

Pogo Producing Company

Western Division 600 United Bank Building • Post Office Box 10340 • Midland, Texas 79702-7340 • 915/682-6822

ķ

March 13, 1986

Oil Conservation Division Attn: Mr. Mike Stogner P.O. Box 2088 Santa Fe, New Mexico 87501

NS6-2241

EEL

A.1.104F(1) Rule 104F, State V-492 No. 1

760' ENL & 810'

RE:

Undesignated Malaga Morrow Gas Contlonen Pool

Gentlemen:

:

stan. 320-acre 1/2 08 27

Section 27, T-24-S, R-28-E Eddy County, New Mexico

The captioned well is submitted for your approval to drill under Rule 104F for all zones from the surface to include the Morrow formation at 13,100 feet.

A standard location would be situated in Willow Lake. The proposed site is located as close to the east edge of Willow Lake as feasible to allow drilling and completion operations to prevent damage to the lake environment. Form C-102 depicts the topographical conditions.

Exhibit A is a list of offset lease owners and the operator of one offset well. Waivers were sent to each party listed by certified mail and their executed waivers are attached.

Exhibit B is a lease plat showing the proposed well and offset ownership by section.

Your prompt attention to this application will be appreciated.

Yours very truly,

B. d. Williams Division Operations Manager M. .

BJW/sj

Enclosure



| STATE OF NEW MEXI | c0 | | <i>{</i> | | | | | |
|--|------------------------|---------------------|-----------------------------------|------------------------------------|--------------------------|---------------------------------------|--|--|
| ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION | | | | | | Form C-101 Revised 10 | | |
| DISTRIGUTION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 | | | | | | e Type of Lease | | |
| SANTA FE | | | BTATE | | | | | |
| FILE U.S.G.S. | | | | | | | .5. State Oil & Gas Leane No. V-492 | |
| LAND OFFICE OPERATOR | | | | | | | | |
| APPLICATIC | IN FOR PE | RMIT TO | DRILL, DEEPEN | N, OR PLUG BACK | | 7. Unit Agro | coment Name | |
| DRILL X |] | | DEEPEN | PL | | | ····· | |
| b. Type of Well OIL GAS X WELL WELL X |) OT H | < R | BINGLE MULTIPLE | | | 8. Farm or Lease Name State V-492 | | |
| 2. Name of Operator 9. Well No. | | | | | | | | |
| Pogo Producing Company 3. Address of Operator | | | | | | | 10. Field and Pool, or Wildcat | |
| P.O. Box 10340 Midland, Texas 79702 | | | | | | Malaga Morrow | | |
| 4. Location of Well UNIT LETT | ٨ | LOG | TED 760 | PEET FROM THE NOT | th | ĨĨĨĨĨ | , IIIIIIIIIIIIIII | |
| AND 810 FEET FROM | THE East | | E OF SEC. 27 | TWP. 24-5 REE. | 28-E HMPM | | | |
| | IIIIII. | | | | | 12. County | | |
| | <u> </u> | HHH | | | <u> </u> | Eddy | ://////// | |
| | | <u>IIII</u> | | | | | | |
| | | | | 19. Froposed Depth 13,100' | 19A. Formation Morrow | | 20. Rolary or C.T. Rotary | |
| 21. Elevations (Show whether DF, 2961.6' GR | KT, etc.) ⁻ | | & Status Plug. Bond et on file | 21B. Drilling Contracto Unknown | n. | | I 1, 1986 | |
| 23. | | P | ROPOSED CASING A | ND CEMENT PROGRAM | | · · · · | | |
| SIZE OF HOLE | SIZEOF | CASING | WEIGHT PER FOO | T SETTING DEP | TH SACKS OF | CEMENT | EST. TOP | |
| 26 | 20 | | 94 | 620 | 1600 | | Circulate | |
| 17 1/2 | 13 3/8 | | 54.50 & 61 | 2560 | 2600 | | Circulate | |
| <u> 12 1/4 </u> | 9 5/8 | | 40 & 43.50 29 & 32 | <u>9800</u> 12,015 | <u>2000</u> 600 | | 7000' 9400' | |
| 6 | 5 | | 15 | 13,100 | 300 | | 11,800' | |
| Proposal is to dri surface on the 20" Possible zones for Adequate logs will | and 13 3 DST are | 3/8" cas the Del | ing strings. aware, Bone S | prings, Wolfcam | p, Strawn, | Atoka ar | nd Morrow. | |
| | mud to f mer to to | | | . Cut brine to | 9800'. Br | ine and | KCL | |
| BOP Program: 600' | to 9800' | , 3000# | WP. 9800' t | o total depth, | 10,000# WP. | • . | | |
| Gas on the lease i | s not dec | licated | | | • | | • • • | |
| IN ABOVE SPACE DESCRIBE PR | OPOSED PRO | GRAM: 17 1 | ROPOSAL IS TO DEEPEN | OR PLUS BACK, SIVE DATA | ON PRESENT PROD | UCTIVE ZONE | AND PROPOSED NEW PRODUC | |
| TIVE ZONE. GIVE BLOWOUT PREVENTE I hereby certify that the informatio | a above is the | ANY. | lete to the best of my | knowledge and belief. | | | · | |
| It in inin | | | | • • • • • • | • | · · · · · · · · · · · · · · · · · · · | | |
| Signed [Nulli a | | | Tule_DIVISION | Operations Man | agerD | ose <u>3/7/</u> | 86 | |
| / (This space for S | state (se) | • | | · · · | , [*] . | | | |
| APPROVED BY | | | TITLE | • | D | ATE | | |
| CONDITIONS OF APPROVAL, IF | , | · · | | | ••••••• | • | | |
| | | | | | | · . | | |
| | | - | | | • | | · . | |
| | • | | | | | . • | | |

ţ

NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED.

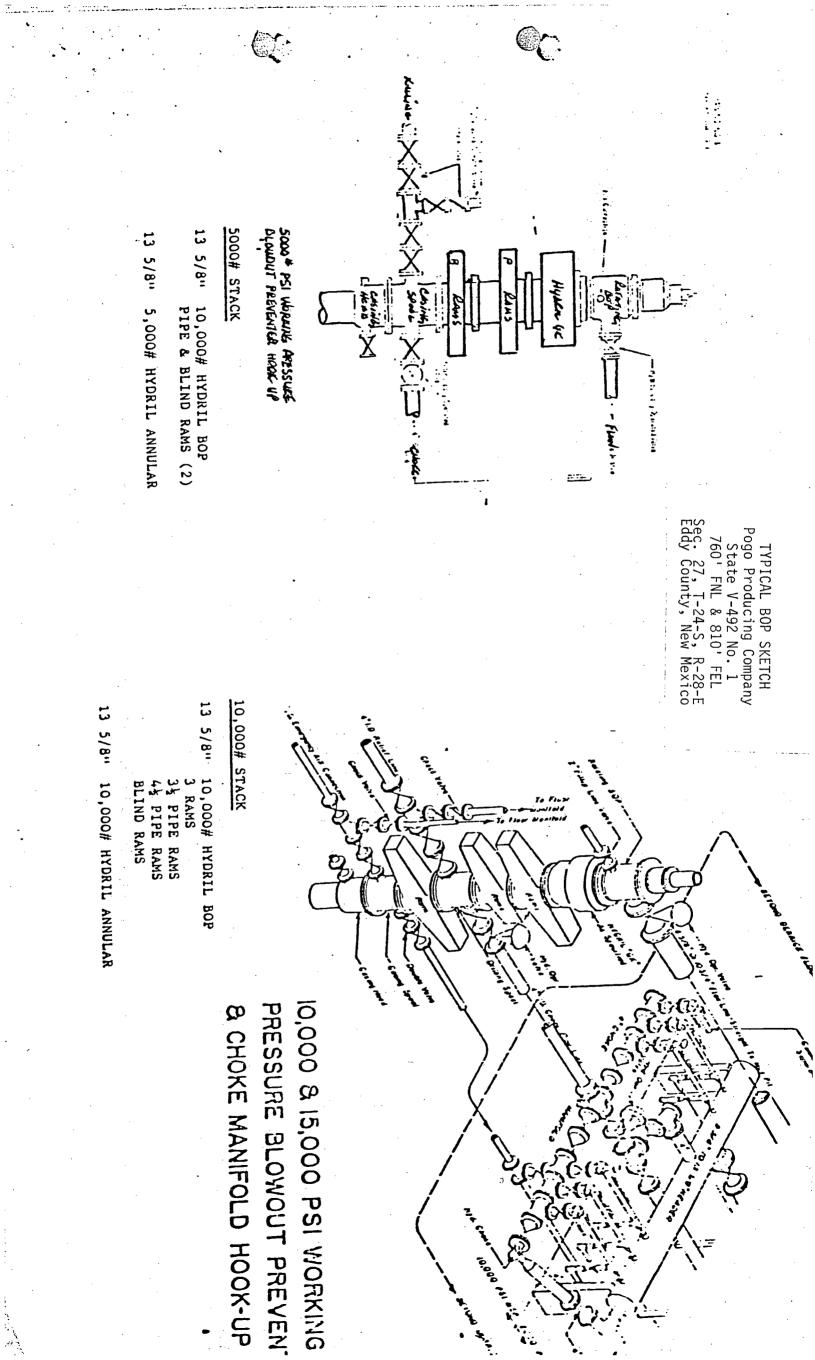
, i

4

Some States Color Supervedes Color Ellective cours

ţ

| POGO PRODUCING COMPANY STATE V-492 Init Letter Section A 27 24 SOUTH 28 EAST Frictione Longton of Wellt 760 feet from the NORTH time and 810 teet from the | Ali diatanc | es must be from the outer | boundaries of the Sect | 100 MAR 6 1986 |
|--|---|------------------------------------|--|---|
| A 27 24 SUTH 28 EAST EDDy 760 test more the NORTH test more the NORTH Poil EAST test more the NORTH Poil 2961.5* Morrow 320 S20 S20 S20 1. Outline the acreage dedicated to the subject well be colored pencil of hachere marks in the plan below S20 2 If more than one lease is dedicated to the well, outline each and identify the twomening thereof thoth as a more dedicated to the well, have the integeste of all sounds have one and dated by communitization, antitation, force-pooling, etc? 3 If more than one lease is dedicated to the well, bailing Drepards 4 If answer is "not" list the awners and tract descriptions which have actually here communitization, and tract description of the communi | POGO PRODUCING COMPANY | Ceose . | STATE V-49 | Widland |
| Total term lower NORTH Dot and Plan Total term lower Description Plan 2961.6' Morrow Malaga Morrow 320 description 320 10.0utine the acreage dedicated to the aubject well be condered pencil or hachfure marks use the plui belax interest and royalty 320 description 320 11. Immer than one lease is dedicated to the well, outline each and identify the ownership thereof that as to work dage interest and royalty If more than one lease of different ownership is dedicated to the well, base the interests of all enterest been consultated by communitization, unitization direct-pooling, etc? 11. Yes IN or H messerie "'see" type of consolidation | | | 1 | FDDV |
| Discrete formation Print Distribution formation 2951.61 Morrow Allaga Morrow 320 1. Outline the acreage dedicated to the well, outline each and identity the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all ensures here consult dated by communitization, unitization, force-pooling, etc? D. Yers IN Or Hanswer is "yes" type of consolidation If masker is "and" list the newers and tract descriptions which have areally here consolidated. If we reverse side if the formation in antization, force-pooling, etc? Not How signed to the well until all interests have been consolidated due communitization, mutication, force-pooling, etc? No allowable will be assigned to the well until all interests have been consolidated due communitization, mutication, forced-pooling, or atterwise) or until a non-standard unit, eliminating such interests, have been approved is the Communitization and the information active the observation active the active the observation active the active the | Actual Provide Longtion of Well: | | | |
| 1. Outline the acreage dedicated to the subject well be colored pencil or bachare marks in the plui before 2 ^o If more than one lease is dedicated to the well, outline each and identify the ownership thereof that are working interest and rowalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all namers been consult dated by communitization, unitization. force-pooling, etc? If answer is "yes" type of consolidation | and the second | Phot Phot | | al a la construction de |
| ² If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as converting interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners how consult dated by communitization. Government is "and" list the owners and their descriptions which have outstally here consolidated. If we reverse side of this form if accessory.) Communitization Agreement is being prepared. No allowable will be assigned to the well until all interests have been consolidated by communitization, unitation force-pooling consolidated by communitization, unitation forced-pooling, or otherwiselar until a non-stundard unit, eliminating such interests, have been approved is the Communitization. USA 100% WI Pogo Producing Co. 100% WI State of New Mexico 1/8 (80 acres) 17. 18. Royalty (240 acres) 18. Royalty (240 acres) 19. Dogo Producing Co. 100% WI State of New Mexico 1/8 Royalty (240 acres) 19. Dogo Producing Company 10. USA 100% WI State of New Mexico 1/8 19. No Hinness the owners and basic 10. Williams 10. Dogo Producing Co. 100% WI State of New Mexico 1/8 10. Williams 10. Dogo Producing Company 10. Dogo Producing Co. 100% WI State of New Mexico 1/8 10. Williams 10. Dogo Producing Company 10. Dogo | | | · · · · · · · · · · · · · · · · · · · | |
| dured by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. If se reverse side of this form if necessary. Communitization, unstruction, faced-pooling, or the assigned to the well until all interests have been consolidated the communitization, unstruction, faced-pooling, or the assigned to the well until all interests have been consolidated. USA 100% NI Pogo Producing Co. 100% NI 8 Royalty Pogo Producing Co. 100% NI 8 Royalty Royalty (240 acres) 000 No allowate 000 No allowate 1 State of New Mexico 1/5 80 acres) Royalty 1 No allowate 1 No allowate 1 No allowate 1 No allowate 1 State of New Mexico 1/5 1 Royalty 1 No allowate 1 No allowate 1 No allowate 1 No 1 No 1 No 1 No 1 No 1 No 1 <td>2. If more than one lease is dedicated t interest and royalty).</td> <td>to the well, outline e</td> <td>ach and identify th</td> <td>ne ownership thereof (both as to working</td> | 2. If more than one lease is dedicated t interest and royalty). | to the well, outline e | ach and identify th | ne ownership thereof (both as to working |
| this form if accessory.) <u>Communitization Agreement is being prepared</u> No allowable will be assigned to the well until all interests have been consolidated by communitization, antization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, have been approved to the Commission. USA 100% WI USA 100% WI State of New Mexico 1/5 (80 acres) USA 100% WI State of New Mexico 1/5 (80 | dated by communitization, unitization, f | orce-pooling. etc? | | ic interests of all owners been consult. |
| USA 100% WI & Royalty (80 acres) | this form if necessary.) <u>Communitiza</u> No allowable will be assigned to the we forced-pooling, or otherwise) or until a no | tion Agreement | <u>is being prepa</u> have been consoli | ired dated (by communitization, unitization, |
| | & Royalty (80 acres) | ate of New Mexi byalty (240 acr | co 1/5 es) BID BID NOT | I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief. Multians B. J. Williams Productions Manager Complete P Pogo Producing Company Pette March 6, 1986 I hereby certify that the well location shown on this plat was plotted from field instead of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed FEBRUARY 28,1986 Pegistered Professional Engineer |
| | | 2000 1500 | | |



POGO PRODUCING COMPANY

EXHIBIT A Offset Operator and Lessees N/2 Section 27, T-24-S, R-28-E Eddy County, New Mexico

S/2 Section 21 & Section 28 :

Lessees: Amoco Production Company P.O. Box 3090 Houston, Texas 77253

> HNG 0il Company P.O. Box 2267 Midland, Texas 79702

M. Brad Bennett P.O. Box 2062 Midland, Texas 79702

Operator of Aminoil Federal No. 1 Dinero Operating Company P.O. Drawer 10505 Midland, Texas 79702

| Lessee: | Pogo Producing Company |
|---------|------------------------|
| | P.O. Box 10340 |
| | Midland, Texas 79702 |

Lessees: Pogo Producing Company P.O. Box 10340 Midland, Texas 79702

HNG 0il Company
 P.O. Box 2267
 Midland, Texas 79702

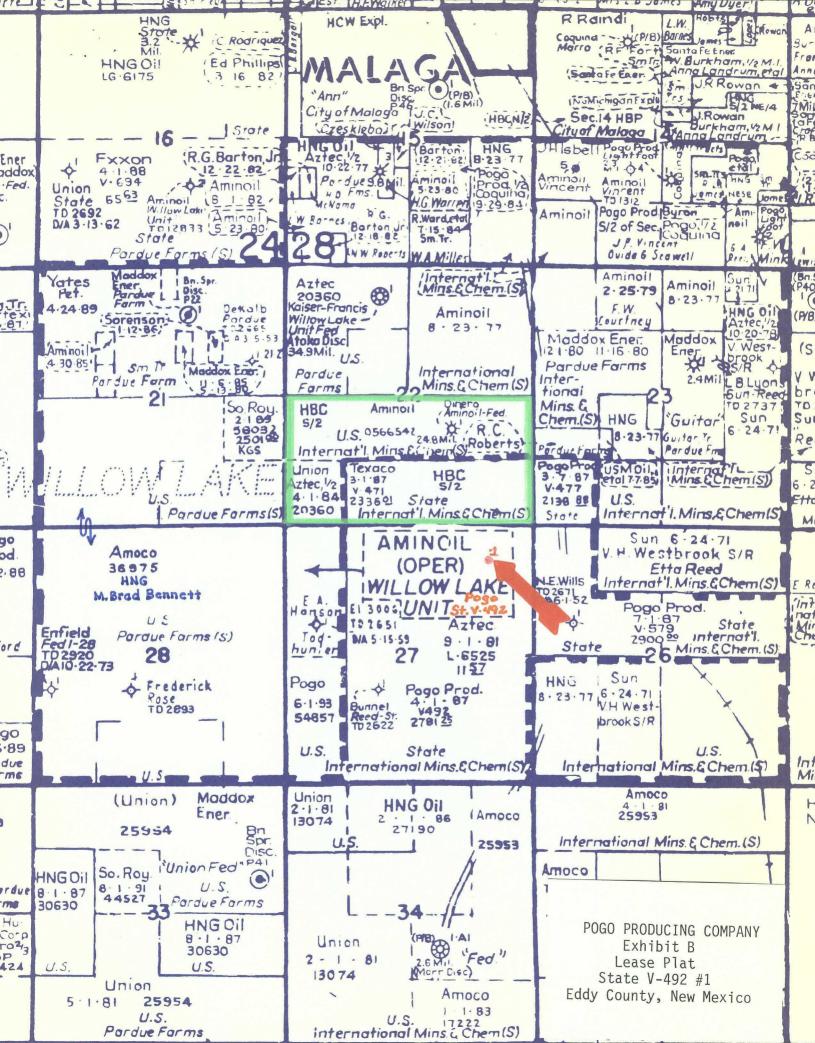
S/2 Section 27:

Lessee: Pogo Producing Company P.O. Box 10340 Midland, Texas 79702

SW/4 SW/4 Section 23:

S/2 Section 22:

W/2 Section 26:



· • · · ·



CERTIFIED MAIL - P 167 342 002 - RETURN RECEIPT REQUESTED

Pogo Producing Company

Western Division

600 United Bank Building • Post Office Box 10340 • Midland, Texas 79702-7340 • 915/682-6822 March 5, 1986

Sun Exploration and Production Company #24 Smith Road, Sun Tower, Suite 600 Midland, Texas 79705

Attention: Mr. Rick Everett

Re: Waiver of Objection to Unortodox Location from Offset Operators, 760' FNL & 810' FEL Section 27, T-24-S, R-28-E, Eddy County, NM Pogo's NM-571

Gentlemen:

Pogo Producing Company ("Pogo") desires to drill a well to test the Atoka and Morrow formations at a location of 760' FNL and 810' FEL of Section 27, T-24-S, R-28-E, Eddy County, New Mexico. Since the proration unit for said well will be 320 acres, being the N_2^1 of said Section 27, the proposed location is unorthodox and requires approval by the Oil Conservation Division of the State of New Mexico. To obtain approval, Pogo has made application to the Commission by correspondence, a copy of which is attached.

The subject location is being proposed due to topographical restrictions in the $N\frac{1}{2}$ of said Section 27. Therefore, if you have no objection to our proposed location, we request that you execute and return two (2) copies of this letter advising us of same at your earliest convenience. Your cooperation in handling this matter will be greatly appreciated. Should you have any questions, please contact our office.

Yours very truly,

POGO PRODUCING COMPANY

Jérry/A. Weant

Landman - Western Division

JAW:mo Enclosures

The undersigned has no objection to the location specified hereinabove.

Dated this 10 day of MARCH . 1986

Sun Exploration/and Production Company

By:



CERTIFIED MAIL - P 167 341 997 - RETURN RECEIPT REQUESTED

Pogo Producing Company

Western Division

600 United Bank Building • Post Office Box 10340 • Midland, Texas 79702-7340 • 915/682-6822

March 5, 1986

Maddox Energy 717 N. Harwood, Suite 3030 Dallas, Texas 75201

Attention: Mr. Brad Mantz

Re: Waiver of Objection to Unortodox Location from Offset Operators, 760' FNL & 810' FEL Section 27, T-24-S, R-28-E, Eddy County, NM Pogo's NM-571

Gentlemen:

Pogo Producing Company ("Pogo") desires to drill a well to test the Atoka and Morrow formations at a location of 760' FNL and 810' FEL of Section 27, T-24-S, R-28-E, Eddy County, New Mexico. Since the proration unit for said well will be 320 acres, being the N_{2}^{1} of said Section 27, the proposed location is unorthodox and requires approval by the Oil Conservation Division of the State of New Mexico. To obtain approval, Pogo has made application to the Commission by correspondence, a copy of which is attached.

The subject location is being proposed due to topographical restrictions in the N_2^1 of said Section 27. Therefore, if you have no objection to our proposed location, we request that you execute and return two (2) copies of this letter advising us of same at your earliest convenience. Your cooperation in handling this matter will be greatly appreciated. Should you have any questions, please contact our office.

Yours very truly,

POGO PRODUCING COMPANY

Jerry A. Weant / Landmán - Western Division

JAW:mo Enclosures

The undersigned has no objection to the location specified hereinabove.

Dated this 10^M day of MAnch . 1986 Maddox Energy



CERTIFIED MAIL - P 167 341 996 - RETURN RECEIPT REQUESTED

Pogo Producing Company

Western Division

600 United Bank Building • Post Office Box 10340 • Midland, Texas 79702-7340 • 915/682-6822 March 5, 1986

فلتقرب يوثق ومتأجه المسارس المساجم

HNG Oil Company P. O. Box 2267 Midland, Texas 79702

Attention: Mr. Frank Estep

Re: Waiver of Objection to Unortodox Location from Offset Operators, 760' FNL & 810' FEL Section 27, T-24-S, R-28-E, Eddy County, NM Pogo's NM-571

Gentlemen:

Pogo Producing Company ("Pogo") desires to drill a well to test the Atoka and Morrow formations at a location of 760' FNL and 810' FEL of Section 27, T-24-S, R-28-E, Eddy County, New Mexico. Since the proration unit for said well will be 320 acres, being the $N\frac{1}{2}$ of said Section 27, the proposed location is unorthodox and requires approval by the Oil Conservation Division of the State of New Mexico. To obtain approval, Pogo has made application to the Commission by correspondence, a copy of which is attached.

The subject location is being proposed due to topographical restrictions in the N_2^1 of said Section 27. Therefore, if you have no objection to our proposed location, we request that you execute and return two (2) copies of this letter advising us of same at your earliest convenience. Your cooperation in handling this matter will be greatly appreciated. Should you have any questions, please contact our office.

Yours very truly,

POGO PRODUCING COMPANY

Jerry K. Weant Landman - Western Division

JAW:mo Enclosures

The undersigned has no objection to the location specified hereinabove.

Dated this 12 day of MARCH , 1986 HNG Oi,1 Company Terry J. (herry homes?



CERTIFIED MAIL - P 167 341 998 - RETURN RECEIPT REQUESTED

Pogo Producing Company

Western Division 600 United Bank Building • Post Office Box 10340 • Midland, Texas 79702-7340 • 915/682-6822

March 5, 1986

M. Brad Bennett P. O. Box 2062 Midland, Texas 79702

> Re: Waiver of Objection to Unortodox Location from Offset Operators, 760' FNL & 810' FEL Section 27, T-24-S, R-28-E, Eddy County, NM Pogo's NM-571

Gentlemen:

Pogo Producing Company ("Pogo") desires to drill a well to test the Atoka and Morrow formations at a location of 760' FNL and 810' FEL of Section 27, T-24-S, R-28-E, Eddy County, New Mexico. Since the proration unit for said well will be 320 acres, being the $N\frac{1}{2}$ of said Section 27, the proposed location is unorthodox and requires approval by the Oil Conservation Division of the State of New Mexico. To obtain approval, Pogo has made application to the Commission by correspondence, a copy of which is attached.

The subject location is being proposed due to topographical restrictions in the $N\frac{1}{2}$ of said Section 27. Therefore, if you have no objection to our proposed location, we request that you execute and return two (2) copies of this letter advising us of same at your earliest convenience. Your cooperation in handling this matter will be greatly appreciated. Should you have any questions, please contact our office.

Yours very truly,

POGO PRODUCING COMPANY

Jerry A. Weant

Landman - Western Division

JAW:mo Enclosures

The undersigned has no objection to the location specified hereinabove.

Dated this 12th day of march, 1986

nod Bennet



CERTIFIED MAIL - P 167 342 001 - RETURN RECEIPT REQUESTED

Pogo Producing Company

Western Division

600 United Bank Building • Post Office Box 10340 • Midland, Texas 79702-7340 • 915/682-6822

March 5, 1986

Dinero Operating Co. P. O. Drawer 10505 Midland, Texas 79702

Attention: Mr. Jim Dewey

Re: Waiver of Objection to Unortodox Location from Offset Operators, 760' FNL & 810' FEL Section 27, T-24-S, R-28-E, Eddy County, NM Pogo's NM-571

Gentlemen:

Pogo Producing Company ("Pogo") desires to drill a well to test the Atoka and Morrow formations at a location of 760' FNL and 810' FEL of Section 27, T-24-S, R-28-E, Eddy County, New Mexico. Since the proration unit for said well will be 320 acres, being the N_{2}^{1} of said Section 27, the proposed location is unorthodox and requires approval by the Oil Conservation Division of the State of New Mexico. To obtain approval, Pogo has made application to the Commission by correspondence, a copy of which is attached.

The subject location is being proposed due to topographical restrictions in the $N\frac{1}{2}$ of said Section 27. Therefore, if you have no objection to our proposed location, we request that you execute and return two (2) copies of this letter advising us of same at your earliest convenience. Your cooperation in handling this matter will be greatly appreciated. Should you have any questions, please contact our office.

Yours very truly,

POGO PRODUCING COMPANY

Jerry A. Weant Landman - Western Division

JAW:mo Enclosures

The undersigned has no objection to the location specified hereinabove.

Dated this $18^{-1/4}$ day of 1000, 1986

Dinero Operating Co. By: Reesseer Examplement

- **-** -



Amoco Production Company

Houston Region 501 WestLake Park Boulevard Post Office Box 3092 Houston, Texas 77253

R. E. Ogden Regional Engineering Manager

March 14, 1986

File: JCA-986.51NM-1983

Re: Unorthodox Well Location Pogo Producing Company's St. V-492 Well No. 1 Eddy County, New Mexico

.

State of New Mexico Energy and Minerals Department Oil Conservation Division State Land Office Building Old Santa Fe Trail P.O. Box 2088 Santa Fe, NM 87501

Gentlemen,

Amoco Production Company, as an offset operator, has been notified of the intention of Pogo Producing Company to drill the above referenced Atoka-Morrow well at a location 760' FNL and 810' FEL of Section 27, T-24-S, R-28-E, Eddy County, New Mexico. The N/2 of Section 27 will comprise the 320-acre proration unit to be dedicated to the well.

This is to advise that Amoco has no objection to the granting of a permit to drill the subject well at this location and hereby waives objection and notice of hearing on this application.

Very truly yours,

R. E. Ogden

SPS/rr

cc: Pogo Producing Company 600 United Bank Building P.O. Box 10340 Midland, Texas 79702-7340