Keleuse Immedially



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Amoco Production Retroleum Center Bulleing FEB 501 Airport Drive 13 1965 Farmington, New ME 87401 505-325-8841 OIL CONSERVATION DIVISION SANTA FE

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E-10417. 8541

W. J. Holcomb District Manager

February 8, 1985

Mr. Gilbert Ouintana New Mexico Oil Conservation Division P. 0. Box 2088 Santa Fe, NM 87501

File: DDL-183-400.1

Dakota -320 Auss- S/2 Sect 36 Application for Unorthodox Location Chacher Gally Focueros S/2 SW,

Gallegos Canyon Unit No. 137E Basin Dakota and Cha Cha Gallup Ext. Fields San Juan County, New Mexico

Amoco Production Company hereby requests approval of an unorthodox well location for the Gallegos Canyon Unit No. 137E. The proposed location is 1110' FSL x 940' FWL of Section 36, T28N, R13W, San Juan County, New Mexico.

This well was staked in the location indicated above in order to place the well in an orthodox window for the Basin Dakota Formation. After the permit to drill was approved, it was decided to dual complete the well in the Cha Cha Gallup Formation as well.

There are no offset lease holders of Cha Cha Gallup Extension wells as indicated on the attached nine-section plat.

Sincerely.

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KRJ/ct

Attachments

cc: Mr. Ernie Bush New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410

AM18

STATE OF NEW MEXICO

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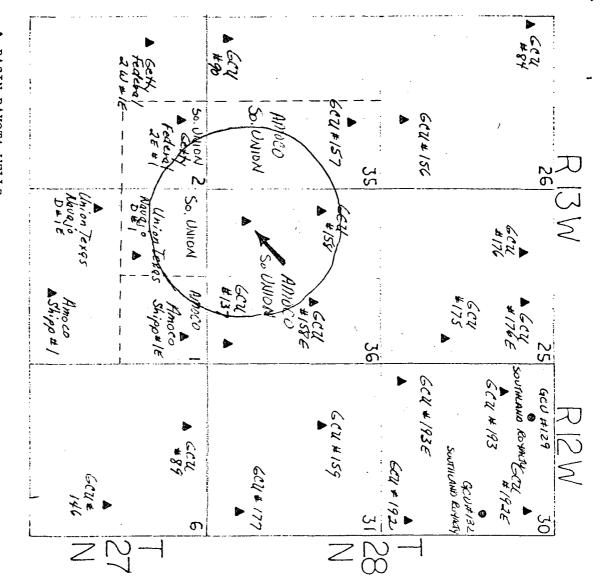
OIL CONSERVATION DIVISION

P. O. UOX 2046

CHERGY NO MINCRALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

		All distances must be f	rom the cuter foundation	of the Beetlon.	
Operator			Lease		Well No.
	CTION COMPANY	· · · · · · · · · · · · · · · · · · ·	GALLEGOS CA	NYON UNIT	137E
Unit Letter	Section	Township	Range	County	
M	36	28N	13W	San Ju	นลก
Actual Footage Loc	ation of Well:	<i></i>		••	
1110	feet from the	South line and	The second s	feet from the WE	ast line
Ground Level Elev.	Producing For		Pool	la a a	Dedicated Acreage:
5843	Dakota	4 Gallup	Basin Dakou	A/Cha Cha Golla	p Ent. 320/80 Acres
1. Outline the	e acreage dedicat	ted to the subject w	cell by colored peaci	l or bachure mark	s on the plat below.
			-		ship thereof (both as to working
interest an	d royalty).				
				ll, have the intere	sts of all owners been consoli-
dated by co	ommunitization, u	aitization, force-pool	ing. etc?		
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It answer i	"no," list the o	owners and tract des	criptions which have	actually been co	nsolidated. (Use reverse side of
	accessary.)				
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Biog.			-		
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P P	i	[1	Date Mar	- 31, 1984
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	1 b	standard 36	1	8 1	hereby certify that the well location
	: 66-2	NE SECON	l	9	www.on this plat was plotted from field
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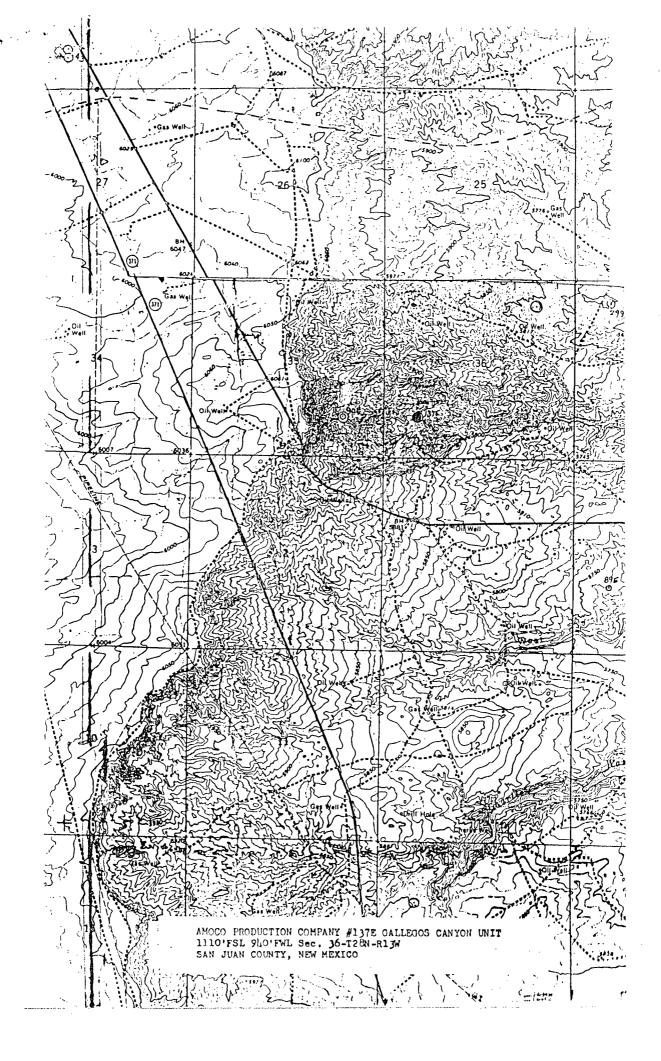


- BASIN DAKOTA WELLS
- © CHA CHA GALLUP WELLS

GALLEGOS CANYON UNIT NO. 177E

Case 8541

EXHIBIT C



THE BIAN	- STA	TE OF NEW ME	XICO		
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		INSERVATION C			
W40.212.0		ZTEC DISTRICT OFF		,59	
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				F	1000 RIO BRAZOS ROAD
	OIL CONSERVATION DIVISION	 	s and at a		(505) 334-6178
	BOX 2088	č.			
•	SANTA FE, NEW MEXICO 87501	505	aranwa	n	
-	DATE 4-29-85		enerswert		
-	· · · · · · · · · · · · · · · · · · ·		MAY = 2 1985		
	RE: Proposed MC		X		
	Proposed DHC Proposed NSL ×	OIL C	CONSERVATION DIVIS	ION	
	Proposed SWD		SANTA FE		
	Proposed WFX		• • •		
	Proposed PMX	Ŕ		·	
					·
	Gentlemen:				
	I have examined the applicati	ion dated	7-12-125		
			•		
	for the Anoco Operator	G. C. U.	#137E	M-3	6-28al-13al
	Operator	Lease	e and Well No.	U	nit, S-T-R
	and my recommendations are as	follows:			
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	- Approv				
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	Yours truly,				
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		CONSERVATION DIVISION	
BOX SAN DAT	CONSERVATION DIVISION 2088 ITA FE, NEW MEXICO 87501 E Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX	- QL. CONCEL ATION DIVISIO	1000 RID BRAZDS ROAD AZTEC. NEW MEXICO B7410 (505) 334-6178
i h		cation dated $7-3-85$	
for	the Anoco Operator	C. C. U. #137E Lease and Well No.	<u>M-36-28N-13</u> W Unit, S-T-R
	my recommendations are	e as follows:	
	my recommendations are	e as follows:	
	I my recommendations are	e as follows:	
	my recommendations are	e as follows:	
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