<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240

District II

District III
1000 Rio Brazos Road, Aztec, NM 87410 **District IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE
Single Well
Establish Pre-Approved Pools
EVICTING WELLDODE

Form C-107A

Revised May 15, 2000

APPLICATION FOR DOWNHOLE COMMINGLING

	Single	Wel
Establish Pre-App	roved	Pool:
EXISTING W	VELLB	ORE
Yes	<u>X</u> _	No

_TELEPHONE NO. (<u>505</u>) 326-9700

Pool Name Pool Code Top and Bottom of Pay Section (Perforated or Open-Hole Interval) Method of Production (Flowing or Artificial Lift) Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) Producing, Shut-In or New Zone Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.) Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.) WILL BE S COMPLET! Are all working, royalty and overriding royalty interest foot, have all working, royalty and overriding royalty interest foot, have all working, royalty and overriding royalty interest foot, have all working, royalty and overriding royalty interest foot, have all working, royalty and overriding royalty interest foot, have all working, royalty and overriding royalty interest foot, have all working, royalty and overriding royalty are all produced fluids from all commingled zones or will commingling decrease the value of production? If this well is on, or communitized with, state or feder or the United States Bureau of Land Management become for the United States Bureau of Land Management become for the United States Bureau of Land Management become for a least one year of the part of t		0N-11W	Cl I 1			
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If application is to establish Pr	ar. (If not available roduction rates and g royalty interests for	, attach explanation.) supporting data. or uncommon interest cases.				
If application is to establish Pr	PRE-APPRO	OVED POOLS				
	e-Approved Pools,	the following additional information w	ill be required:			
List of other orders approving downhole commingling List of all operators within the proposed Pre-Approve Proof that all operators within the proposed Pre-Appropriate Bottomhole pressure data.	d Pools					
hereby certify that the information above is tru	e and complete to	the best of my knowledge and beli	ef.			
SIGNATURE Siener	ANGERT IN THE	eservoir Engineer	DATE <u>1/9/2003</u>			

Form C-102

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IY

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-45-31252	Pool Name OTERO CHACRA (GAS)	Pool Code 82329
Property Code 25005	Property Name ROSS FEDERAL	Well No. 001R
OGRID No. 14538	Operator Name Burlington Resources Oil and Gas Company LP	Elevation 5990

Surface And Bottom Hole Location

UL or Lot B	Section 23	Township 30N	Range 11W	Lot Idn	Feet From 1000	N/S Line N	Feet From 1940	E/W Line E	County San Juan
	ed Acres 3.86	Joint or	Infill	Consoli	dation Code		Order N	No.	

	and the state of t	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: Peggy Cole

Title: Manager Date: 10/28/2002

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Electronically Signed By: Jason C. Edwards

Date of Survey: 10/7/2002 Certificate Number: 15269

Form C-102

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-45-31252	Pool Name BLANCO-MESAVERDE (PRORATED GAS)	Pool Code 72319
Property Code 25005	Property Name ROSS FEDERAL	Well No. 001R
OGRID No. 14538	Operator Name Burlington Resources Oil and Gas Company LP	Elevation 5990

Surface And Bottom Hole Location

UL or Lot	Section 23	Township 30N	Range 11W	Lot Idn	Feet From 1000	N/S Line N	Feet From 1940	E/W Line E	County San Juan
1	ed Acres 8.63	Joint or	Infill	Consoli	dation Code		Order ?	No.	

Sept. States		

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: Peggy Cole

Title: Manager Date: 10/28/2002

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Electronically Signed By: Jason C. Edwards

Date of Survey: 10/7/2002 Certificate Number: 15269

Form C-102

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-45-31252	Pool Name BASIN DAKOTA (PRORATED GAS)	Pool Code 71599
Property Code 25005	Property Name ROSS FEDERAL	Well No. 001R
OGRID No. 14538	Operator Name Burlington Resources Oil and Gas Company LP	Elevation 5990

Surface And Bottom Hole Location

UL or Lot B	Section 23	Township 30N	Range 11W	Lot Idn	Feet From 1000	N/S Line N	Feet From 1940	E/W Line E	County San Juan
1	ted Acres	Joint or	Infill	Consoli	dation Code		Order 1	No.	

	A TON THE REAL PROPERTY OF THE

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Electronically Signed By: Peggy Cole

Title: Manager Date: 10/28/2002

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I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Electronically Signed By: Jason C. Edwards

Date of Survey: 10/7/2002 Certificate Number: 15269

Ross Federal #1R Bottom Hole Pressures Flowing and Static BHP

Cullender and Smith Method

Version 1.0 1/14/98

Chacra	Mesaverde
<u>CH-Current</u>	MV-Current
GAS GRAVITY COND. OR MISC. (C/M) %N2 %CO2 %H2S DIAMETER (IN) DEPTH (FT) SURFACE TEMPERATURE (DEG F) BOTTOMHOLE TEMPERATURE (DEG F) FLOWRATE (MCFPD) SURFACE PRESSURE (PSIA) BOTTOMHOLE PRESSURE (PSIA) #DIV/0!	GAS GRAVITY COND. OR MISC. (C/M) %N2 0.00 %CO2 0 %H2S 0 DIAMETER (IN) 0 DEPTH (FT) SURFACE TEMPERATURE (DEG F) BOTTOMHOLE TEMPERATURE (DEG F) FLOWRATE (MCFPD) SURFACE PRESSURE (PSIA) BOTTOMHOLE PRESSURE (PSIA) #DIV/0!
CH-Original	MV-Original
GAS GRAVITY 0.662 COND. OR MISC. (C/M) C %N2 0.007 %CO2 0.002 %H2S 0 DIAMETER (IN) 2.875 DEPTH (FT) 2890 SURFACE TEMPERATURE (DEG F) 60 BOTTOMHOLE TEMPERATURE (DEG F) 93 FLOWRATE (MCFPD) 0 SURFACE PRESSURE (PSIA) 938 BOTTOMHOLE PRESSURE (PSIA) 1016.2	GAS GRAVITY COND. OR MISC. (C/M) %N2 %CO2 %H2S DIAMETER (IN) DEPTH (FT) SURFACE TEMPERATURE (DEG F) BOTTOMHOLE TEMPERATURE (DEG F) FLOWRATE (MCFPD) SURFACE PRESSURE (PSIA) BOTTOMHOLE PRESSURE (PSIA) 797.9

Ross Federal 1R BHP 12/23/2002 10:08 AM

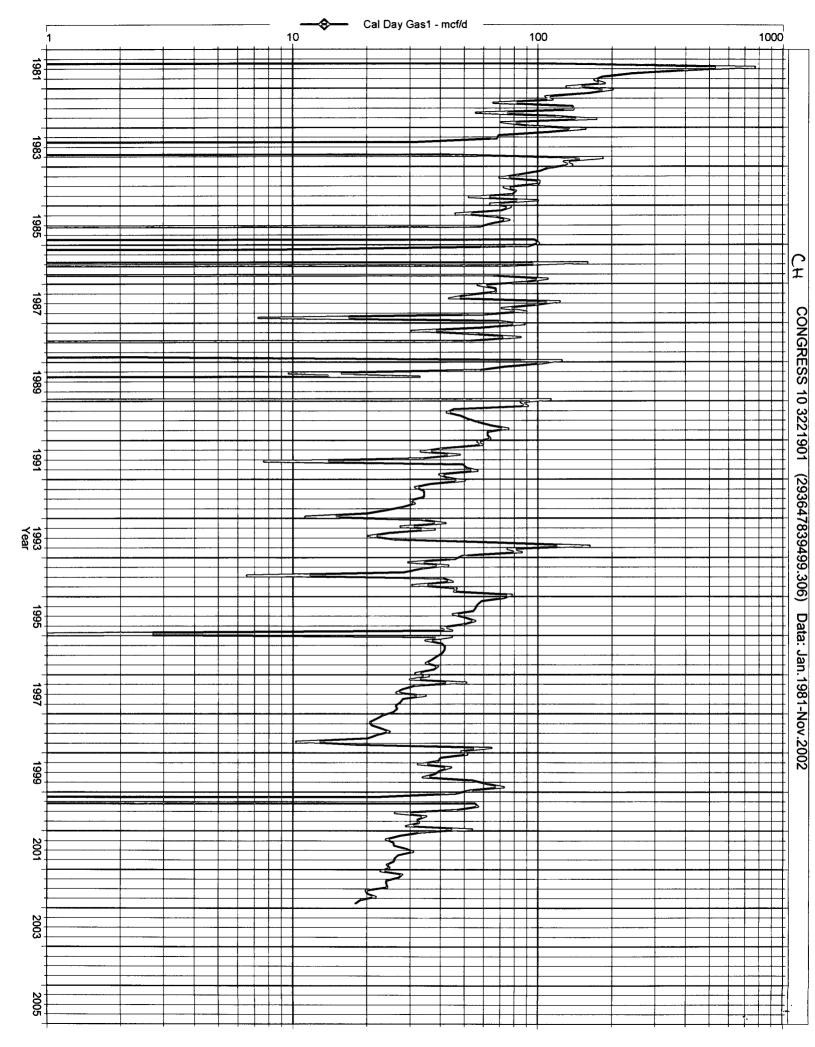
Ross Federal #1R Bottom Hole Pressures Flowing and Static BHP

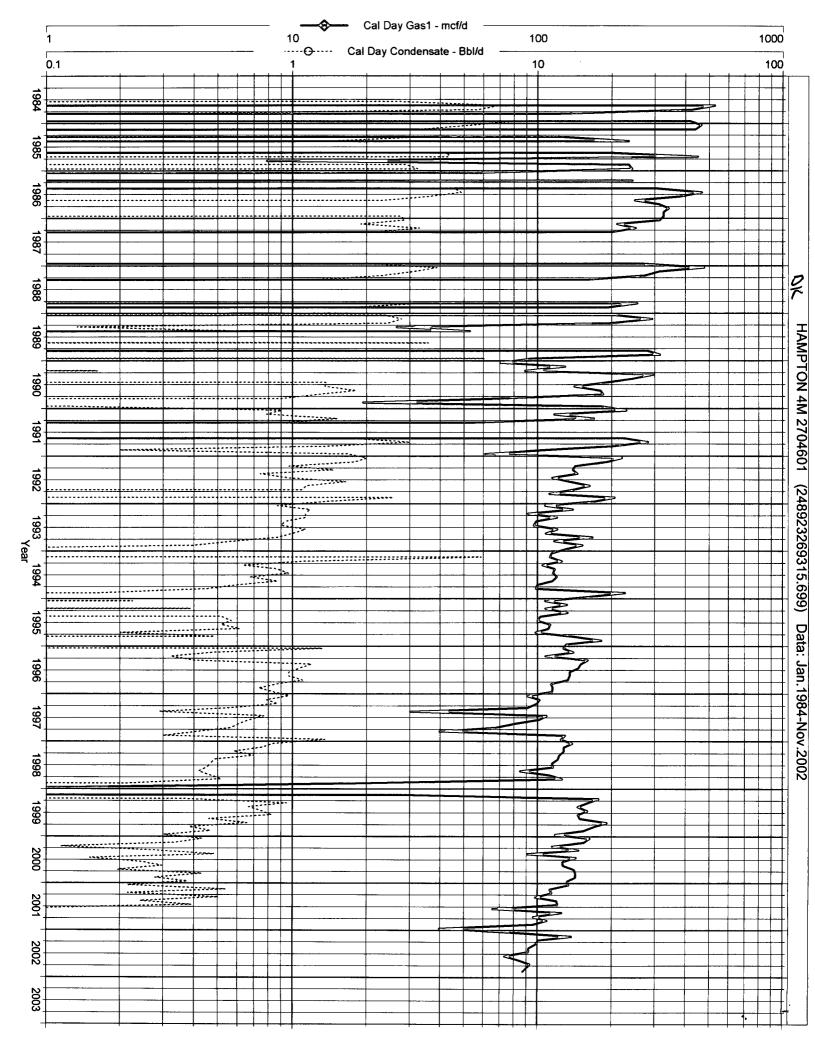
Cullender and Smith Method

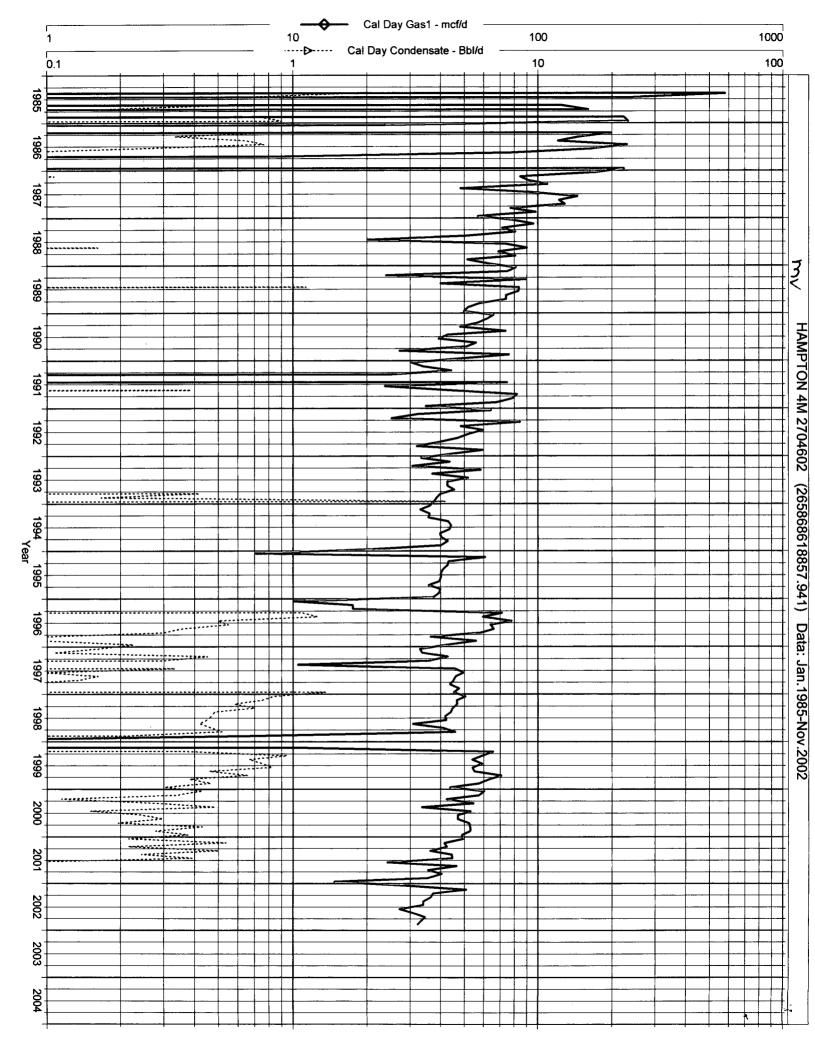
Version 1.0 1/14/98

GAS GRAVITY 0 COND. OR MISC. (C/M) C %N2 0.00 %CO2 0 %H2S 0 DIAMETER (IN) 0 DEPTH (FT) 0 SURFACE TEMPERATURE (DEG F) 0 BOTTOMHOLE TEMPERATURE (DEG F) 0 FLOWRATE (MCFPD) 0 SURFACE PRESSURE (PSIA) 4 BOTTOMHOLE PRESSURE (PSIA) #DIV/0!
GAS GRAVITY COND. OR MISC. (C/M) %N2 0.00 %CO2 0 %H2S 0 DIAMETER (IN) 0 DEPTH (FT) SURFACE TEMPERATURE (DEG F) BOTTOMHOLE TEMPERATURE (DEG F) FLOWRATE (MCFPD) SURFACE PRESSURE (PSIA) BOTTOMHOLE PRESSURE (PSIA) #DIV/0!

Ross Federal 1R BHP 12/23/2002 10:08 AM







INTEREST OWNERS

Ross Federal 1R - CH/MV/DK We

AMERICAN HERITAGE BANK TRSTE HEBER FINCH JR TRUST

BETTY CLAIR WEST

BUREAU OF LAND MANAGEMENT

BYRON FOSTER ROYCE TRUSTEE BYRON FOSTER ROYCE &

CARL JOHN & UNA VIVIAN ENGFER TRSTE

CONOCO INC

DOMINION OKLAHOMA TEXAS EXPLORATION

DOROTHY SWANSON

EDWARD H FORGOTSON

EDWINA PETERSEN TRUSTEE EDWINA PETERSEN 1980 TRUST UDT

ELLIOTT INDUSTRIES

ELLIOTT-HALL COMPANY

FORGOTSON FAMILY PTSHP R/E

GERALD B TURNER

HANSON MCBRIDE PETROLEUM CO

HARR F SCHRAM PERSONAL REP

JAMES M FORGOTSON III

JAMES M FORGOTSON JR

JO ANNE MOSS TRELOAR

JOEL MAYES FINCH

JOHN A CATLETT

JOHN D FINCH JR

PATSY JEAN BAXTER ESTATE

ROBERT FINCH

SINGER BROS

SOUTHWOOD FINANCIAL LLC

XTO ENERGY INC