By 90P4



Amoco Production Company

Post Office Box 68 Hobbs, New Mexico 88240

DEC = \$ 1984

OIL COMMENTATION DIVIS:
SANTA FE

L. R. Smith District Manager

December 3, 1984

File: LRS-2469-416

Re: Application for Unorthodox Locations

and Directional Drilling Exceptions

STATE & Federal leoses

NSL-1956 RULE 104 FI Release Immediately

State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

Attention: Gilbert Quintana

South Hubbs (Grayburg-SAN Andros)
Unit well No. 190
1568 FSL & 1105' FEL, Sec. S,
T-19-5, R-38-E, Les County

Amoco Production Company hereby requests administrative approval to drill four (4) South Hobbs (GSA) Unit wells. This application contains the request for approval of 4 unorthodox locations and 3 directional drilling exceptions.

Exhibit "A" is a tabulation of the 4 proposed drilling locations. The proposed bottom hole location, kick-off point, projected deviation, and ground elevation are shown for each well. A South Hobbs (GSA) Unit map is included with the proposed drilling sites (both surface and bottom hole locations shown). Also, included are copies of NMOCD Form C-102 Acreage Dedication Plats.

The availability of suitable surface locations for these South Hobbs (GSA) Unit wells is limited. As a result, the surface locations corresponding to the bottom hole locations could not be acquired in most cases. (See Exhibit B for specific reasons). To obtain the necessary bottomhole locations, these wells must be directionally drilled from the closest available property. Unorthodox surface locations are also required to minimize the degree of deviation.

The bottomhole locations for each well are determined from optimum pattern geometry. This optimum geometry is necessary to most efficiently waterflood the Grayburg-San Andres formations. Some pattern realignment is required, which will displace the new well bottomhole locations, making them more conducive to waterflooding and allowing for additional future expansion.

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Since there are no operators of proration or spacing units offsetting the unit for which the directional drilling exceptions and unorthodox locations are sought, offset operator notification is not required.

Please note that Amoco Production Company purchased and assumed operations of the Conoco State A-5 Lease located in the W/2 SE/4 Section 5, T-19-S, R-38-E. This acreage will be brought into the South Hobbs (GSA) Unit effective December 1, 1984. NMOCD order R-4934-E dated May 21, 1984 which amended the South Hobbs (GSA) Unit Pressure Maintenance Project Order, includes all of Section 5, T-19-S, R-38-E, Lea County, New Mexico.

If you have any questions concerning this application, contact Gary Clark 505/393-1781.

Z.R. Smith Her GCC/jat APRDO5-R

Attachment

cc: State of New Mexico
Energy & Minerals Department
Oil Conservation Division
P.O. Box 1980
Hobbs, NM 88240

Exhibit "A" South Hobbs (GSA) Unit

Well Name	Surface Location	Bottomhole Location	Kick Off Point Below Surface	Bottomhole Deviation	Elevation (Ground Level)
SHU No. 184	1766' FNL x 2488' FWL, Sec. 5, T-19-S, R-38-E	2630' FNL x 2630' FWL, Sec. 5, T-19-S, R-38-E	1800	8761	3618.9'
SHU No. 185	2564' FNL x 1200' FEL, Sec. 5, T-19-S; R-38-E	2630' FNL x 1310' FEL, Sec. 5, T-19-S, R-38-E	2600'	128'	3613.4'
SHU No. 189	1685' FSL x 2475' FEL, Sec. 5, T-19-S, R-38-E	1485' FSL x 2475' FEL, Sec. 5, T-19-S, R-38-E	2600'	200'	3614.8'
SHU No. 190	1568' FSL x 1105' FEL, Sec. 5, T-19-S, R-38-E	1568' FSL x 1105' FEL, Sec. 5, T-19-S, R-38-E	` ,	0'	3610.7'

Note: All wells will be drilled at unorthodox locations and No's. 184, 185 and 189 will be directionally drilled.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distar	ices must be from	the outer bo	mdaries of	the Section		
Oper a tor AMOCO	PRODUCTI	ON COMPAN	_	ease SH(SSAU			Well No.
Init Letter Sec	tion 5	Township	19S	Rænge	38E	County	LEA	
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				THE PROPERTY OF THE PARTY OF TH		05' —	shown of notes of under my is true	r certify that the well location in this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my ge and belief.
			·	1268-			Date Surve	11/16/84
	 						-	Professional Engineer ad Surveyor
330 660 '90	1320 1650 1	980 2310 264	10 2000	1500 1	000 8		Certificate	NO JOHN W. WEST, 67 RONALD J. EIDSON, 323

Exhibit "B"

Reasons for Directionally Drilling and/or Unorthodox Locations

Well Number	Reasons for Deviation
SHU #184	Surface location could not be acquired from land owner.
SHU #185	Surface location was in the middle of a residential street
SHU #189	Too close to buried pipelines
SHU #190	Optimum pattern geometry

