TEXLAND PETROLEUM, L.L.C. GRIMES 29 INJECTION FACILITY

ار زشین

Unit O, Sect. 29, T. 18 S., R. 38 E. GPS: 32°42′44″ N 103°10′20″ W

FINAL REPORT



Prepared by
Eddie Seay Consulting
July 2007

NMOCD Environmental ATTN: Chris Williams 1625 N. French Drive Hobbs, NM 88240

RE: Texland Petroleum, LLC Grimes 29 Injection Facility

Mr. Williams:

Texland has completed the remediation at the above listed site. New soil and caliche have been backfilled and leveled.

Find enclosed photos and final C-141. If you should have any questions, please call.

Sincerely,

Eddie W. Seay, Agent Eddie Seay Consulting 601 W. Illinois

Hobbs, NM 88242 (505)392-2236

seay04@leaco.net

cc: Greg Mendenhall (817)336-2751 gmendenhall@texpetro.com

#1484

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IY
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

	OPE	RATOR	Initial Report	Final Report	
Name of Company	2 Pet	Contact Kirk Jackson			
Address 777 Main St	Telephone No. 817 - 336 - 2751				
Facility Name	Facility Type				
brimas 2		alion			
Surface Owner Tex Can + Gary	Jone Mineral Own		Lease N	0.	
LOCATION OF RELEASE					
Unit Letter Section Township		South Line Feet from the	East/West Line C	ounty /	
0 29 18	38	20	52 44	ha	
NATURE OF RELEASE 103 10 20					
Type of Release				65 ds	
Source of Release	Lown Tank runow	Date and Hour of Occurrence	10 Am	Iour of Discovery	
Was Immediate Notice Given?	Yes No Not Required	If YES, To Whom?	5 627	28293037	
By Whom? Eddin a	Seary	Date and Hour	/40	3 &	
Was a Watercourse Reached?	Yes X No	If YES, Volume Impacting the	Watercourse.	ES CONTRACTOR	
If a Watercourse was Impacted, Desc			12	2 3 A 6	
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\					
			LE S	PLLI 91 91 TIELL	
If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.*					
Pump went down; about didn't work. Tonk ranover: repaired pup vaccur up oil, backbox pushing up soil to stables.					
Describe Area Affected and Cleanup, Action Taken.*					
will the work Plan.					
are affetil 30 x4 o calche					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may					
endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface					
water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
OIL CONSERVATION DIVIS			/ISION		
Signature: Edd W dan					
Printed Name: Ellie w Sean District Supervisor: Mus Williams					
Tide: Agent	5004 04 @ 1000 NO	Approval Date: 7/11/0	Expiration I	Date: 10/11/07	
Date: 7 11 07	Phone: 312-2284	Conditions of Approval:		Attached	
* Attach Additional Sheets If Nec	essary				

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1600 Rio Brazos Road, Aztec, NM 87410

20 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 KP: 1484
Form C-141

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action						
	OPERATOR	☐ Initial Report				
Name of Company Textand Pet LLC	Contact Kirk Jackson					
	Telephone No. 817 33	6 · 275/				
Facility Name Grimes 29 Incolon Station	Facility Type In: Station					
Surface Owner Texton Gary Johns Mineral Owner State Lease No.						
LOCATION OF RELEASE						
Unit Letter Section Township Range Feet from the Nor	th/South Line Feet from the East	West Line County				
0 29 18 38						
8 1	4 6 1	Ε(
Latitude 32 42 44	Longitude 103 16 2	0				
NATURE OF RELEASE						
Type of Release	Volume of Release 10 - 12 64	Volume Recovered 5 6				
Source of Release Pure went down lank are flow	Date and Hour of Occurrence 24 Date and Hour of Discovery 7					
Was Immediate Notice Given?	If YES, To Whom?					
Yes No Not Require	Chris Wolliam					
By Whom? Edd. Some	Date and Hour 714 10:30 Am					
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.					
☐ Yes 🔀 No						
If a Watercourse was Impacted, Describe Fully.*						
Describe Cause of Problem and Remedial Action Taken.*						
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Describe Area Affected and Cleanup Action Taken.*						
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federal, state, or local laws and/or regulations.						
	<u>OIL CONSERV</u>	ATION DIVISION				
Signature: SQL		- ,				
Signature. Columbia Columbia	11 70	11-1.1				
Printed Name: Eddie, 10 Seau	Approved by District Supervisor: Aus William					
mu h) +	12/2-	- dalan				
Title: Vigent	Approval Date: 8/2/07	Expiration Date: 8/2/0/				
E-mail Address: Sany a4 @ leaco. net	Conditions of Approval:					
	Conditions of Experoval.	Attached				
Tate: 7 25 0 7 Phone: 392. 2234						
* Attach Additional Sheets If Necessary						