SUSPENSE

Will Jones

LOGGED IN 8/1/0-7

TYPE DHC

APP NO. p TDS0721339255

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -





ADMINISTRATIVE APPLICATION CHECKLIST

TH	HIS CHECKLIST IS MA	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applic	[DHC-Dowr [PC-Po	
	[EOR-Qual	ified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify
[2]	NOTIFICATI [A]	ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE TION INDICATED ABOVE.
	al is accurate an	TION: I hereby certify that the information submitted with this application for administrative ad complete to the best of my knowledge. I also understand that no action will be taken on this quired information and notifications are submitted to the Division.
Sha Print o	1/2	Statement must be completed by an individual with managerial and/or supervisory capacity. Signature Signature Statement must be completed by an individual with managerial and/or supervisory capacity.
		Signature Seculation Jean 7-31-07 Title Signature Conocophillips. Conocophill

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE _X_Single Well _Establish Pre-Approved Pools

EXISTING WELLBORE

APPLICATION FOR DOWNHOLE COMMINGLING

_X_Yes ____No

ConocoPhillips Company	3401 E	2. 30 th Street Farming	ton, NM 87402
Operator Operator		dress	1011, 1111 07402
SAN JUAN 32-7 UNIT 24N Lease		Sec. 21, 032N, 007W -Section-Township-Range	SAN JUAN County
OGRID No: 217817 Property C	Code 31329 API No. 300453	343670000 Lease Type:F	ederalStateXFee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	LOS PINOS; FRT SND PC, SOUTH (G)	BLANCO MESAVERDE	BASIN DAKOTA
Pool Code	80690	72319	7599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3190'-3320' (Estimated)	4950'-5750' (Estimated)	7815'-7952' (Estimated)
Method of Production (Flowing or Artificial Lift)	FLOWING	FLOWING	FLOWING
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	Current – 1000 psi	Current – 730 psi	Current – 2500 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1000 BTU	1000 BTU	1000 BTU
Producing, Shut-In or New Zone	NEW ZONE	NEW ZONE	NEW ZONE
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history,	Date: N/A	Date: N/A	Date: N/A
applicant shall be required to attach production estimates and supporting data.)	Rates: N/A	Rates: N/A	Rates: N/A
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas
than current or past production, supporting data or explanation will be required.)	Will be supplied upon completion	Will be supplied upon completion	Will be supplied upon completion
	ADDITIO	NAL DATA	
Are all working, royalty and overriding If not, have all working, royalty and over			Yes No Yes No
Are all produced fluids from all commit	ngled zones compatible with each	other?	YesXNo
Will commingling decrease the value of	production?		YesNo_X
If this well is on, or communitized with or the United States Bureau of Land Ma			YesX No
NMOCD Reference Case No. applicabl	e to this well:	· ·	
Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method o Notification list of working, royalty Any additional statements, data or of	at least one year. (If not available, y, estimated production rates and r formula. and overriding royalty interests for	attach explanation.) supporting data. or uncommon interest cases.	
	PRE-APPRO	OVED POOLS	
If application is	to establish Pre-Approved Pools, t	he following additional information w	ill be required:
List of other orders approving downhole List of all operators within the proposed Proof that all operators within the proposed Bottomhole pressure data.	Pre-Approved Pools	• •	
I hereby certify that the information	above is true and complete to	the best of my knowledge and beli	ef.
SIGNATURE (Julion Ca	TITLE &	Tymer	
TYPE OR PRINT NAME Julian C	Carrillo, Engineer	TELEPHONE NO. <u>(50</u> :	5) 326-9700

 $E-MAIL\ ADDRESS \underline{\qquad Julian.B.Carrillo@conocophillips.com}$

San Juan 32-7 Unit 24N Unit K, Section 21, T32N, R07W

The San Juan 32-7 Unit 24N is a Pictured Cliffs, MesaVerde, and Dakota newdrill. If the Pictured Cliffs, MesaVerde, and Dakota can be isolated, a separator test will be performed and the allocation will be assigned with results using the subtraction method applied to the rate. In the event that the Pictured Cliffs, MesaVerde, and Dakota can not be tested separately, a 9-section EUR analysis will be performed to determine the allocation percentages between the Pictured Cliffs, MesaVerde, and Dakota. All documentation will be submitted to the Aztec NMOCD office.

District, I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 57096

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

YYJ	LIB HOCKITON AND ACI	CLEAGE DEDICERION	1 4 1421	
1. API Number	2. Pool Code	3. Pool Name		
30-045-34367	80690	LOS PINOS;F	FRT SND PC,SOUTH (G)	
4. Property Code	5. Propert	ty Name	6. Well No.	
31329	SAN JUAN	32 7 UNIT	024N	
7. OGRID No.	8. Operato	or Name	9. Elevation	
217817	CONOCOPHILLI	IPS COMPANY	6357	

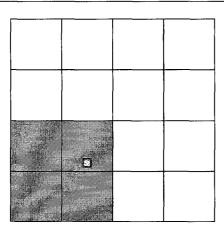
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
K	21	32N	07W		1560	S	1950	W	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot. Ich	Idn Feet From N/S Line		Feet From	E/W Line	County
12. Dedicated Acres		13.	Joint or Infill		14. Consolidation	Code		15. Order No.	
160.00									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Juanita Farrell Title: Regulatory Specialist

Date: 7/13/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Henry Broadhurst Date of Survey: 11/14/2006 Certificate Number: 11393 District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone: (505) 748-1283 Fax: (505) 748-9720

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Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name							
30-045-34367	72319	BLANCO-MESA	VERDE (PRORATED GAS)						
4. Property Code	5. Prope	aty Name	6. Well No.						
31329	SAN JUAN	1 32 7 UNIT	024N						
7. OGRID No.	8. Open	ator Name	9. Elevation						
217817	CONOCOPHILI	LIPS COMPANY	6357						

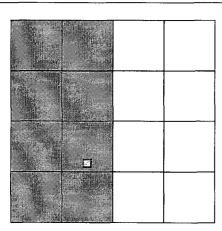
10. Surface Location

											_
ĺ	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	l
	K	21	32N	07W		1560	S	1950	w	SAN JUAN	l

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres		1	3. Joint or Infill	1	14	Consolidation	Code	-	15. Order No.	-
320	D.00									

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E-Signed By: Juanita Famell Title: Regulatory Specialist

Date: 7/13/2007

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Surveyed By: Henry Broadhurst Date of Survey: 11/14/2006 Certificate Number: 11393

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico

Form C-102 Permit 57096

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

	LEE BOCKTION MID ACI	TESTE BEDICATION	1 1 1112 1			
1. API Number	2. Pool Code		3. Pool Name			
30-045-34367	71599	BASIN DAKOTA (PRORATED GAS)				
4. Property Code	5. Propert	ty Name	6. Well No.			
31329	SAN JUAN	32 7 UNIT	024N			
7. OGRID No.	8. Operato	9. Elevation				
217817	CONOCOPHILLI	6357				

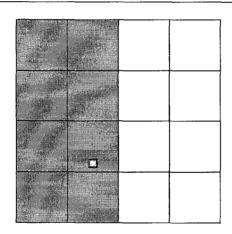
10. Surface Location

										_
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
K	21	32N	07W		1560	S	1950	W	SAN JUAN	l

11. Bottom Hole Location If Different From Surface

	UL - Lot	Section	Township Range Lot		Idn	Feet From	N/S L	ine	Feet From	E/W Line	County		
				13. Л	oint or Infill		14.	Consolidation (Code			15. Order No.	
-	320.00		ı										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Juanita Farrell Title: Regulatory Specialist

Date: 7/13/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Henry Broadhurst Date of Survey: 11/14/2006 Certificate Number: 11393 <u>District III</u> 1000 Rio Brazos Rd., Azzec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

State of New Mexico

Form C-101 Permit 57096

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

ATBICATIONTORTE	in to bidiob, id-little, blish	, FLUGDACK, OK ADD A ZONE
1. Operato	T Name and Address	2. OGRID Number
	HILLIPS COMPANY	217817
	30TH STREET 3TON , NM 87402	3. API Number
TIIIQVIII	1011, 1111 07-102	30-045-34367
4. Property Code	5. Property Name	6. Well No.
31329	SAN JUAN 32 7 UNIT	024N

7. Surface Location

	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
ĺ	K	21	32N	07W	K	1560	S	1950	W	naul nas

8. Pool Information

BASIN DAKOTA (PRORATED GAS)	71599
BLANCO-MESAVERDE (PRORATED GAS)	72319
LOS PINOS FRT SND PC,SOUTH (G)	80690

Additional Well Information

9. Work Type 10. Wel New Well GA			11. Cable/Rotary	12. Lesse Type Private	13. Ground Level Elevation 6357
		osed Depth 962	16. Formation Dakota Formation	17. Contractor	18. Spud Date
Depth to Ground	Depth to Ground water		Distance from nearest fresh water v	vell	Distance to nearest surface water
101		> 1000		> 1000	
Pit: Liner: Synthetic X 12 mils thick Closed Loop System				Drilling Method: Fresh Water Brine	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	e Hole Size Casing Type		Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.63	32.3	216	171	0
Int1	8.75	7	20	3564	802	0
Prod	6.25	4.5	10.5	7962	598	3464

Casing/Cement Program: Additional Comments

the sacks of cmt are stated in cubic feet, the production casing has 2 weights 10.5/11.6

Proposed Blowout Prevention Program

1 Toposca Bibliode 1 Tetericibil 1 Togram									
Туре	Working Pressure	Test Pressure	Manufacturer						
Annular	2000	2000	Schafer Schafer						

of my knowledge and belief.	n given above is true and complete to the best g pit will be constructed according to	OIL CONSERVATION DIVISION Approved By: Charlie Perrin				
NMOCD guidelinesa gener OCD-approved plan	al permit X, or an (attached) alternative					
Printed Name: Electronicall	y filed by Juanita Farrell	Title: District Supervisor				
Title: Regulatory Specialist		Approved Date: 7/20/2007	Expiration Date: 7/20/2008			
Email Address: juanita.r.far	rell@conocophillips.com					
Date: 7/13/2007	Phone: 505-599-3419					

District I

1625 N. French Dr., Hobbs, NM 88240

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District IV

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Fee Lease - 3 Copies State Lease - 7 Copies Submit to Appropriate District Office Revised June 10, 2003 Form C-102

Certificate Number, NN 11393

1220 S. St. Francis Dr., Santa F	Fe, NM 87505						☐ AMM	ENDED REPORT
sert.				ACREAGE DE				
30-045-34-31	8069	Pool Code 20 / 723	19/71599	South Los	Pinos	FS-PC/Blan	nco MV/	Basin DK
A Property Code 31329	Name AN 32-7 UNIT				Well Number #24 N			
⁷ OGRID No. 217817		C	R Operator	and the second s				⁹ Elevation 6357.4
			10 SURFACE L	OCATION				النبي عند داد النبي
UL or lat no. Section K 21	Township Range 32-N 07-W	Lot Idn	Feet from the 1,560	North/South line SOUTH	Feet from 1,9		r	County SAN JUAN
	" I	Bottom H	ole Location I	Different From	n Surfac	e		
UL or lot no. Section	Township Range			North/South line	Feet from		line	County
ند جور ا	or Infill 14 Cansolidation	n Code 15	Order No.	· · · · · · · · · · · · · · · · · · ·			یب ان حم	
160 W/2 PC	LLOWABLE WILL BI CONSOLIDATED OR						EN	
STORY TO THE STORY OF THE STORY	N 89'44'00		84° (R)	1	GALC.			
NOTES OF THE STATE	WASHBURN WASHBURN				6,011.28' (R)	complete to the liest of organization wither own interest in the land incl has a right to drill this with an awner of such i	information continue to the co	origed herein is true and locking, and that his test or uniform mental al battery and the location or in presumint in a continuous in in inguierest, or on workstary ling orther investofore entered
SMITH, WILLIAM D. ETAL 1,950' 1,950' KELAN FEE LAN SECTION T32N, ROT SW COR. ED. 3-14" B.C. EJM 1967.	DS E	N L	AD 83 DATUM AT: 36.96393055 ONG: 107.575030 AD 27 DATUM AT: 36°57.835560 ONG: 107°34.465	1889° W 54' N	N GASTOF E	I hereby certify that was placed from fel me or under my sup- and correct to the b Date of Survey. Signature and Shal o	the well locution ld nates of activit erretion, and that est of my beltef.	shawu on this plat survoyx naule by the same is true

