

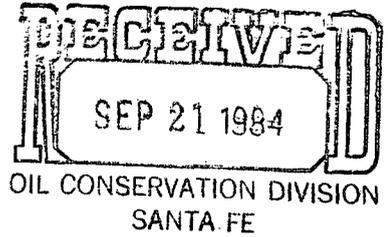
By JPP



**Amoco Production Company**

Petroleum Center Building  
501 Airport Drive  
Farmington, New Mexico 87401  
505-325-8841

W. J. Holcomb  
District Manager  
September 18, 1984



Mr. Joe D. Ramey  
New Mexico Oil Conservation Division  
P. O. Box 2088  
Santa Fe, NM 87501

File: DDL-904-400.1

*1/2 of sec. 14 dedicated*

*Sec. 14 NE/4 dedicated*

*NSL 10/11*

Application for Unorthodox Location  
Rosa Unit No. 104

Basin Dakota/Undesignated Gallup POOLS  
Rio Arriba County, New Mexico

*Rule 104 FI  
Release Immediately*

Amoco Production Company hereby requests approval of an unorthodox well location for the Rosa Unit No. 104. The proposed location is (1820' FNL x 1210' FEL of Section 14, T31N, R4W, Rio Arriba County, New Mexico.)

This well was restaked in the unorthodox location indicated above in order to keep away from an archeological site on the northeast side of the originally proposed well site. The original site was staked at 1720' FNL x 1150' FEL of Section 14, T31N, R4W, Rio Arriba County, New Mexico. Please reference our change of location sundry dated 6-11-84 which was approved on 8-17-84.

There are no offset lease holders.

Very truly yours,

*Fee lease*

*W. J. Holcomb*

KRJ/ct

Attachments

cc: Mr. Frank Chavez  
New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, NM 87410

AM18

All distances must be from the outer boundaries of the Section.

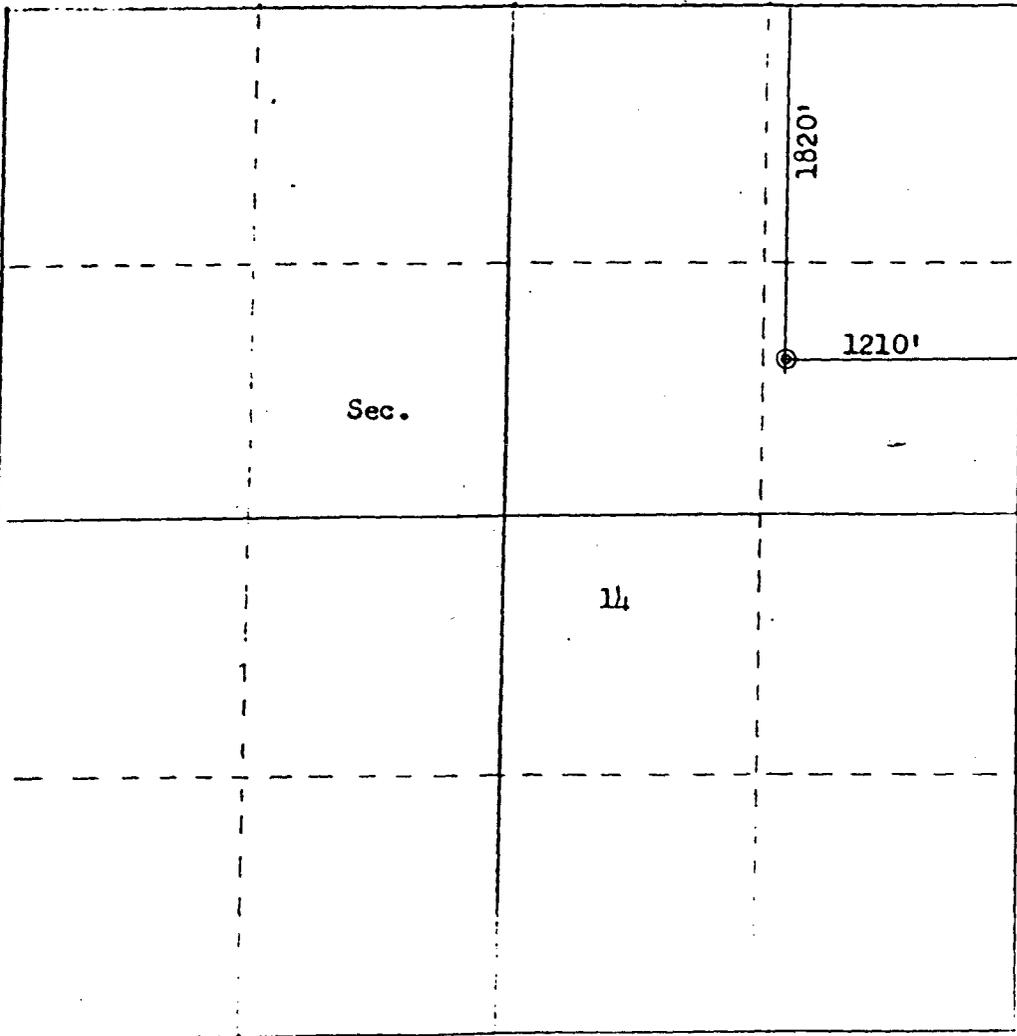
Operator <b>AMOCO PRODUCTION COMPANY</b>		Lease <b>ROSA UNIT</b>		Well No. <b>104</b>
Unit Letter <b>H</b>	Section <b>14</b>	Township <b>31N</b>	Range <b>4W</b>	County <b>Rio Arriba</b>
Actual Footage Location of Well: <b>1820</b> feet from the <b>North</b> line and <b>1210</b> feet from the <b>East</b> line				
Ground Level Elev. <b>6764</b>	Producing Formation <b>Gallup/Dakota</b>	Pool <b>Undes. Gallup/Basin Dakota</b>	Dedicated Acreage: <b>160/320</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation Unitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

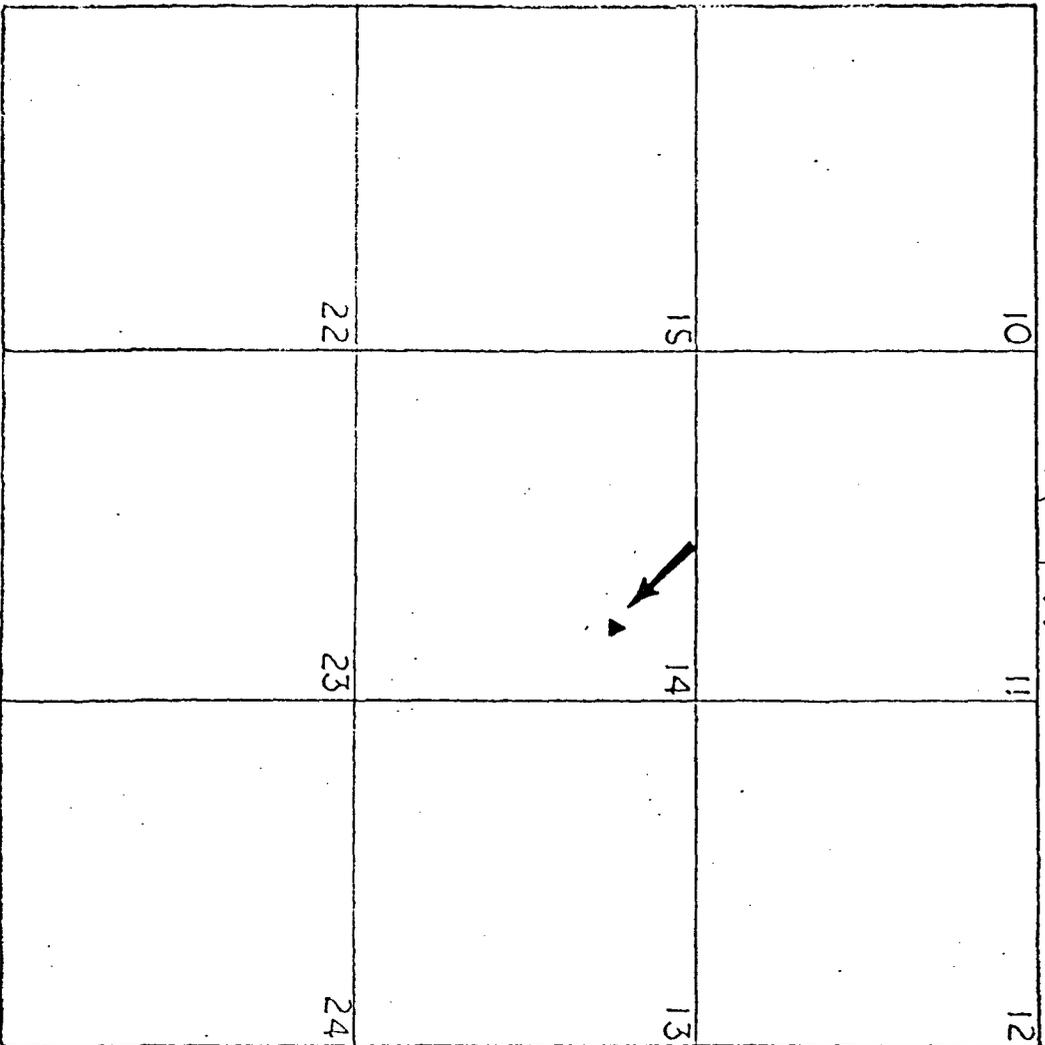
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

<b>CERTIFICATION</b>	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<b>Original Signed By</b> <b>B. D. Shaw</b>	
Name	B. D. Shaw
Position	Administrative Supervisor
Company	Amoco Production Company
Date	6/11/84
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	June 6, 1984
Registered Professional Engineer and Land Surveyor	<i>Fred J. Kerr Jr.</i> Fred J. Kerr Jr.
Certificate No.	2050

R 4W



NO BASIN DAKOTA OR UNDES GALLUP WELLS

