



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

September 17, 2007

Manny Sirgo
CBS Operating Corporation
PO Box 2236
Midland, TX 79702

Re: PMX-223 Time limit Extension
Eddy County, New Mexico

Dear Mr. Sirgo:

For the reasons outlined in your email sent September 17, 2007, the Division is hereby extending the deadline(s) to begin injection into those wells approved by administrative order PMX-223. PMX-223 was approved October 17, 2003 with approval for each well individually to expire within one year of the approval date. This is the fourth extension.

The wells approved for injection by PMX-223 are as follows:

North Square Lake Unit Well No. 41, API No. 30-015-04907
1980 FNL & 1980 FWL, (Unit F) Section 29, Township 16 South, Range 31 East, NMPM
Open Hole Interval: 3056 - 3445, Packer at 2960, Maximum Injection Pressure 611 psi.

North Square Lake Unit Well No. 42, API No. 30-015-04908
1980 FNL & 1980 FEL, (Unit C) Section 29, Township 16 South, Range 31 East, NMPM
Open Hole Interval: 3195 - 3482, Packer at 3095, Maximum Injection Pressure 639 psi.

North Square Lake Unit Well No. 43, API No. 30-015-04909
1980 FNL & 660 FEL, (Unit H) Section 29, Township 16 South, Range 31 East, NMPM
Open Hole Interval: 3252 - 3562, Packer at 3150, Maximum Injection Pressure 650 psi.

North Square Lake Unit Well No. 60, API No. 30-015-04914
1980 FSL & 1880 FEL, (Unit J) Section 29, Township 16 South, Range 31 East, NMPM
Perforated Interval: 3300 - 3502, Packer at 3200, Maximum Injection Pressure 660 psi.

North Square Lake Unit Well No. 61, API No. 30-015-04903
1980 FSL & 660 FEL, (Unit I) Section 29, Township 16 South, Range 31 East, NMPM
Open Hole Interval: 3265 - 3433, Packer at 3165, Maximum Injection Pressure 652 psi.

The deadline for each well to begin injection is **hereby extended to October 17, 2008**. If such well has not begun injection by that time, its permit to inject shall automatically expire. All

other requirements in PMX-223 and all requirements pertaining to each individual well shall remain in full force and effect.

Sincerely,



William V Jones PE

William.v.jones@state.nm.us

505-476-3448

cc: Oil Conservation Division – Artesia
File: PMX-223

Jones, William V., EMNRD

From: MASTRES@aol.com
Sent: Friday, September 14, 2007 9:32 AM
To: Jones, William V., EMNRD
Subject: CBS Operating Corp. - Request for extension for PMX-223

Will,

CBS Operating is currently in the process of plugging 6 non compliant injection wells subject to agreed order ACOI-136.

These Injection wells are as follows:

Burnham 5-1 (3001504044)
Fed Q - 1 (3001504068)
Fed Q - 4 (3001504071)
Loco Hills A - 5 (3001520610)
Loco Hills B - (3001520672)
North Square Lake Unit (3001504949)

Agreed Order ACOI-136 requires that these 6 wells be plugged & abandoned by Dec 1, 2007. Upon conclusion of this work, CBS will have completed the reactivation and or plugging of all 16 non compliant injection wells subject to Agreed Order ACOI - 136. This effort has required the use of all of CBS resources to timely complete this work.

CBS Operating respectfully request a 1 year extension to PMX - 223 which expires on 10/17/2007, to allow CBS to timely complete the above referenced non compliant work. If you need any additional information to evaluate this request please do not hesitate to call.

Sincerely,

Manny Sirgo

ofc 432-685-0878
cell 432-413-0085

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9/17/2007