

APACHE CORPORATION

J.R. PHILLIPS #7

API 30-025-04136

C141 CLOSURE DOCUMENTATION

NMOCD RP #1205

UL-H (SE¼ OF THE NE¼) OF SECTION 1 T20S R36E
LATITUDE: N 32° 36.262' LONGITUDE: W 103° 18.104'
~11.75 MILES SW (BEARING 234.3°) OF HOBBS
LEA COUNTY, NEW MEXICO

August 28, 2007

PREPARED FOR APACHE CORPORATION BY:

HUNGRY HORSE, LLC
ENVIRONMENTAL SERVICES
P.O. Box 1058; 3709 S Eunice Hwy
Hobbs, NM 88241
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JOHN GOOD
ENVIRONMENTAL MANAGER



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1.0 Project Summary

Release Site Name: JR Phillips #7 (API: 30-025-04136) (NMOCD RP#1205)
Operating Company: Apache Corporation
Company Representative: Guinn Burks, Permian Env Coordinator Phone: 432-556-9143
Address: PO Box 728, Crane, TX 79731 Email: guinn.burks@usa.apachecorp.com
Remediation Company: Hungry Horse, LLC Phone: 505-393-3386

SITE SPECIFIC DATA:

Legal Description: Lea County, New Mexico UL-H Section 1 T20S R36E
General Location: 11.75 miles SW (234.3°) of Hobbs, NM.
Latitude: N 32° 36.262' Longitude: W 103° 18.104' Elevation: 3,571-ft amsl
Land Ownership: Private – Red Byrd
Ground Water Elevation: ~30-ft bgs (based on Chevron/Texaco contour map)
Water Wells within 1000-ft: none Surface Water within 1000-ft: none

RELEASE SPECIFIC DATA:

Date and Time of Release(s): AM - - 2/14/07
Material Released: Produced Water with Crude Oil component
Volume Released: ~140-bbl Volume Recovered: 130-bbl
Cause of Release: Produced water flow line split
Release Affected Area: ~3000-ft² on northwest quadrant of location.
Depth of Contamination: 3-ft bgs
NMOCD Site Ranking: **20** (*ground water < 50' below lowest contamination*)

REMEDIATION:

This report is submitted pursuant to the reportable (140-bbl) release of produced water and hydrocarbon component at the Apache Corp "JR Phillips #7" production well site. An Initial NMOCD C-141 Form was submitted to the NMOCD – Hobbs office on February 14, 2007. A copy of the originally submitted Initial C-141 is contained in the Attachments.

The well pad was reconstructed in conjunction with the soil remediation of the release affected pad area. 1-ft of contaminated material was removed from ~10,000-ft² of pad surface. Exposure and sampling of this 1-ft surface revealed an area in the vicinity of the submersible pump wellhead that required deeper excavation to achieve the remedial action levels for this site. This more deeply contaminated area (~1,500-ft²) near the wellhead was excavated to a depth of 3-ft bgs. Analyses results of bottom samples taken from the deeper excavation around the wellhead confirmed removal of chloride and hydrocarbon contamination. The well pad was reconstructed with clean caliche purchased from the landowner. This work was conducted by Hungry Horse, LLC and was completed on May 30, 2007.

2.0 Detailed Site Description

2.1 Geological Description

The United States Geological Survey (USGS) Ground-Water Report 6, "Geology and Ground-Water Conditions in Southern Lea County, New Mexico," A. Nicholson and A. Clebsch, 1961, describes the near surface geology of southern Lea County as "an intergrade of the Quaternary Alluvium (QA) sediments, i.e., fine to medium sand, with the mostly eroded Cenozoic Ogallala (CO) formation. Typically, the QA and CO formations in the area are capped by a thick interbed of caliche and generally overlain by sandy soil." The release site is located in the Laguna Valley physiographic subdivision, described by Nicholson & Clebsch as "covered almost entirely by dune sand which is stable or semi-stable over most of the area, but which locally drifts. The surface is very irregular and has not drainage features except at the edges of several playas. The sand is generally underlain by Recent alluvium but in several places the sand forms topographic highs where it is underlain by a caliche surface. The thickness of the sand cover ranges from a few inches to a probable maximum of 20 feet."

2.2 Ecological Description

The area is typical of the Upper Chihuahuan Desert Biome consisting primarily of hummocky sand hills covered with Harvard Shin Oak (*Quercus harvardi*) interspersed with Honey Mesquite (*Prosopis glandulosa*) along with typical desert grasses, flowering annuals and flowering perennials. Mammals represented, include Orrd's and Merriam's Kangaroo Rat, Deer Mouse, White Throated Wood Rat, Cottontail Rabbit, Black Tailed Jackrabbit, Mule Deer, Bobcat, Red Fox and Coyote. Reptiles, Amphibians, and Birds are numerous and typical of the area. A survey of Listed, Threatened, or Endangered species was not conducted.

2.3 Area Ground Water

Based on the most current available evidence (*Chevron-Texaco contour map, Plate 4 of Attachments*), depth to ground water is projected to be ~30-ft below ground surface (bgs).

2.4 Area Water Wells

There are no recorded or observed water wells within 1000 horizontal feet of the site.

2.5 Area Surface Water Features

No permanent surface water bodies exist within 1000 horizontal feet of the site.

3.0 Contaminant and Size of Area

The primary Contaminants of Concern (COCs) are petroleum hydrocarbons and total chlorides. The contaminated area from the release event extended NW from the point of release to the perimeter of the well pad. The release affected area was approximately 3000-ft².

4.0 Soil Investigation

Approximately 10,000-ft² of the well pad surface west of the pumpjack was excavated to a depth of 1-ft. The excavated surface area on the north, east and south sides of the submersible pump well location were visibly stained at the 1-ft excavated level. Seven samples of this 1-ft excavated surface were obtained and analyzed for TPH⁸⁰¹⁵ and Total Chlorides. Analytical results confirmed the visual indications - - the only remaining area contaminated above the remedial action levels was the area around the submersible pump well (Sample Points 3, 4 and 5, *Plate 5 – Attachments*). This area (~1500-ft²) was excavated to a depth of 3-ft and Sample Points 3-5 were re-sampled. Analytical results at the 3-ft depth confirmed COC concentrations below remedial action levels.

HYDROCARBON & CHLORIDE ANALYTICAL RESULTS					
Sample Location	Sample Depth ¹	GRO ² mg/Kg	DRO ³ mg/Kg	TPH ⁴ mg/Kg	Chlorides mg/Kg
SP1	1-ft	10	52.7	62.7	16
SP2	1-ft	10	10	20	96
SP3	1-ft	10	10	20	3410
	3-ft				16
SP4	1-ft	10	151	161	432
	3-ft	10	10	20	16
SP5	1-ft	10	24.3	34.3	608
	3-ft				16
SP6	1-ft	10	16.8	26.8	32
SP7	1-ft	10	10	20	13

¹ bgs (below ground surface); ²Gasoline Range Organics (detection limit = 10 mg/Kg); ³Diesel Range Organics (detection limit = 10 mg/Kg); ⁴TPH = sum of GRO-DRO. Note: Detection limits are considered "de minimus" values and are included in the TPH summations.

5.0 NMOCD Site Ranking

Contaminant delineation and site evaluation work done at this site indicate that the chemical parameters of the soil and the physical parameters of the ground water were characterized consistent with the characterization and remediation/abatement goals and objectives set forth in the following New Mexico Oil Conservation Division (NMOCD) publications:

- *Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993)*
- *Unlined Surface Impoundment Closure Guidelines (February 1993)*

Acceptable thresholds for contaminants/constituents of concern (CoCs), i.e., TPH^{8015m}, Benzene, and the mass sum of Benzene, Toluene, Ethyl Benzene, and total Xylenes (BTEX⁸²⁶⁰), was determined based on the NMOCD Ranking Criteria as follows:

- *Depth to Ground water, i.e., distance from the lower most acceptable concentration to the ground water.*
- *Wellhead Protection Area, i.e., distance from fresh water supply wells.*

- *Distance to Surface Water Body, i.e., horizontal distance to all down gradient surface water bodies.*

Based on the proximity of the site to area water wells, surface water bodies, and depth to ground water from the lower most contamination, the NMOCD ranking score for the site is 20 points with the soil remedial goals highlighted in the Site Ranking Table.

SITE RANKING TABLE

1. GROUND WATER		2. WELLHEAD PROTECTION		3. DISTANCE TO SURFACE WATER	
DEPTH TO GW <50 FEET: 20 POINTS		IF <1000' FROM WATER SOURCE, OR; <200' FROM PRIVATE DOMESTIC WATER SOURCE: 20 POINTS		<200 HORIZONTAL FEET: 20 POINTS	
DEPTH TO GW 50 TO 99 FEET: 10 POINTS				200-1000 HORIZONTAL FEET: 10 POINTS	
DEPTH TO GW >100 FEET: 0 POINTS		IF >1000' FROM WATER SOURCE, OR; >200' FROM PRIVATE DOMESTIC WATER SOURCE: 0 POINTS		>1000 HORIZONTAL FEET: 0 POINTS	
GROUND WATER SCORE = 20		WELLHEAD PROTECTION SCORE= 0		SURFACE WATER SCORE= 0	
SITE RANK (1+2+3) = 20 + 0 + 0 = 20 POINTS					
TOTAL SITE RANKING SCORE AND ACCEPTABLE REMEDIAL GOAL CONCENTRATIONS					
PARAMETER	20+	10		0	
BENZENE	10 PPM	10 PPM		10 PPM	
BTEX	50 PPM	50 PPM		50 PPM	
TPH	100 PPM	1000 PPM		5000 PPM	

5.0 Remediation Process

Due to the poor overall condition of the entire well location, Apache Corporation opted to repair and resurface the majority of the well pad location in conjunction with the actual remediation of the soil affected by the 2/14/07 release event. To this goal, 1-ft of surface material was removed from approximately 10,000-ft² of the well pad area. Due to the extensive presence of asphaltine materials and probable chloride contamination from historical releases, all soil removed from this initial 1-ft excavation was disposed of at the C&C Land Farm. Exposure of the 1-ft excavated surface revealed an area of visibly stained soil in the immediate vicinity of the submersible pump well west of the pumpjack. Several points of the apparently clean exposed surface area were field tested for chlorides. These field results indicated chloride concentrations of <100-ppm. Seven soil samples were obtained from the exposed 1-ft surface and submitted to Cardinal Laboratories, Hobbs, NM for TPH⁸⁰¹⁵ and total chloride analyses. Samples 1, 2, 6 and 7 were from the apparently clean areas of the exposed 1-ft surface. Samples 3, 4 and 5 were from the visibly stained area around the submersible pump wellhead. Analytical results of these seven samples indicated that the apparently clean area was indeed effectively cleared of chloride and hydrocarbon contamination. The analytical results of samples 3, 4 and 5 indicated that the wellhead area needed further excavation to achieve the remedial action levels for this site, primarily total chloride concentrations.

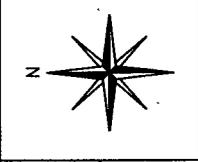
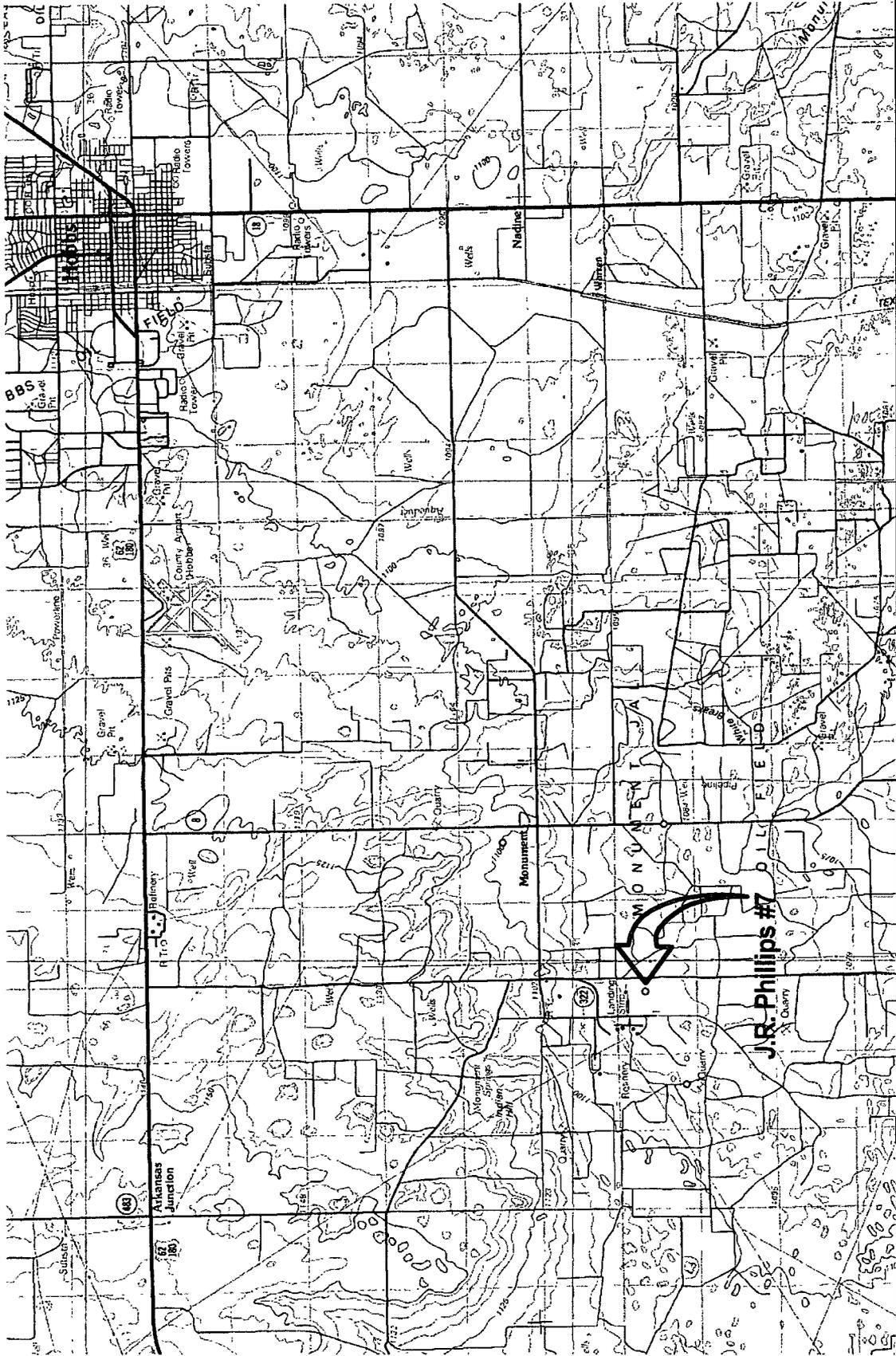
The wellhead area (~1500-ft²) was excavated to a depth of 3-ft. Sample points 3, 4 and 5 were re-sampled at this depth, with analytical results confirming the removal of chloride and hydrocarbon contamination.

The well pad was reconstructed with clean caliche purchased from the landowner. All soil samples were transported to Cardinal Laboratories, Hobbs, NM under proper chain of custody protocols.

Based on the documentation presented in this report, Apache Corporation requests that NMOCD require “No Further Action” at the J.R. Phillips #7 well location relative to the 2/14/07 release event.

ATTACHMENTS

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Rendering by: John Good
August - 2007

Rev: 1
SCALE: 0 4 Miles

Lea County, New Mexico
UL-H SECTION 1 T20S R36E
32° 36.262' N, 103° 18.104' W
Elevation: ~3571-ft amsl

Plate 1
Release Site Location
Apache Corporation
JR Phillips #7 Release

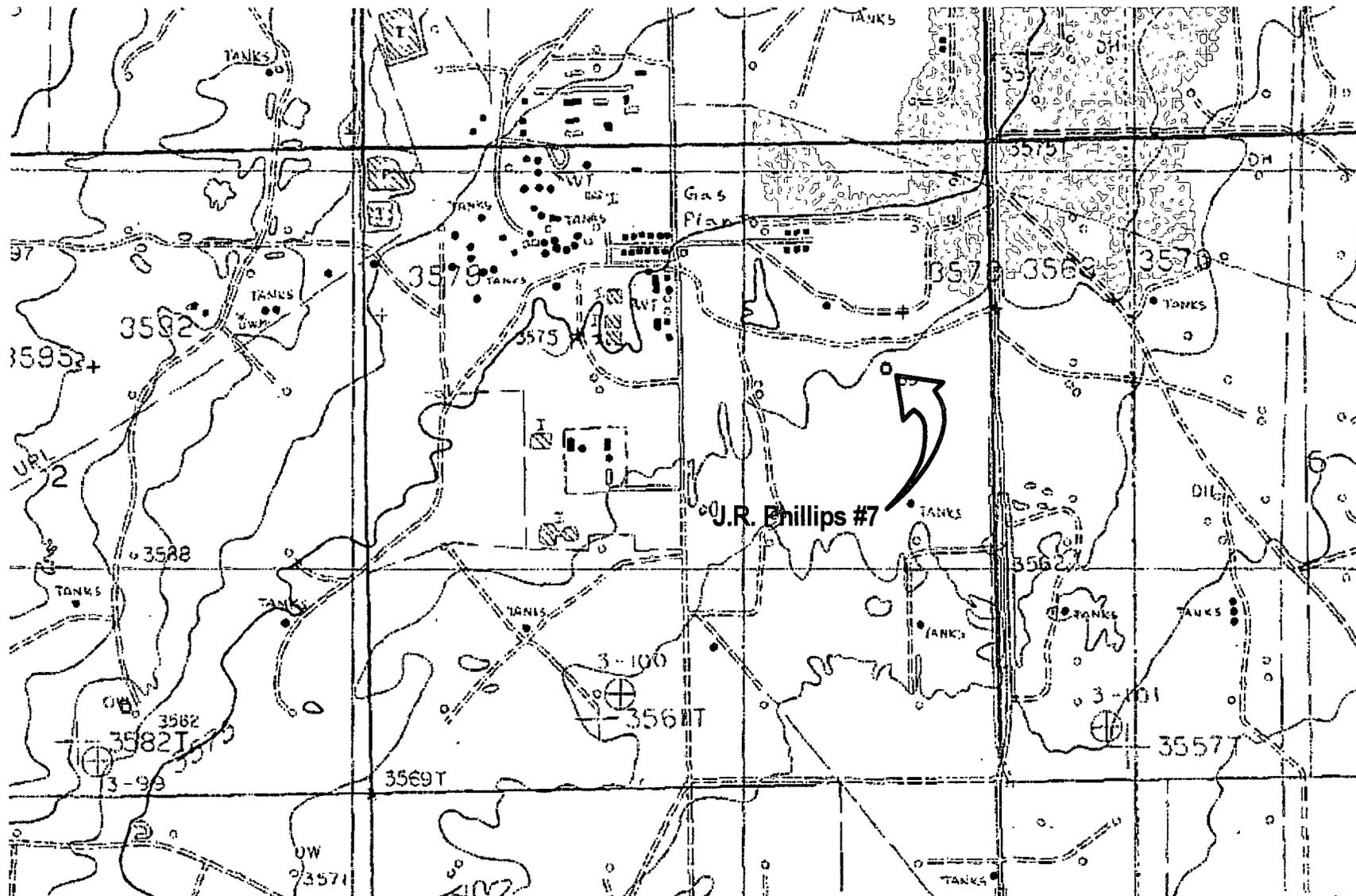


Plate 2
Release Site Topography
Apache Corporation
JR Phillips #7 Release

Lea County, New Mexico
UL-H SECTION 1 T20S R36E
32° 36.262' N, 103° 18.104' W
Elevation: ~3571-ft amsl

Rendering by: John Good
August - 2007

Rev:
1

SCALE:
0 Feet 2400





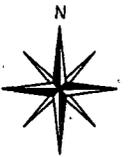
Plate 3
Aerial Photograph of Area
Apache Corporation
JR Phillips #7 Release

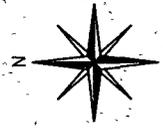
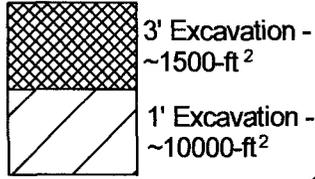
Lea County, New Mexico
UL-H SECTION 1 T20S R36E
32° 36.262' N, 103° 18.104' W
Elevation: ~3571-ft amsl

Rendering by: John Good
August - 2007

Rev:
1

SCALE:



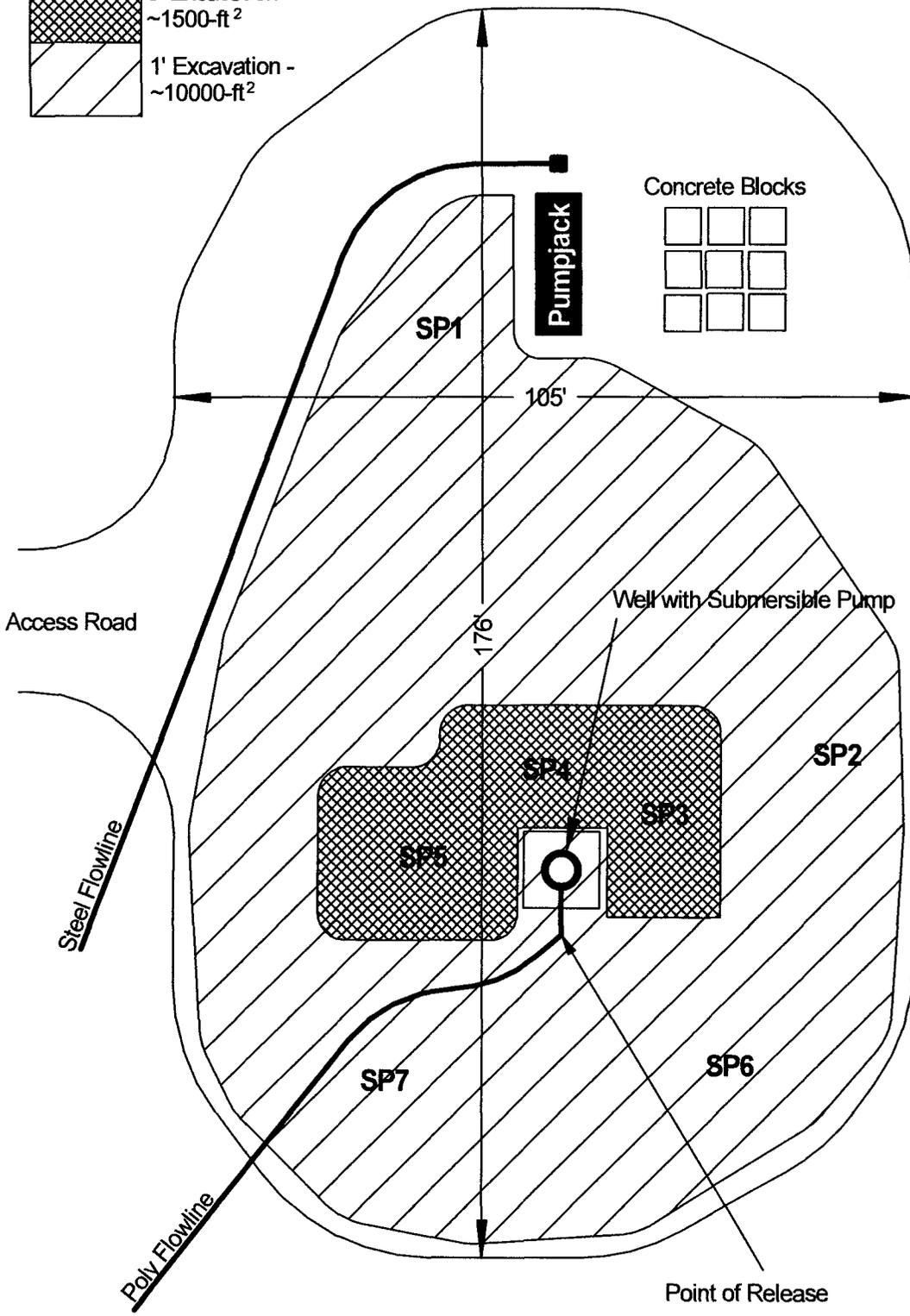


Rendering by: John Good
August - 2007
Rev: 1



Lea County, New Mexico
UL-H SECTION 1 T20S R36E
32° 36.262' N, 103° 18.104' W
Elevation: ~3571-ft amsl

Plate 5
Release Site Detail Drawing
Apache Corporation
JR Phillips #7 Release





PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE TX 79603

PHONE (505) 393-2326 • 101 E MARLAND • HOBBS, NM 88240

**ANALYTICAL RESULTS FOR
HUNGRY HORSE ENVIRONMENTAL
ATTN. JOHN GOOD
P.O. BOX 1058
HOBBS, NM 88241
FAX TO: (505) 391-4585**

Receiving Date: 04/16/07
Reporting Date: 04/17/07
Project Owner: APACHE
Project Name: J.R. PHILLIPS WELL #7
Project Location: LEA COUNTY, NM

Sampling Date: 04/16/07
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: NF
Analyzed By: BC/HM

LAB NUMBER	SAMPLE ID	GRO	DRO	Cl*
		(C ₆ -C ₁₀) (mg/Kg)	(>C ₁₀ -C ₂₈) (mg/Kg)	(mg/Kg)
	ANALYSIS DATE	07/16/07	07/16/07	04/16/07
H12462-1	S-1 1' BGS	<10.0	52.7	16
H12462-2	S-2 1' BGS	<10.0	<10.0	96
H12462-3	S-3 1' BGS	<10.0	<10.0	3410
H12462-4	S-4 1' BGS	<10.0	151	432
H12462-5	S-5 1' BGS	<10.0	24.3	608
H12462-6	S-6 1' BGS	<10.0	16.8	32
H12462-7	S-7 1' BGS	<10.0	<10.0	13
Quality Control		752	778	490
True Value QC		800	800	500
% Recovery		93.4	97.3	98.0
Relative Percent Difference		5.9	3.5	1.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; Cl*: Std. Methods 4500-Cl'B
*Analyses performed on 1:4 w:v aqueous extracts.

Benzon J. R. Coyle
Chemist

4/17/07
Date

H12462A HHE

PLEASE NOTE: Liability and Damages: Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analysis. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

HUNGRY HORSE, LLC

14

Apache J.R. Phillips #7



CARDINAL LABORATORIES

101 East Marland, Hobbs, NM 88240 2111 Beechwood, Abilene, TX 79603
 (505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325) 673-7020

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: <u>HHE</u>		BILL TO				ANALYSIS REQUEST													
Project Manager: <u>John Good</u>		P.O. #:		Company:															
Address: <u>Box 1058</u>		Attn:		Address:															
City: <u>Hobbs</u> State: <u>NM</u> Zip: <u>88240</u>		City:		State:		Zip:													
Phone #: <u>3 3386</u> Fax #:		Project #:		Project Owner: <u>Apache</u>		Phone #:													
Project Name: <u>J.R. Phillips Well #7</u>		Project Location: <u>Lea County</u>		Sampler Name: <u>Kelton Beard</u>		Fax #:													
Lab I.D.	Sample I.D.	(GRAB OR (COMP. # CONTAINERS	MATRIX					PRESERV.		SAMPLING		DATE	TIME	C/T	I/P/H	80% I/P/H			
			GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER	ACID/BASE	ICE / COOL	OTHER								
H12462-1	S-1 1' BGS	X		X							4-16-07	8:00	L	X					
-2	S-2 1' BGS																		
-3	S-3 1' BGS																		
-4	S-4 1' BGS																		
-5	S-5 1' BGS																		
-6	S-6 1' BGS																		
-7	S-7 1' BGS																		

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Relinquished By: <u>[Signature]</u>	Date: <u>4-16-07</u>	Received By: <u>[Signature]</u>	Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	Add'l Phone #:
Relinquished By: <u>[Signature]</u>	Date: <u>4-15-07</u>	Received By: <u>[Signature]</u>	Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	Add'l Fax #:
Delivered By: (Circle One)	Sample Condition	CHECKED BY: (Initials)	REMARKS:	
<input checked="" type="checkbox"/> Sampler <input type="checkbox"/> UPS <input type="checkbox"/> Bus <input type="checkbox"/> Other:	<input type="checkbox"/> Cool <input checked="" type="checkbox"/> Intact <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> No <input type="checkbox"/> No	<u>AT</u>		

† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476



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ANALYTICAL RESULTS FOR
HUNGRY HORSE, LLC
 ATTN: JOHN GOOD
 P.O. BOX 1058
 HOBBS, NM 88241
 FAX TO: (505) 391-4585

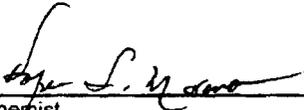
Receiving Date: 04/19/07
 Reporting Date: 04/20/07
 Project Owner: APACHE
 Project Name: J R PHILLIPS #7
 Project Location: LEA COUNTY, NM

Analysis Date: 04/20/07
 Sampling Date: 04/18/07
 Sample Type: SOIL
 Sample Condition: COOL & INTACT
 Sample Received By: BC
 Analyzed By: HM

LAB NUMBER	SAMPLE ID	Cl ⁻ (mg/Kg)
H12482-1	5-3-3' BGS	< 16
H12482-2	5-4-3' BGS	< 16
H12482-3	5-5-3' BGS	< 16
Quality Control		480
True Value QC		500
% Recovery		96
Relative Percent Difference		2.1

METHOD: Standard Methods **4500-ClB**

Note: Analyses performed on 1:4 w:v aqueous extracts.


 Chemist

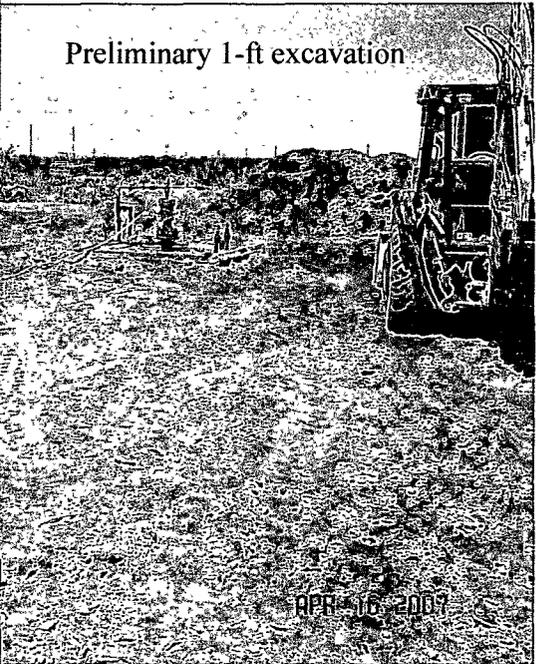
04-20-07
 Date

H12482

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Release affected area

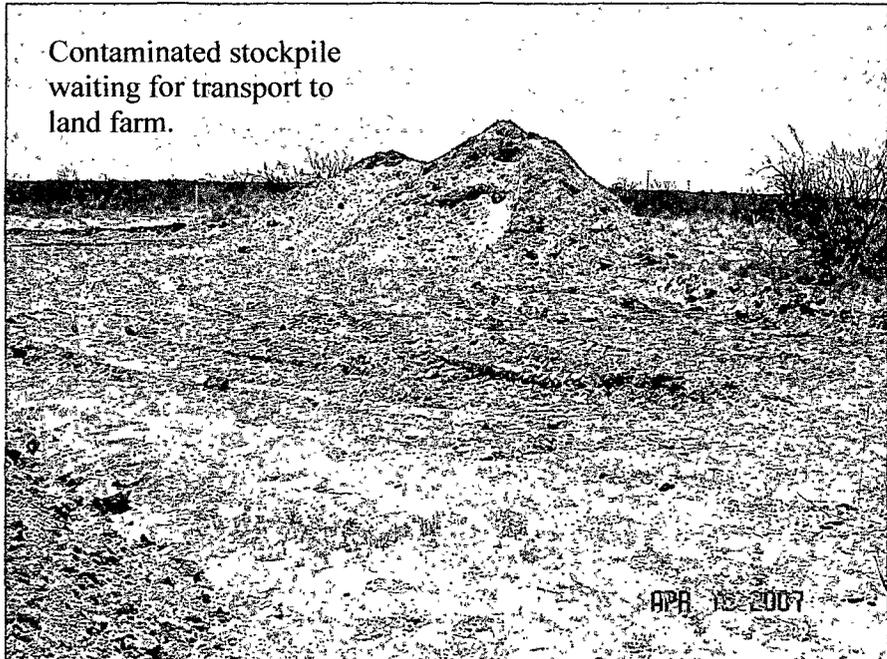


Preliminary 1-ft excavation



Excavated area north of pumpjack - impacted with asphaltine

APR 16 2007



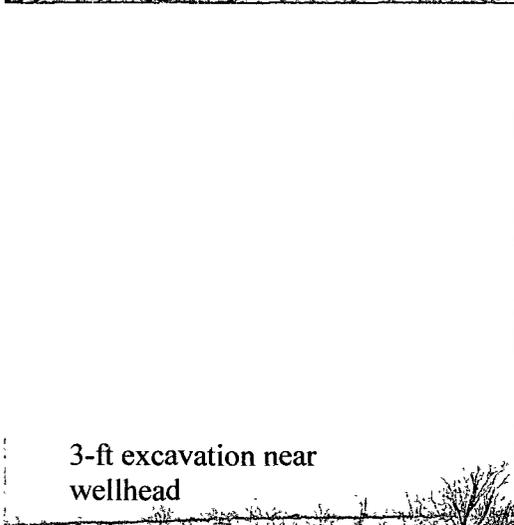
Contaminated stockpile waiting for transport to land farm.

APR 18 2007



3-ft excavation near wellhead

APR 18 2007



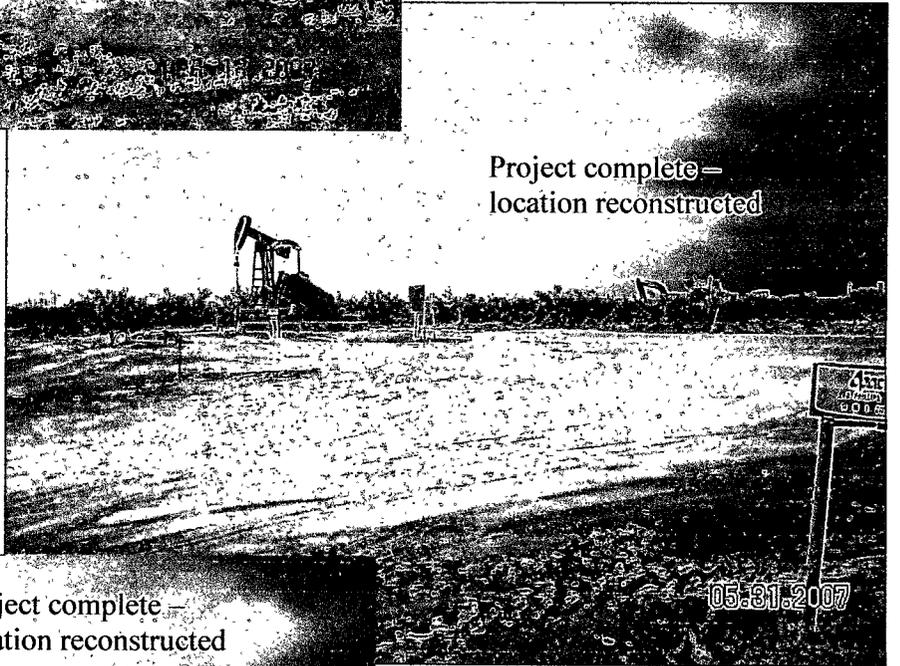
3-ft excavation near wellhead



Clean caliche stockpiled
for location backfill



Project complete—
location reconstructed



Project complete—
location reconstructed



District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87501

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Oil Conservation Division
1120 South St Francis Dr.
Santa Fe, NM 97505

Release Notification and Corrective Action

OPERATOR		Initial Report	Final Report
Name of Company	Apache Corp.	Contact	Mila Warren
Address	Drawer D, Monument, NM	Telephone No.	505-393-2144
Facility Name	JR Phillips #7	Facility Type	Flowline at Well
Surface Owner	Red Byrd	Mineral Owner	API # 30-025-04136

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
NE		20S	36E	1030'	FM	760'	FEL	Lin

Latitude 32°36'26" Longitude 103°17'10"

NATURE OF RELEASE

Type of Release	Produced Water	Volume of Release	140 bbls	130 bbls	
Source of Release	Flowline	Date/Hour of Occurrence	2/14/2007	Date /Hour of Discovery	1/30 7-14
Was Immediate Notice Given?	X YES No Not Required	If Yes, To Whom?	Gary Wink, OGD, Hobbs		
By Whom?	Gary Stevenson	Date and Hour	2-15-07 1220		
Was a Watercourse Reached?	Yes X No	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, describe Fully					
Describe Cause of Problem and Remedial Action Taken.					
Flowline split. Picked up 130 bbls of produced water. Back dragged location with backhoe.					
Describe Area Affected and Cleanup Action Taken.					
100' x 150' oil on location. Hungry Horse contacted.					



I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations

Signature: <i>Guinn Burks</i>	Oil Conservation Division	
Printed Name: Guinn Burks	Approved by the District Supervisor: <i>Enrico Enge</i>	
Title: Environmental Coordinator	Approval Date: 3.6.07	Expiration Date: 5.6.07
Email Address: guinn.burks@apachecorp.com	Conditions of Approval:	
Date: 2/15/2007 Phone: 505-441-4941	① HOLE & VERTICAL DECLINATION ② CULOVIDE OF WATER ③ SAMPLE & WORKPLAN SUBMITTAL FOR OGD APPROVAL ④ FINAL REPORT & C-141 UPON COMPLETION	

*Attach Additional Sheets if Necessary

incident - n PAC 0708026104
application - PAC 0708026191

1 RP # 1205

Apache Corporation		Incident Date: 2/14/07		NMOCD Notified: 2/14/07	
SITE: J.R. Phillips #7			API No. 30-025-04136		
Company:		Apache Corporation			
Street Address:					
Mailing Address:		P.O. Box 728			
City, State, Zip:		Crane, TX 79731			
Representative:		Guinn Burks			
Representative Telephone:		432-556-9143			
Telephone:					
Fluid Volume Released (bbl): ~ 140		Volume Recovered (bbl): 130		Net Release: ~ 10	
<i>>25 bbl: Notify NMOCD verbally within 24 hours and submit C-141 within 15 days. 5-25 bbl: Submit Form C-141 within 15 days. (Also applies to unauthorized release of >50 mcf Natural Gas).</i>					
Leak, Spill, or Pit (LSP) Name:		J.R. Phillips #7			
Source of Contamination:		Flowline			
Land Owner, i.e. BLM, ST, Fee, Other:					
LSP Dimensions:		~ 50' X 60' NW of Wellhead			
LSP Area		~ 3000 -ft ²			
Location of Reference Point (RP):					
Location distance and direction from RP:					
Latitude: North		32 36.262			
Longitude: West		103 18.104			
Elevation above mean sea level (amsl):		3571 feet 1088 meters			
Distance from North Section Line (feet):		1850			
Distance from East Section Line (feet):		880			
Location - Unit Letter and 1/4 1/4:		UL- H SE - 1/4 of NE - 1/4			
Location - Section		1			
Location - Township		20S			
Location - Range		36E			
Location - County		Lea			
Surface water body within 1000' radius of site:		0			
Surface water body within 1000' radius of site:		0			
Domestic water wells within 1000' radius of site:		0			
Domestic water wells within 1000' radius of site:		0			
Agricultural water wells within 1000' radius of site:		0			
Agricultural water wells within 1000' radius of site:		0			
Public water supply wells within 1000' radius of site:		0			
Public water supply wells within 1000' radius of site:		0			
Depth (feet) from land surface to Ground Water (DG): ~		30			
Depth (feet) of lowest contamination (DC):		3			
Depth (feet) to Ground Water (DG - DC = DtGW):		> 27			
1. Ground Water		2. Wellhead Protection Area		3. Distance to Surface Water	
If Depth to GW <50-feet: 20 points		If <1000' from water source, or, <200' from private domestic water source: 20 points If >1000' from water source, or, >200' from private domestic water source: 0 points		<200 horizontal feet: 20 points	
If Depth to GW 50 to 100-feet: 10 points				200-1000 horizontal feet: 10 points	
If Depth to GW >100-feet: 0 points				>1000 horizontal feet: 0 points	
Ground Water Score: 20		Wellhead Protection Score: 0		Surface Water Score: 0	
Site Ranking (1 + 2 + 3):		20			
Total Site Ranking Score and Acceptable Concentrations					
Parameter	20 or >	10		0	
Benzene ¹	10-ppm	10-ppm		10-ppm	
BTEX ¹	50-ppm	50-ppm		50-ppm	
TPH	100-ppm	1000-ppm		5000-ppm	

District I
1625 N French Dr , Hobbs, NM 88240

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised June 10, 2003

District II
1301 W Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr , Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	Apache Corporation	Contact	Guinn Burks
Address	P.O. Box 728 Crane, TX 79731	Telephone No.	432-556-9143
Facility Name	J.R. Phillips #7	Facility Type	Flowline at production well

Surface Owner	0	Mineral Owner	BLM	API No.	30-025-04136
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from South Line	Feet from West Line	Longitude-W	Latitude-N	County
H	1	20S	36E	1850	880	103.3017	32.6044	Lea

NATURE OF RELEASE

Type of Release	Volume of Release	Volume Recovered
Crude Oil + Produced Water	Approx 140 bbl	130 bbl
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery
Flowline	02/14/07	2/14/07 11:30 AM

Was Immediate Notice Given?	If YES, To Whom?
<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> Not Required	NMOCD - Hobbs - Gary Wink

By Whom?	Date and Hour
Gary Stevenson	2/15/07 12:20 PM

Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse
<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	NA

If a Watercourse was Impacted, Describe Fully*

Describe Cause of Problem and Remedial Action Taken. *

Flowline split. 140-bbl release, 130-bbl recovered. Flowline repaired and contaminated soil stockpiled with backhoe. Hungry Horse LLC contacted for site remediation.

Describe Area Affected and Cleanup Action Taken. *

Approximately 3500-ft² NW of wellhead affected. The pad area was excavated to remove chloride and hydrocarbon contamination above the remedial action levels for this site. Pad was reconstructed with clean caliche.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations

Signature:	<i>Guinn Burks</i>	OIL CONSERVATION DIVISION	
Printed Name:	Guinn Burks	Approved by District Supervisor:	<i>[Signature]</i>
Title:	Environmental Coordinator - Permian Basin	Approval Date:	9.7.07
E-Mail Address:	Guinn.Burks@apachecorp.com	Expiration Date:	_____
Date:	8/28/2007	Conditions of Approval:	1RP 1205
Phone:	432-556-9143	<input type="checkbox"/> Attached	

