk El Paso Natural Gas Co. Company August 12, 1983 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the some Is true and correct to the best of my knowledge and belief. Date Surveyed 5, 1982 October Registered Professional Engineer Certificate No.

1500

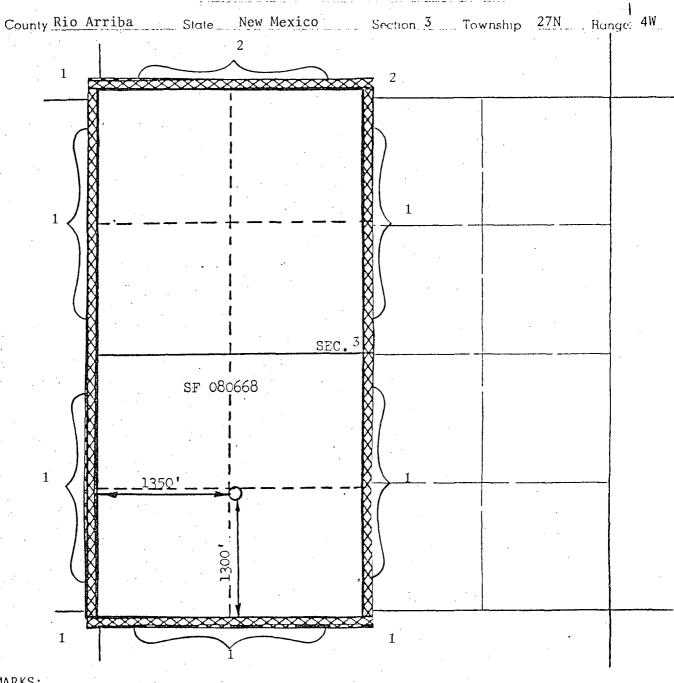
1000

500

EL PASO NATURAL GAS COMPANY

Well Name San Juan 27-4 Unit #152, Blanco Mesaverde Footage---- 1300' FSL, 1350' FWL

APPLICATION FOR UNORTHODOX LOCATION



REMARKS:

- (1)El Paso Natural Gas Company
- Amoco Production Company (2)



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

August 19, 1983

TONEY ANAYA GOVERNOR

POST OFFICE BOX 2008 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

El Paso Exploration Company P. O. Box 4289 Farmington, NM 87499-4289

Re: Application for Non-Standard Location: San Juan 27-4 Well No.

152 Sec. 3, T-27-N, R-4-W, Rio

Arriba County, NM

We may not process the subject application for non-standard location until the required information or plats checked below (is) (are) submitted.

	A plat must be submitted clearly showing the ownership of the offsetting leases.
	A statement must be submitted that offset owners have been notified of the application by <u>certified</u> mail.
<u>/xxx</u> /	A plat must be submitted fully identifying the topography necessitating the non-standard location.
<u>/</u> /	Other:

R. L. STAMETS

Technical Support Chief