



D. G. Wight Division Production Manager

December 23, 1986

New Mexico Oil Conservation Division P. O. Box 2033 Santa Fe, New Mexico 87501

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File: MAS-469-986.621

Proposed Non-Standard Location Manana Gas, Inc. Jan Redding #1 **Q**-22-29N-11W

Please find attached Amoco's signed waiver of objection to the location of the subject well.

002.KAS/cs

Attachment

Manana Gas, Inc. P: O. BOX 36990 ALBUQUERQUE, NEW MEXICO 87176

ED HARTMAN, PRES.

TELE: (505) 884-4863 (505) 884-0814

December 10, 1986

Re: Proposed Nonstandard Location Manana Gas, Inc. Jan Redding #1 D-22-29N-11W

Gentlemen:

Enclosed is an application for nonstandard location for the subject well to be located <u>315</u> FNL and <u>387</u> FWL of Section 22, T-29N-11W, San Juan County, New Mexico.

Please execute one copy of the waiver below and forward it to the New Mexico Oil Conservation Division if you have no objection to this application.

If you desire further information, please contact us.

Yours very truly,

Ed Hartman

Ed Hartman President, Manana Gas, Inc.

EMH:nh

Enclosure

Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

We mas an offset operator, do hereby waive objection to the above application.

Operator By Title Date 12-22

Release 1-1-87

Manana Gas, Inc. P. O. BOX 36990

ED HARTMAN, PRES.

ALBUQUERQUE, NEW MEXICO 87176

DEC 1 1 1985

TELE: (505) 884-4863 (505) 884-0814

December 10, 1986

Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501

Re: Application for Nonstandard Location Manana Gas, Inc. Jan Redding #1, 315 FNL, 387_FWE D-22-29N-11W, San Juan County Bloomfield-Chacra Hero

RULE-104 F(I) Otero Chac ra Pool 160 aus dod. NW/4, Sectur 22

M/SL-2306

Gentlemen:

We hereby request a nonstandard location for a well to be drilled 315 feet from the North line and 387 feet from the East line of Section 22, T29N-R11W, San Juan County, due to topographical conditions.

Any standard location in the North half of the Northwest guarter sectionwould be too close to residential housing and would violate, the City of Bloomfield ordinance which required that no well can be drilled within 300 feet of a residence. The City of Bloomfield has grown so much recently that only a narrow strip approximately 160 feet wide and 800 feet long could meet that requirement. The proposed location is within that narrow strip.

Copies of this application are being sent by certified mail to all offset operators of wells which are completed in the Chacra formation. The names and addresses of all these operators are shown on an attached sheet.

Also enclosed are the well location plat and an offset ownership plat.

If further information is needed, please contact us.

Yours very truly,

TI Hartman

Ed Hartman President, Manana Gas, Inc.

EMH: nh

Enclosures as stated

NERGY AND MINERALS DEF	PARTMENT OIL	ATMENT OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501				
DISTRIBUTION	SA					
SANTA FE					STATE	PEE X
U.S.G.S.					.5. State Oil	& Gas Lease No.
LAND OFFICE				· •		
OPERATOR		00011 00000			<u> </u>	
APPLICATI	ON FOR PERMIT TO	DRILL, DEEPEN	, OR PLUG BACK			eement Name
	_	·			7. Unit Agr	eement Name
Type of Well		DEEPEN	PLU	G BACK	8. Farm or L	ease Name
	7		SINGLE X M	ULTIPLE	(··· -	edding
WELL WELL MELL	OTHER		ZONE	ZONE	9. Well No.	<u>_</u>
-	Gas, Inc.				1	
Address of Operator					10. Field ar	nd Pool, or Wildcat
P.O. Bo	ox 36990, Albu	querque, N.M	A. 87176		Bloor	nfield-Chacr
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				THHH	<u>IIIIII</u>	
			19. Proposed Depth	19A. Formation		20. Rotary or C.T.
			3000	Chacra		Rotary
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7.875	5.500	10.50	270	125		surface
4.75	2.875	6.50	3000	300		surface
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BOP will be an	n 8", series 9	00, hydraul:	ic, double ga	te type.	÷	
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

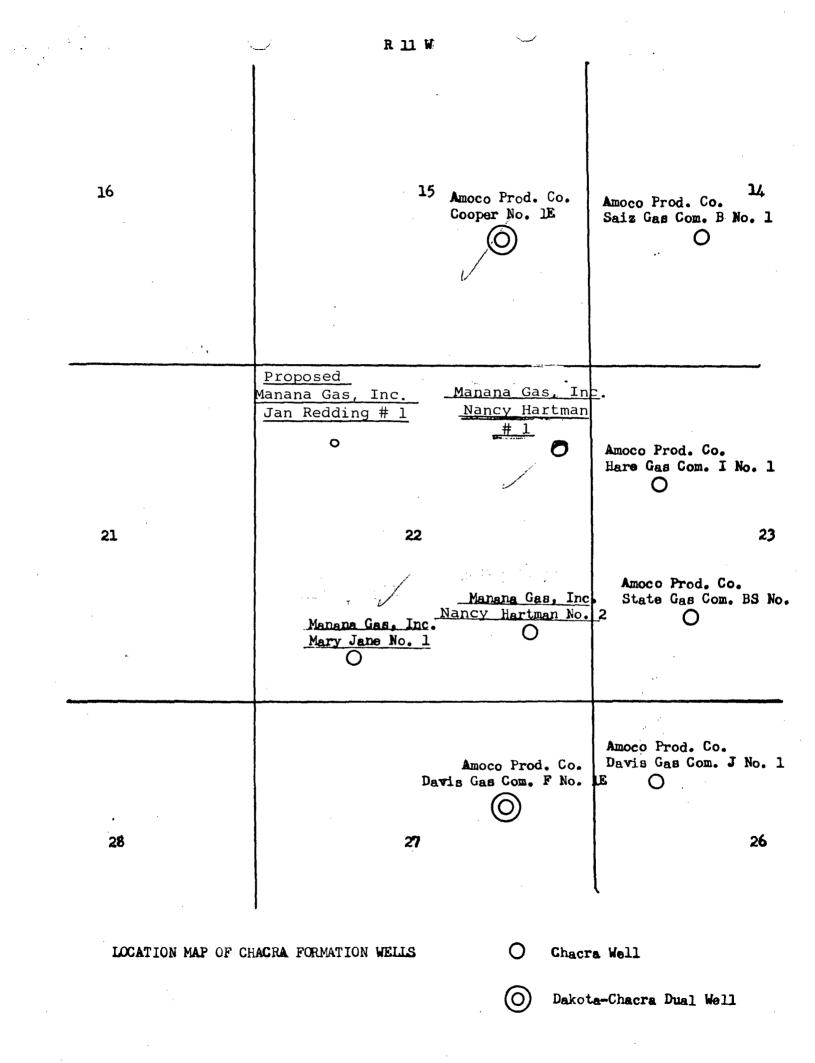
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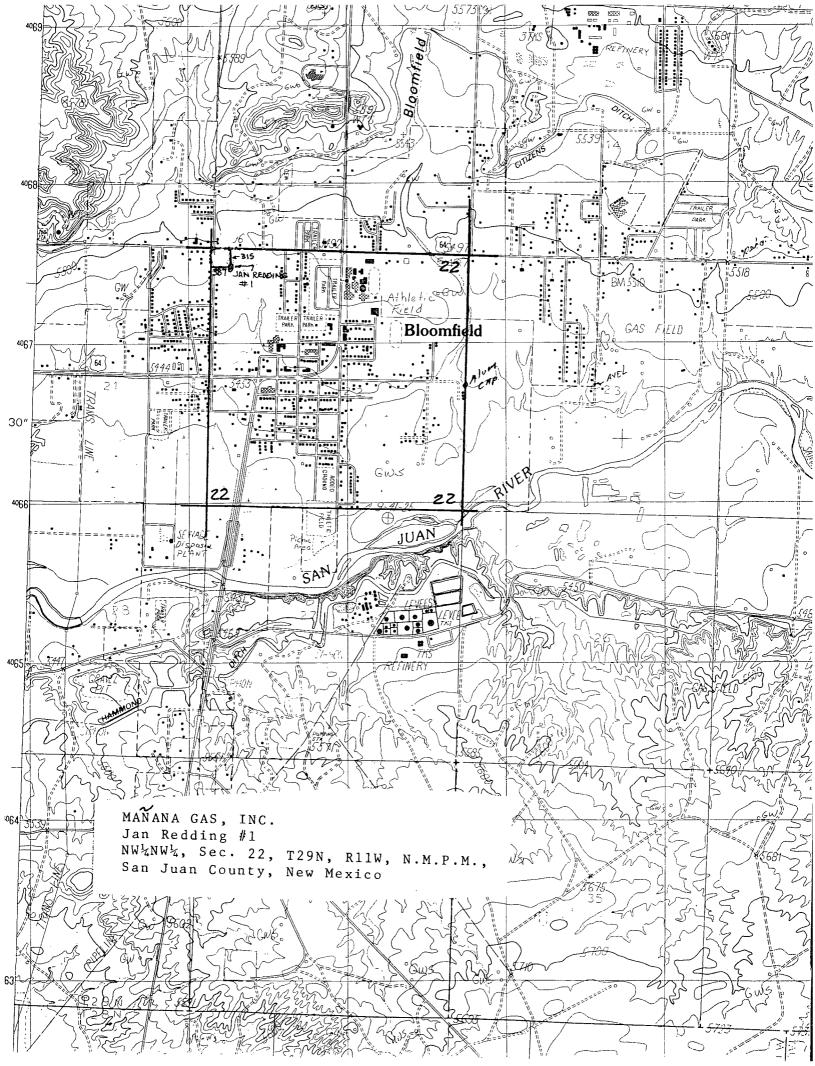
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	······································	wnship	Range	County		1
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Ground Level Elev.Producing Formation5487Chacra			Otero Chacra			161.20 Acres
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2. If more than interest and	one lease is dec royalty).	licated to the	well, outline each an	id identify the	ownership ther	eof (both as to working 11 owners been consoli-
dated by com	munitization, uniti] No If answe	zation, force-p er is "yes," typ	ooling. etc? pe of consolidation _			
		ers and tract d	escriptions which ha	ve actually be	en consolidate	d. (Use reverse side of
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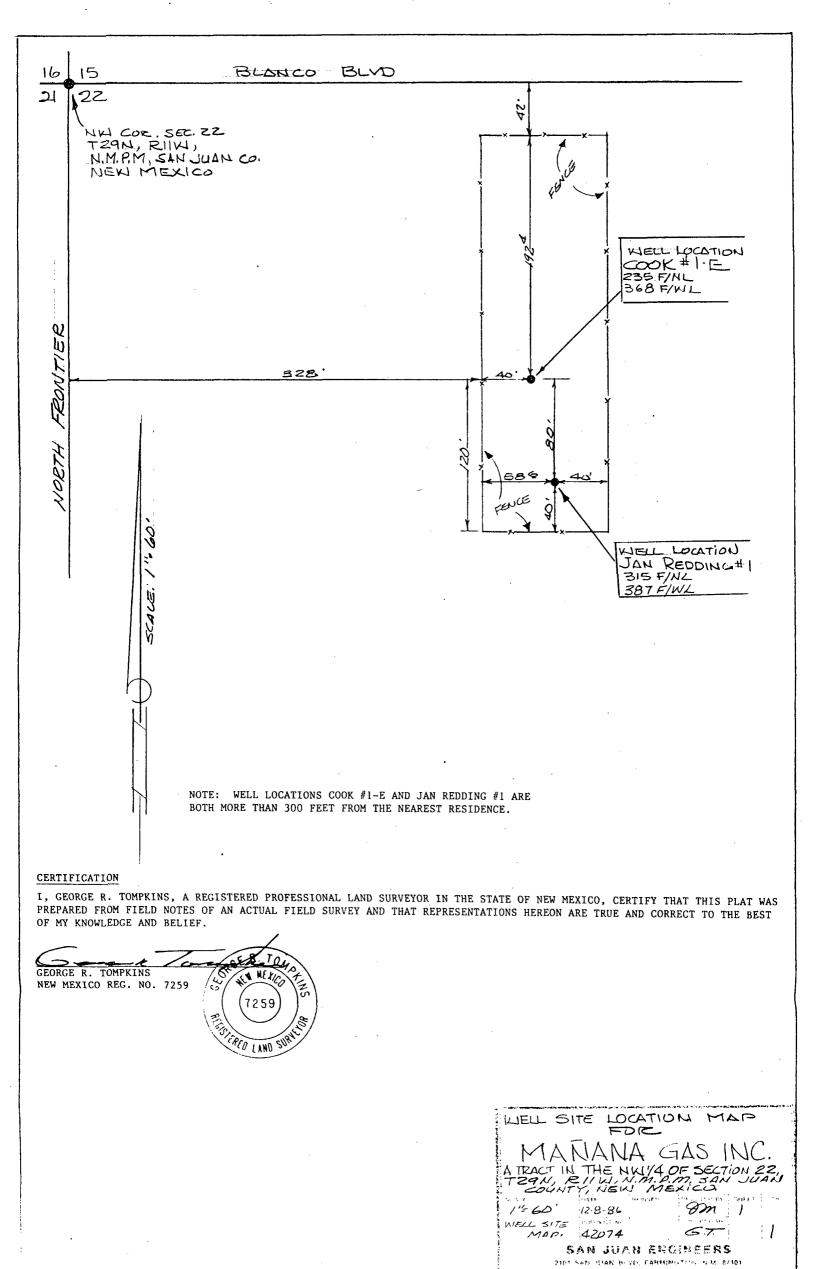
OPERATORS OF WELLS COMPLETED IN THE CHACRA FORMATION

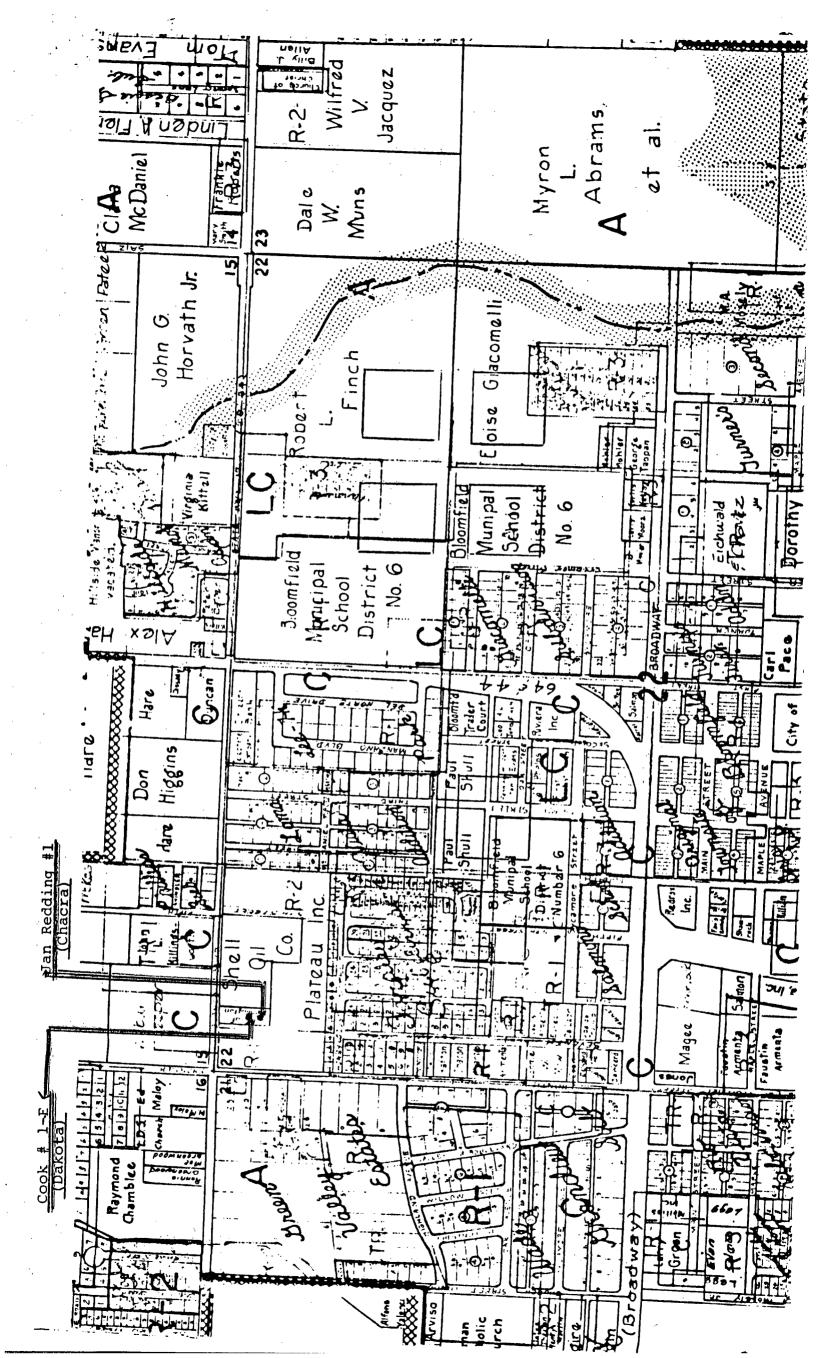
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Amoco Production Company Western Division Amoco Building 1670 Broadway Denver, Colorado 80202



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ENERGY AND N	INSERVATION DIVISION	1000 RIO BRAZOS ROAD
OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501 DATE <u>1-19-X77</u> RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed SWD Proposed WFX Proposed PMX	JAH BE ZIERT OL GOLOGIANAL METRICON OALTANE DATE	AZTEC, NEW MEXICO 87410 (505) 334-6178
for the Manual Cost True Operator	Lease and Well No.	<u>D-22-2910-111</u> Unit, S-T-R
Yours truly,		
	ENERGY AND N OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501 DATE 1-19-X7 RE: Proposed MC Proposed DHC Proposed SWD Proposed SWD Proposed WFX Proposed PMX Gentlemen: I have examined the application for the Manual And Operator and my recommendations are as MAMAANA	ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501 DATE <u>1-19-327</u> RE: Proposed MC Proposed MSL Proposed WFX Proposed WFX Proposed WFX Proposed PMX Gentlemen: I have examined the application dated <u>1-16-F</u> for the <u>Maximum Gas Tau</u> <u>Tau Madding #1</u> Operator Lease and Well No. and my recommendations are as follows; <u>APP</u>