

8/6/07 DATE IN	SUSPENSE	D. CATANACH ENGINEER	8/6/07 LOGGED IN	PLC TYPE	APP NO. PTD50721853267
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RECEIVED
2007 AUG 6 13
NEW MEXICO OIL CONSERVATION DIVISION
Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Certification

I hereby certify that I, or personnel under my supervision, have reviewed the applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common.

I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ann E. Ritchie
Print or Type Name

Signature

Title

Date

Regulatory Agent
ann.ritchie@wtor.net
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Pogo Producing Company (17891)

OPERATOR ADDRESS: P.O. Box 10340, Midland, TX 79705

APPLICATION TYPE:

Pool Commingling Lease Commingling X Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingling)

LEASE TYPE: Fee State X Federal

Is this an Amendment to existing Order? ☐ Yes X No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes X No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Cedar Canyon Bone Spring	1260	1260	Pogo	Unchanged	3380 mcf/day
Pierce Crossing Bone Spring	1260	1260	Latigo	Unchanged	750 mcf/day

(2) Are any wells producing at top allowables? ☐ Yes X No

(3) Has all interest owners been notified by certified mail of the proposed commingling? X Yes ☐ No.

(4) Measurement type: Metering Other (Specify) Gas will be metered at the well before going to central sales point

(5) Will commingling decrease the value of production? Yes X No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code: Cedar Canyon Bone Spring (11520); Pierce Crossing Bone Spring (50371)

(2) Is all production from same source of supply? X* Yes No *Bone Spring

(3) Has all interest owners been notified by certified mail of the proposed commingling? X Yes No

(4) Measurement type: X Metering Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E. As above.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? X Yes ☐ No

(2) Include proof of notice to all interest owners. attached

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location. Attached.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. Attached.

(3) Lease Names, Lease and Well Numbers, and API Numbers. Form 3160-5 attached - wells with API numbers & daily rates.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Regulatory Agent DATE: 07/27/2007

TYPE OR PRINT NAME Ann E. Ritchie TELEPHONE NO.: 432 684-6381

E-MAIL ADDRESS: ann.ritchie@wtor.net

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

- Amended -

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **Pogo Producing Company**

3a. Address
P.O. Box 10340, Midland, TX 79702

3b. Phone No. (include area code)
432 6846381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34, T23S, R29E - Central Sales Point = Unit Letter P

5. Lease Serial No.
NM 86024

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Cypress "34" Federal, Well #1

9. API Well No.
30 015 35053

10. Field and Pool, or Exploratory Area
Cedar Canyon Bone Spring

11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Off Lease gas
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Measurement
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	CDP / PLL

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Latigo Petroleum, Inc., Goodnight "27" Federal, Well #2, 30 015 22157, anticipated daily rate: 750 mcf & 265 bbls oil, 600 water ✓
Pogo Producing Company, Cypress "34" Federal, Well #1, 30 015 35053: approx daily rate: 880 mcf & 94 bbls oil, 750 water ✓
Pogo Producing Company, Cypress "34" Federal, Well #2, 30 015 35413: approx daily rate: 1200 mcf & 450 bbls oil, 800 water ✓
Pogo Producing Company, Cypress "34" Federal, Well #3, 30 015 35692: anticipated initial daily rate: 1300 mcf & 400 bbls oil 800 water ✓

We are requesting the following for the Latigo Petroleum, Inc., Goodnight "27" Federal, Well #1 (as above) off lease measurement:
 Off lease gas measurement at the central sales point located at the Cypress "34" Federal, Well #1, in the SE/4 SE/4 Sec 34, T23S, R29E, gas sales facility. Gas is measured from the Goodnight "27" Federal, Well #1 at the Duke "total flow" meter prior to going to the Cypress "34" Federal, central sales point. Gas test meters will be utilized to measure & test gas from each well.
 The crude oil and water production from each lease will not be commingled at any point. **2**

Please see attached copies of the corrected area/lease map, the proposed pipeline map, the site facility diagram, ownership listing, copies of certified mailing verification.

Latigo Petroleum, INC. is a wholly owned subsidiary of Pogo Producing Company.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Ann E. Ritchie

Title **Regulatory Agent**

Signature

Date

07/31/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

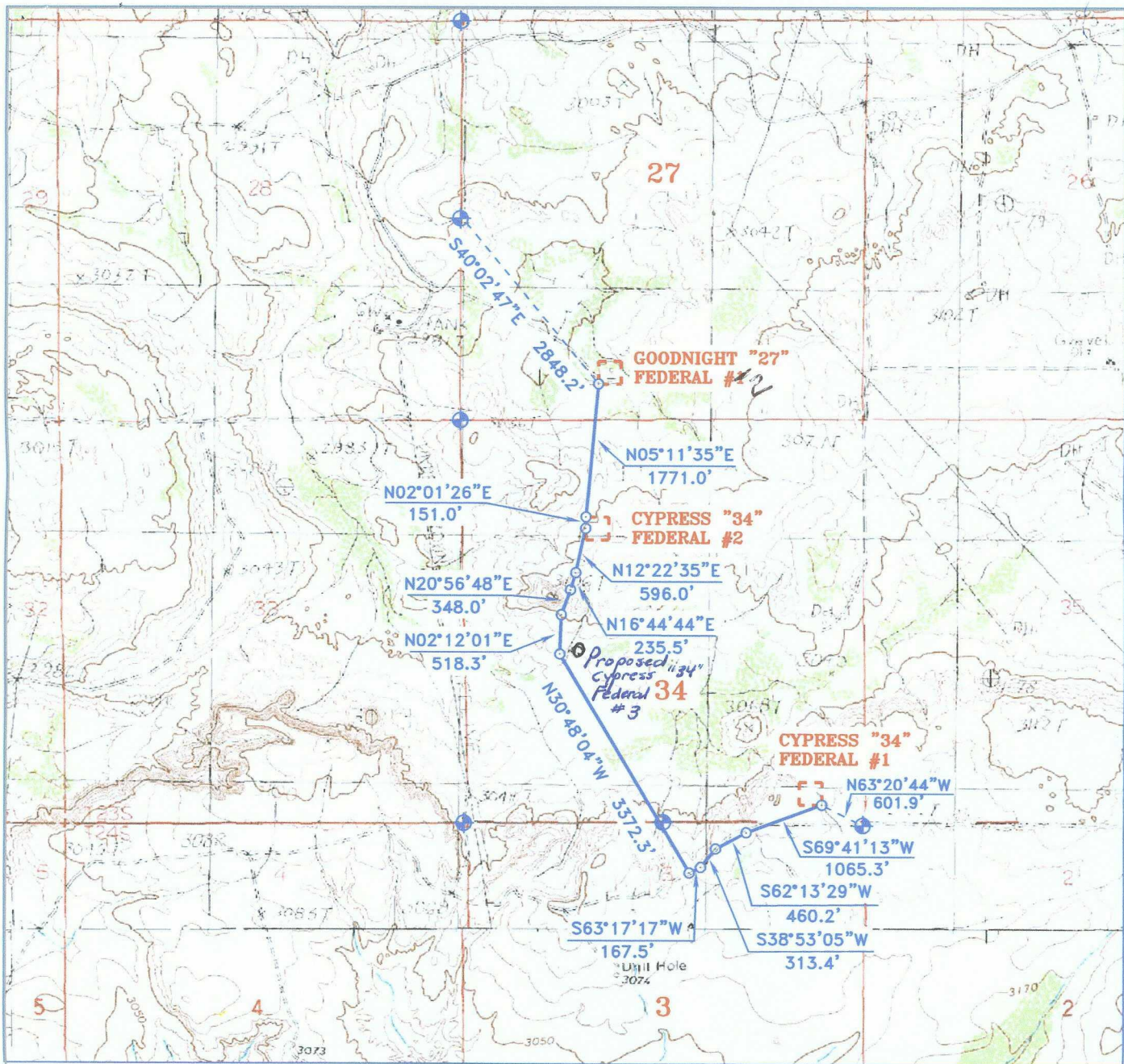
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



SECTION 27	=	524.4 FEET	=	31.77 RODS	=	0.09 MILES	=	0.36 ACRES
SECTION 34	=	6482.6 FEET	=	392.89 RODS	=	1.23 MILES	=	4.47 ACRES
SECTION 3	=	1991.5 FEET	=	120.70 RODS	=	0.38 MILES	=	1.37 ACRES
TOTAL	=	8998.5 FEET	=	545.36 RODS	=	1.70 MILES	=	6.20 ACRES

PROPOSED PIPELINE TO THE CYPRESS "34" FEDERAL #1

Section 34, Township 23 South, Range 29 East,
N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786
1120 N. West County Rd.
Hobbs, New Mexico 88241
(505) 393-7316 - Office
(505) 392-3074 - Fax
basinsurveys.com

W.O. Number: JMS 7073TT

Survey Date: VARIES

Scale: 1" = 2000'

Date: 07-12-2007

**POGO
PRODUCING
COMPANY**

U.S.

U.S.

U.S.

Liberty
25%)
Chesapeake
IMC

BHL
Devon Ener.
66425
2

The Allar Co.
12.1.2009
103603
155 00

(XTO En.)
30
Bass
BMT
O.E.G. 1/2
E-5894
"Remuda
Basin
24' St."

(XTO En.)
4
BEPCO
Remuda
Basin St.

(P/B)
(WO)
22

LAGUNA SALADO SO. UNIT

23
REMUDA

(XTO En.)
24

(P/B)
4 Mi
Texaco
Remuda Ba.
(TO 15141)
P/B 13335
(WC Disc)
NTD 12,285

von
Devon
66425
7.1.91
66424
252 06
KGS

"Laguna Salado So. Ut."
U.S.

U.S.

Chevron
(Texaco)
Remuda Basin
24' St.

Single

Yeso Ener.
67103

Echo Prod.
12.1.2010
105557
190 00

The Allar Co.
12.1.2009
103603
155 00

(XTO En.)
(XTO En.)
BMT O.E.G. 1/2
HBP
E-5894

(Exxon)
Laguna
Grande
nit
(Morrow
Disc 1.4 Mil.)
Bone
Spr Disc
TD 13700
P/B 7020

(Chesapeake Expl.)
EXXONMOBIL (OPER)
NM
10 5557
(27)

26

LAGUNA GRANDE

BHL
Latigo Pet.
Juniper

(XTO En.)
25

"Remuda
Basin St."

Single

30-015-22157
#1
Goodnight
Federal
U.S. Latigo Pet.
640 ac

U.S.

(re-entry) ExxonMobil
HBP
86024
30-015-35413
Pogo

The Allar Co.
12.1.2009
103604
230 00
Crown Oil
5.1.2014
111958
900 00
The Allar Co.
12.1.2009
102504
230 00

(BMT O.E.G. 1/2)
XTO En. 1/2
E-5894
HBP

36

Pogo Cypress-Fed.
640 acres
BHL
30-015-35413
30-015-35492
NM 86024
Anticipated
BHL
30-015-35453
CDP
Pogo Cypress-Fed.
CDP
BHL

Kukui, et al (Chesapeake Expl.)
all Sec except
NW 1/4 NE 1/4
10314!

35
Latigo Pet.
The Allar Co.
103604
"Goodnight Fed."
Good Knight
Fed.
wc disc

"Remuda Basin
'36' St."
State

Bas
Ren
Bas

Yates Pet. et al 240K

Devon Ener.

(Chesapeake Expl.)

Weiner, et al
10 3152
1-AOK
"Knoll-Fed."
3-AOK

V. 440
6-HB
1-HB
1.7 Mil.

Allar Co. 40%
Echo Prod.
6.1.2009
102912
90 00

Vision Ener.
53395 (wo)
"Fed."
Vision Ener.
53373
5/2
HBC

8-HB
5-HB

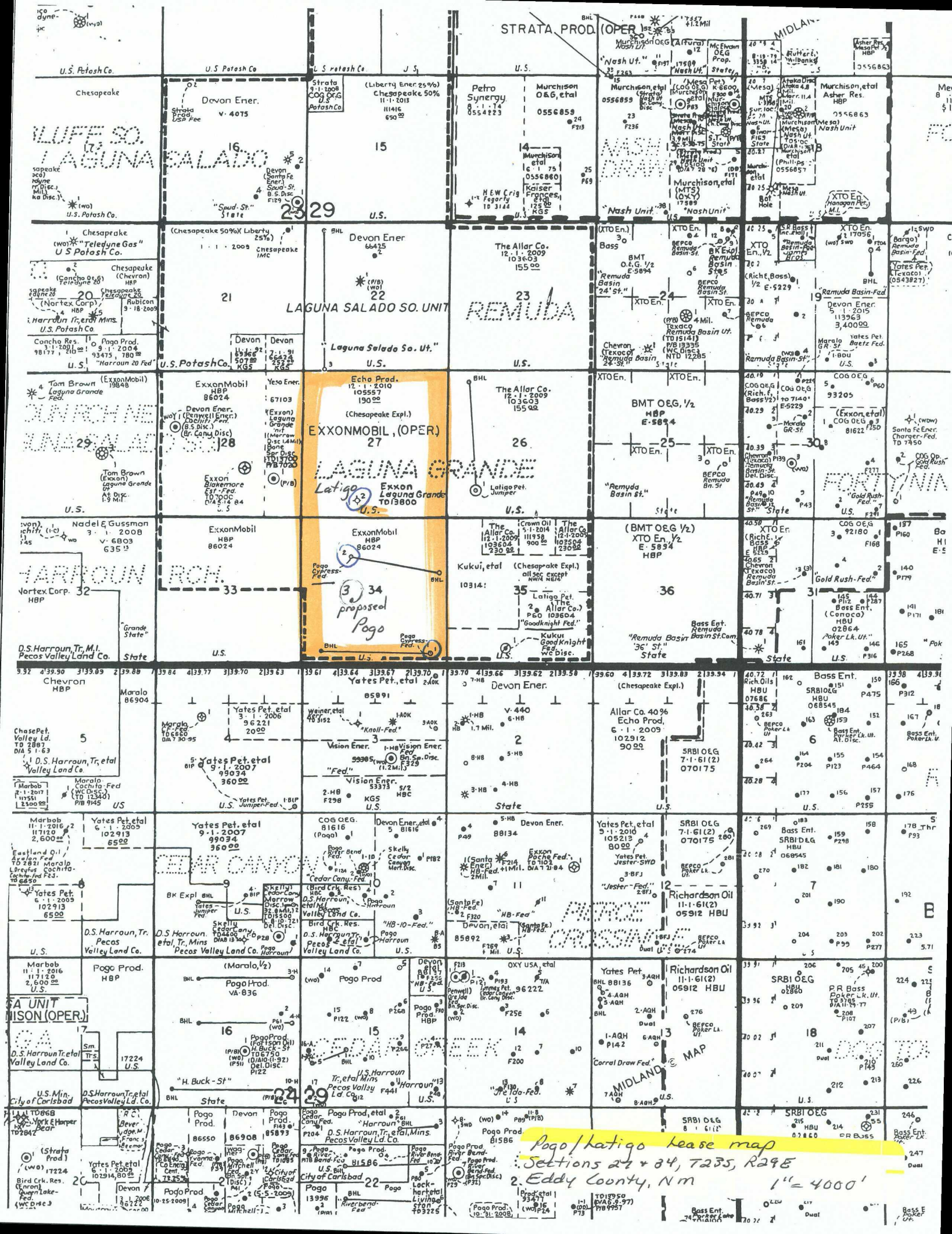
SRBI
7.1.6
0701

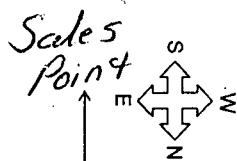
2-HB
F298
KGS
U.S.

Pogo Producing Company
OFF Lease Measurement/PLC
1" = 2000'
State

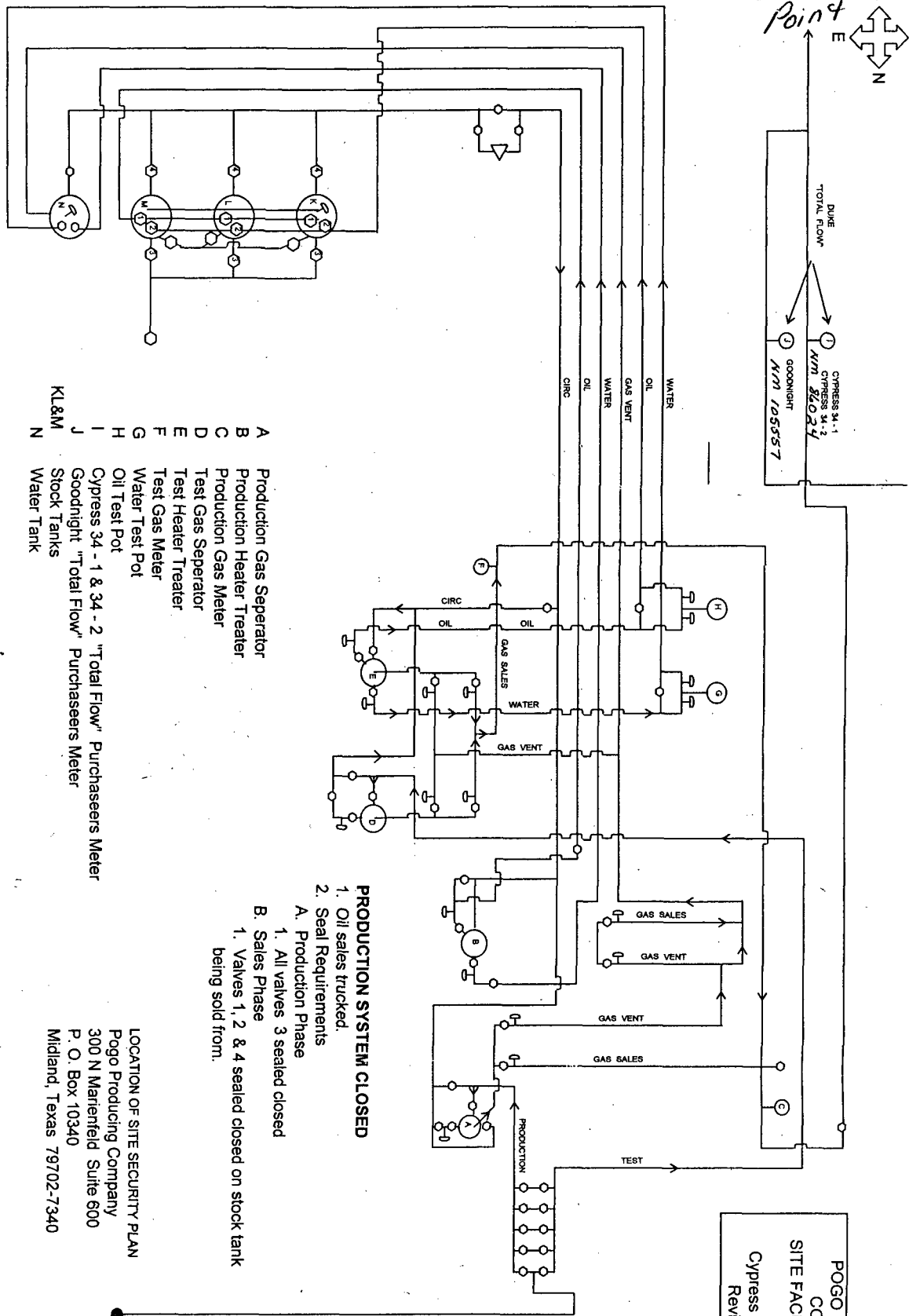
1-BIP

Yates Pet.
Juniper-Fed.





CYPRESS 34 - 1 BATTERY



- A Production Gas Separator
- B Production Heater Treater
- C Production Gas Meter
- D Test Gas Separator
- E Test Heater Treater
- F Test Gas Meter
- G Water Test Pot
- H Oil Test Pot
- I Cypress 34 - 1 & 34 - 2 "Total Flow" Purchasers Meter
- J Goodnight "Total Flow" Purchasers Meter
- KL&M Stock Tanks
- N Water Tank

PRODUCTION SYSTEM CLOSED

1. Oil sales trucked.
2. Seal Requirements
 - A. Production Phase
 1. All valves 3 sealed closed
 - B. Sales Phase
 1. Valves 1, 2 & 4 sealed closed on stock tank being sold from.

LOCATION OF SITE SECURITY PLAN
 Pogo Producing Company
 300 N Martinefeld Suite 600
 P. O. Box 10340
 Midland, Texas 79702-7340

POGO PRODUCING
 COMPANY
 SITE FACILITY DIAGRAM
 Cypress 34 - 1 Battery
 Revised 06/07

7007 0220 0002 4962 2920

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com®	
OFFICIAL USE	
Postage	\$.41
Certified Fee	2.65
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 3.06
Sent To: <i>Mineral Mngt. Serv. / Royalty Mngt. Program</i> <i>Mineral Mngt. Serv. / Lake Wood Acct. Center</i> Street, Apt. No., or PO Box No. <i>Box 5810 TA</i> City, State, ZIP+4 <i>DENVER, CO 80217-5810</i> PS Form 3800, August 2006 See Reverse for Instructions	

- BLM - Minerals -

7007 0220 0002 4962 2883

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com®	
OFFICIAL USE	
Postage	\$.41
Certified Fee	2.65
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 3.06
Sent To: <i>Pogo Producing Company</i> Street, Apt. No., or PO Box No. <i>Box 2504</i> City, State, ZIP+4 <i>Houston, TX 77252-2504</i> PS Form 3800, August 2006 See Reverse for Instructions	

7007 0220 0002 4962 2951

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com®	
OFFICIAL USE	
Postage	\$.41
Certified Fee	2.65
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 3.06
Sent To: <i>Talus, Inc.</i> Street, Apt. No., or PO Box No. <i>Box 1210</i> City, State, ZIP+4 <i>Graham, TX 76450</i> PS Form 3800, August 2006 See Reverse for Instructions	

7007 0220 0002 4962 2890

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com®	
OFFICIAL USE	
Postage	\$.41
Certified Fee	2.65
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 3.06
Sent To: <i>Exxon Mobil Corp / ATTO. LAND SERVICES Super.</i> Street, Apt. No., or PO Box No. <i>Box 4697</i> City, State, ZIP+4 <i>Houston, TX 77210-4697</i> PS Form 3800, August 2006 See Reverse for Instructions	

7007 0220 0002 4962 2906

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com®	
OFFICIAL USE	
Postage	\$.41
Certified Fee	2.65
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 3.06
Sent To: <i>Chevron MidContinent, LP ATTN: Land Dept.</i> Street, Apt. No., or PO Box No. <i>11111 S. Wilcrest</i> City, State, ZIP+4 <i>Houston, TX 77099-4310</i> PS Form 3800, August 2006 See Reverse for Instructions	

7007 0220 0002 4962 2913

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com®	
OFFICIAL USE	
Postage	\$.41
Certified Fee	2.65
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 3.06
Sent To: <i>Chesapeake Expl. Lmt. Partnership</i> Street, Apt. No., or PO Box No. <i>6100 N. WESTERN Ave.</i> City, State, ZIP+4 <i>OKLAHOMA City, OK 73118</i> PS Form 3800, August 2006 See Reverse for Instructions	

7007 0220 0002 4962 2944

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$.40.41
Certified Fee	2.65.65
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 3.46.06
0702 02 Postmark Here	
Sent To <i>Twin Montana, Inc.</i>	
Street, Apt. No., or PO Box No. <i>Box 1210</i>	
City, State, ZIP+4 <i>Graham, TX 76450</i>	
PS Form 3800, August 2006 See Reverse for Instructions	

7007 0220 0002 4962 2937

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$.40.41
Certified Fee	2.65.65
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 3.46.06
0702 SdSN 02 Postmark Here 07/27/2007	
Sent To <i>The ALLAK Company</i>	
Street, Apt. No., or PO Box No. <i>Box 1567</i>	
City, State, ZIP+4 <i>Graham, TX 76450</i>	
PS Form 3800, August 2006 See Reverse for Instructions	

7007 0220 0002 4962 3521

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$.40.41
Certified Fee	2.65.65
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 3.06.06
0702 02 Postmark Here 07/27/2007	
Sent To <i>John Thoma</i>	
Street, Apt. No., or PO Box No. <i>Box 959</i>	
City, State, ZIP+4 <i>Graham, TX 76450</i>	
PS Form 3800, August 2006 See Reverse for Instructions	

July 31, 2007

Bureau of Land Management
620 E. Greene Street
Carlsbad, NM 88220

RE: Pogo Producing Company/Latigo Petroleum, Inc., Form 3160-5: PLC &
Off Lease Measurement Application, Cypress "34" Federal and
Goodnight "27" Federal lease, Sections 27 & 34, T23S, R29E,
Eddy County, NM – AMENDMENT

BLM,

Please see attached the amended BLM Sundry Notice and Reports on Wells, Form 3160-5 for the leases as referenced above. I submitted this Sundry Notice to your office (7-20-07 form date) with the Cypress "34" Federal incorrectly stated as the "Cypress Federal", also, the location of the central sales point was incorrectly state as "SW/4 of Section 34..." and should have been the SE/4 of Section 34. The plat I submitted incorrectly located the Latigo Petroleum, Inc., Goodnight "27" Federal in Section 35 instead of Section 27.

Please accept the enclosed amended Form 3160-5, with the corrected attachments. I am sorry for this inconvenience – I rushed through the application and should have reviewed it thoroughly before submitting. Thank you.

Yours truly,



Ann E. Ritchie, Regulatory Agent
Pogo Producing Company
c/o P.O. Box 953
Midland, TX 79702
432 684-6381/682-1458-fax
ann.ritchie@wtor.net

cc: Pogo Producing Company-Cathy Wright/Midland, TX

OCD

Pogo Producing Company
Cypress "34" Federal
Goodnight "27" Federal
Eddy County, New Mexico

Well Listing – Central Gas Meter – Commingling

Latigo Petroleum, Inc., Goodnight "27" Federal, Well #1, 30 015 22157
Sec 27, T23S, R29E (N)
Pogo Producing Company, Cypress "34" Federal, Well #1, 30 015 35053
Sec 34, T23S, R29E (P)
Pogo Producing Company, Cypress "34" Federal, Well #2, 30 015 35413
Sec 34, T23S, R29E (F)
Pogo Producing Company, Cypress "34" Federal, Well #3, 30 015 35692
Sec 34, T23S, R29E (K)

Well Selection Criteria Quick Print

(WH_SEC = 34 and WH_TWPN = 23 and WH_TWPD Like 'S' and WH_RNGN = 29 and WH_RNGD Like 'E')

API Well #	Well Name and No.	Operator Name	Typ	Stat	County	Surf	UL	Sec	Twp	Rng	Ft N/S	Ft EW	UICPrmt	Lst Insp Dt
30-015-35693-00-00	CYPRESS 34 FEDERAL	005 POGO PRODUCING CO	O	N	Eddy	F	C	34	23 S	29 E	990 N	1690 W		
30-015-35742-00-00	CYPRESS 34 FEDERAL 4H	004H POGO PRODUCING CO	O	N	Eddy	F	D	34	23 S	29 E	480 N	560 W		
30-015-35413-00-00	CYPRESS 34 FEDERAL	002H POGO PRODUCING CO	O	A	Eddy	F	F	34	23 S	29 E	1400 N	1800 W		
30-015-24668-00-00	PRE-ONGARD WELL	003 PRE-ONGARD WELL OPERATOR	O	C	Eddy		F	34	23 S	29 E	1980 N	2130 W		
30-015-35692-00-00	CYPRESS 34 FEDERAL	003H POGO PRODUCING CO	O	N	Eddy	F	K	34	23 S	29 E	2100 S	1650 W		
30-015-30545-00-00	COCHITI 34 FEDERAL	001 DEVON ENERGY PRODUCTION	O	C	Eddy	F	P	34	23 S	29 E	660 S	660 E		
30-015-35053-00-00	CYPRESS 34 FEDERAL	001 POGO PRODUCING CO	O	A	Eddy	F	P	34	23 S	29 E	460 S	660 E		3/28/2007

Well Selection Criteria Quick Print

(WH_SEC = 27 and WH_TWPN = 23 and WH_TWPD Like 'S' and WH_RNGN = 29 and WH_RNGD Like 'E')

API Well #	Well Name and No.	Operator Name	Typ	Stat	County	Surf	UL	Sec	Twp	Rng	Ft N/S	Ft E/W	UICPrnt	Lst Insp Dt
30-015-25937-00-00	PRE-ONGARD WELL	001 PRE-ONGARD WELL OPERATOR	O	C	Eddy		C	27	23 S	29 E	660 N	1980 W		
30-015-22157-00-00	GOODNIGHT 27 FEDERAL	002 POGO PRODUCING CO	O	A	Eddy		N	27	23 S	29 E	660 S	1980 W		
30-015-22157-00-00	GOODNIGHT 27 FEDERAL	002 POGO PRODUCING CO	O	A	Eddy		N	27	23 S	29 E	660 S	1980 W		
30-015-22157-00-00	GOODNIGHT 27 FEDERAL	002 POGO PRODUCING CO	O	A	Eddy		N	27	23 S	29 E	660 S	1980 W		

30-015-22157-00-00

POGO PRODUCING CO
GOODNIGHT 27 FEDERAL No 002

Eddy

Completions Data

Pool	Name	Prod Cls	Prod Mthd	Comp. Status	Cmpl. Date	De
50371	PIERCE CROSSING; BONE SPRING			N	12/31/9999	
96857	LAGUNA SALADO; BONE SPRING, SOUTH		F	A	7/20/2007	
97218	PRE-ONGARD POOL, PLUGGED WELLS					

OK (Probably)

Jones, William V., EMNRD

From: Reno, Carmen, EMNRD
Sent: Monday, September 17, 2007 3:21 PM
To: Jones, William V., EMNRD
Subject: RE: PLC Application on behalf of Pogo Producing Company: Cypress and Goodnight in Eddy County

It was a #2 well when Exxon had it. I changed it in Ongard.

From: Jones, William V., EMNRD
Sent: Monday, September 17, 2007 3:02 PM
To: 'Ann Ritchie'
Cc: Ezeanyim, Richard, EMNRD; Reno, Carmen, EMNRD
Subject: PLC Application on behalf of Pogo Producing Company: Cypress and Goodnight in Eddy County

Hello Ann E. Ritchie:
On this proposed surface commingle:

The API No. 30-015-22157 pulls up the Goodnight 27 Federal Well No. 2 in our database, but the well file calls this the well No. 1 or 1H. Your application calls this the #1 well. Please let me know which is correct - and if the OCD records are incorrect, please file a sundry to change the well name or call Artesia and get it corrected.

Also, it looks like this well will be in the South Laguna Salado-Bone Spring Pool. The other three wells would be the Cedar Canyon-Bone Spring Pool. If you disagree, let me know?

William V. Jones PE
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505
505-476-3448

9/17/2007