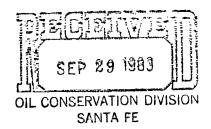


September 26, 1983

State of New Mexico Oil Conservation Division P. O. Box 2088 Sante Fe, New Mexico 87501

RE: Request for Unorthodox Well Location E. H. Pipkin Lease San Juan County, New Mexico



Gentlemen:

Energy Reserves Group, Inc., respectfully requests approval of the below unorthodox well location.

E. H. Pipkin No. G-3 1450' FSL & 700' FWL Section 12 T27N-R11W Federal Lease SF-078019

This well is a proposed Gallup well at a depth of 5975'. Energy Reserves Group, Inc. has 100% working interest in all formations on this lease. The lease boundry is shown on the attached vicinity map.

As shown by the vicinity map, the Kutz Wash runs through this lease. Topography all along this wash is eroded sandstone with numerous smaller washes and steep narrow gullies. Because the original location for this well would have required excessive work on an access road and the location itself, it was moved in order to minimize surface disturbance. We would appreciate your review of our request based on topographic conflicts.

Sincerely yours, ENERGY RESERVES GROUP, INC.

Paul Bertoglio Production Engineer Rocky Mountain District

aul Bertogla

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. ñ. GEOLOGICAL SURVEY SF-078019.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN | DRILL X PLUG BACK *-*1813 b. TYPE OF WELL OIL X MULTIPLE GAS WELL S. FARM OR LEASE NAME ,... OTHER 2. NAME OF OPERATOR E. H. Pipkin 9. WELL NO. Energy Reserves Group, Inc 3. ADDRESS OF OPERATOR G-3ger no loca 10. FIELD AND POOL, OR WILDCAT P.O. Box 3280 Casper, Woming 82602
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Unnamed Gallup OIL CONSERVATION DIVISION 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1450' FSL & 700' FWL SANTA FE At proposed prod, zone Sec. 12 T27N-R11W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE New Mexico Approximately 9 miles south of Bloomfield San Juan , New Mexico 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. 700!
(Also to nearest drlg. unit line, if thy) 17 NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 2560.96 40 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 38 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 3851 5975**'** Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* G. L. - 5994' Ungraded Winter 1983-84 $\overline{23}$. PROPOSED CASING AND CEMENTING PROGRAM ٤. SIZE OF HOLE SIZE OF CASING QUANTITY OF CEMENT WEIGHT PER FOOT SETTING DEPTH 1/4" 5/8" 9 5/8" 36# 300' Cement to surface 7" 26# & 29# 5340' Cement to surface 6" 1/2" (lnr.) 10.5# 5190'- 5975' Cement to liner top It is proposed to drill the referenced well with rotary tools from the surface to T.D. The anticipated zone of completion is the Gallup Formation. Attached is the 10 Point Drilling Plan and the 13 Point Surface Use Plan. Gas is dedicated to Southern Union. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. بمثما

September 23, 1983 TITLE Production Engineer (This space for Federal or State office use) PERMIT NO. APPROVED BY DATE CONDITIONS OF APPROVAL, IF ANY:

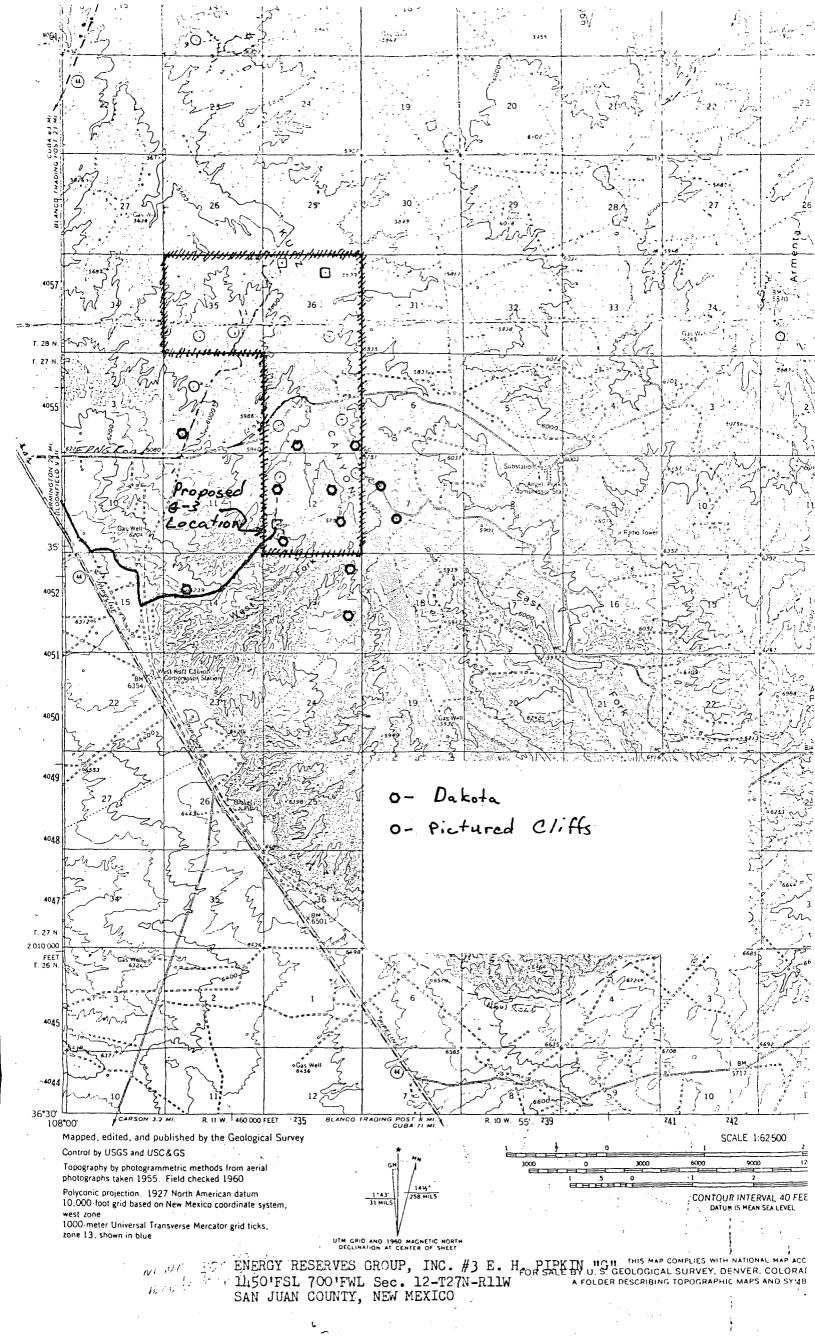
OIL CONSERVATION DIVISION

STATE OF NEW MEXICO CHERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-72

<u> </u>						
Operator ENFRGY RES	SERVES GROUP,	INC.	E. H. PIPKIN	nGn		Well No.
Unit Letter	Section	Township	Range	County	1	
L	12	27N	11W	San J	Juan	
Actual Footage Loc						
Ground Level Elev:	feet from the Producing For	bouth line and	700 fee	t from the		ne ed Acreage:
5994	Gallup	mation	Unnamed Gal	lup	40	Acres
1. Outline th	e acreage dedica	ted to the subject w	ell by colored pencil	or hachure n	narks on the plat	below.
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).					(both as to working
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?						
Yes	No If a	nswer is "yes;" type	of consolidation			:
		owners and tract des	criptions which have a	ctually been	n consolidated. (Use reverse side of
	f necessary.)				1.0	
			l interests have been rd unit, eliminating su			
sion.	,				,o 200 –pp.0	1
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11) \	10			•	hat the information con-
Caelium Cael	k 1		-0.5.5		best of my knowle	
San Can	N I	na trespons	SEP 29 1903			
	:		CONSERVATION DIVI	SION	Norma	2 + 0.
			SANTA FE	85	Position	erligher
/ -	i.	·	1.		Production	Engineer
			·		Company Energy Rese	erves Group, Inc.
1/2	l Se	C.	l .		Date	
\mathcal{V}					September 2	3, 1983
YAJAHID 1774 <i>4441)</i> T	1419					
	414141414141A	12	i	·		that the well location
			1		•	at was plotted from field surveys made by me or
	<u> </u>		'	,		sion, and that the same
 L	美				is true and corr	ect to the best of my
700!	3/		; 		knowledge and be	lief.
11-11-11-11-11	1111					
	1				Date Surveyed	016
1501	1		1		September	
7			1		Registered Profess and Land Survey	*
	1				FredB	Kerfell
·					Fred B. Ke	rr Jr.
	Scal	le: 1"=1000'		· .	3950	has a



File 12 HSL - 1768

Energy Reserves Group, Inc. P.O. Box 3280 Casper, Wyoming 82602-3280 307 265 7331



NOV 21 1983

OIL CONSERVATION DIVISION

SANTA FE

November 18, 1983

New Mexico Oil Conservation Commission P.O. Box 2088 Sante Fe, New Mexico 87501

Attention: Mr. Mike Stogner

RE: E. H. Pipkin # G-2 & # G-3 Well Plats

Dear Mr. Stogner:

Attached are copies of the plats you requested during our phone conversation on 11-17-83 for the subject wells.

Once again I'd like to thank you for your help in approving the subject non-standard well locations.

Thanks!

Yours Truly, ENERGY RESERVES GROUP, INC.

Paul Bertoglio Production Engineer Rocky Mountain District



Till Vig

. .

October 21, 1983

State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Sante Fe, New Mexico 87501



Attn: Mr. R. L. Stamets

Techinical Support Chief

RE: APD for Non-Standard Location

E. H. Pipkin G-3 Section 12-T27N-R11W San Juan County, New Mexico

Dear Mr. Stamets:

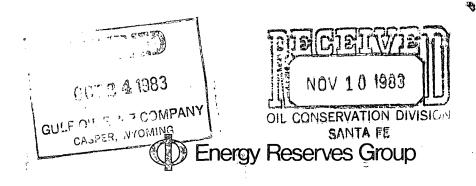
In reference to your letter on 10-11-83, please find attached a plat showing the ownership of the offsetting leases to the subject well. These offset owners were notified by certified letter sent 10-21-83.

Sincerely yours, ENERGY RESERVES GROUP, INC.

Paul Bertoglio
Production Engineer
Rocky Mountain District

Rocky Mountain District

cc: Well File



October 21, 1983

Gulf Oil Exploration & Production Co. Box 2619
Casper, WY 82602

El Paso Natural Gas Company P. O. Box 990 Farmington, NM 87401

Re: Non-Standard Gullup Well location E. H. Pipkin No. G-3 Section 12, T27N-R11W San Juan County, New Mexico

Gentlemen:

In accordance with New Mexico Oil Conservation Division Rule 104 F-IV, Energy Reserves Group, Inc. is hereby notifying you that it has made application to drill the subject well on an unorthodox location. The exact footage of the well is:

E. H. Pipkin No. G-3 1450' FSL and 700' FWL Sec. 12, T27N-R11W

The attached topo map shows your leases in relationship to the proposed well.

This location was staked on non-standard footages due to topography. As shown by the topo map, the Kutz Canyon Wash runs through this lease. Terrain around this wash is deeply eroded sandstone with narrow ridges and numerous washes. In order to drill this well on standard location, excessive surface disturbance would have been necessary.

If you have no objection to this location, please sign and return the attached waiver to the New Mexico Oil Conservation Division in Santa Fe, New Mexico. As stated in Rule 104 F-IV, failure to notify the New Mexico Oil Conservation Division within 20 days of the receipt of this letter will also be taken as your approval of the said locations.

Thank you.

Sincerely yours,

ENERGY RESERVES GROUP, INC.

Paul Bertoglio Production Engineer Rocky Mountain District

PB/kw



As proposed by Energy Reservers Group, Inc., we have no objection to the unorthodox well location known as the:

E. H. Pipkin No. G-3 Section 12 T27N-R11W San Juan County, New Mexico

T SK	Frank	
Name		

Gulf Oil Corporation
Company

__Chief Proration Engineer__ Title

November 4, 1983

Date



ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

TONEY ANAYA

October 11, 1983

POST OFFICE BOX 2008 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Energy Reserves Group P. O. Box 3280 Casper, Wyoming 82602-3280

Casper	c, Wyoming 82602-3280	
	Re:	Application for Non-Standard Location: E. H. Pipkin No. G-3
		Sec. 12, T-27-N, R-11W, Gallup Oil
		Well, San Juan County, NM
locat	We may not process the subje ion until the required infor are) submitted.	ct application for non-standard mation or plats checked below
/ xxx/	A plat must be submitted cl the offsetting leases, in se	early showing the ownership of ection 11.
/ <u>xxx</u> /	A statement must be submitt notified of the application	ed that offset owners have been by certified mail. (if any)
	A plat must be submitted funccessitating the non-stand	lly identifying the topography ard location.
		· · · · · · · · · · · · · · · · · · ·

R. L. STAMETS

Technical Support Chief

Other:



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

OIL CONSERVATION DIVISION BOX 2088	e control of the cont	er (* ***
SANTA FE, NEW MEXICO 87501	ू वे	
DATE 10-6-83	किइ दिश्	
RE: Proposed MC Proposed DHC Proposed NSL X Proposed SWD Proposed WFX Proposed PMX	OIL CONSERV	VATION DIVISION NTA FE
Gentlemen:		
for the Regulation of Operator	Lease and Well No.	レソス-2りル-/すん Unit, S-T-R
and my recommendations are as fol	lows:	
On more		
<u> </u>		
· · · · · · · · · · · · · · · · · · ·		
Yours truly,		
Znd). Ching		

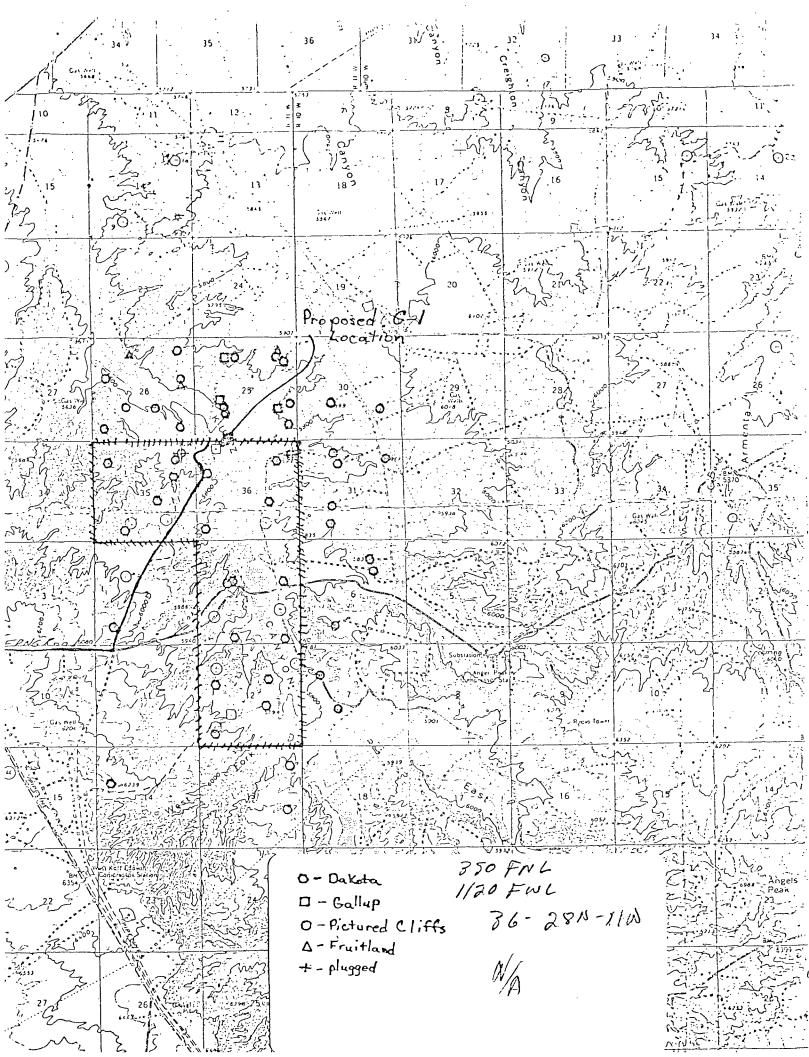


ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501 DATE
Gentlemen:
I have examined the application dated 9-30-83
for the Energy Reserves Group Pinkin G-1 D-36-28N-110 Operator Lease and Well No. Unit, S-T-R
and my recommendations are as follows:
Yours truly,
Sa Brack



Energy Reserves Group, Inc.
P.O. Box 3280
Casper, Wyoming 82602-3280
307 265 7331

NOV - 2 1983

DIL CONSERVATION DIVISION
SANTA FE
Freegy Reserves Group

As proposed by Energy Reservers Group, Inc., we have no objection to the unorthodox well location known as the:

> E. H. Pipkin No. G-3 Section 12 T27N-R11W San Juan County, New Mexico

Name

Regional Manager of Prod.

El PasoEpploiden Co.

10-28-83

Date



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 . (505) 334-6178

OIL CONSERVATION DIVISION	2	, 1000,000.00
BOX 2088 SANTA FE, NEW MEXICO 87501	किह्नदिहीं।	VEN
DATE 10-6-83	007111	983
RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX	OIL CONSERVATION SANTA	N DIVISION
Gentlemen:		·
	0 72 67	
I have examined the applicat	ion dated $7-30-83$	
for the Energy Reserv	les Group P. Kin G-2 Lease and Well No.	B-36-28N-11W Unit, S-T-R
and my recommendations are a	s follows:	
approved		
Yours truly,		
Sul		

