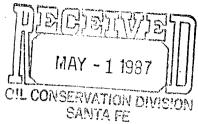


April 29, 1987



375 U.S. Highway 64 Farmington, New Mexico 87401 Telephone (505) 325-3587

Mr. David Catanach N.M. Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501-2088

Re: Unorthodox Location Starr #4A 2155' FSL & 1560' FWL Section 6, T26N-R8W San Juan County, NM

Dear Mr. Catanach:

Union Texas Petroleum wishes to advise that the following operators have been notified of our request to drill an unorthodox location for this Blanco Mesaverde test:

Tenneco Oil Company Meridian Oil, Inc. Columbus Energy Corp.

A copy of the letters to the offset operators is attached. I am sorry for any inconvenience that may have been caused. If I may be of any further assistance, please advise.

Very truly yours,

Robert C. Frank Permit Coordinator

Robert C. Trans

RCF:1mg
attachments (3)



April 29, 1987

375 U.S. Highway 64 Farmington, New Mexico 87401 Telephone (505) 325-3587

Columbus Energy Corporation P. O. Box 2038 Farmington, NM 87499

Re: Unorthodox Location Starr #4A 2155' FSL & 1560' FWL Section 6, T26N-R8W San Juan County, NM

Gentlemen:

Union Texas Petroleum desires to drill a Blanco Mesaverde test at an unorthodox location of 2155' FSL and 1560' FWL. A standard location of 1850' FSL would require us to partially block a large arroyo.

As an offset operator we are required to notify you of our intentions. If you do not approve of our proposal, you have twenty days from this date to notify the Director of the Oil Conservation Division in Santa Fe, New Mexico. If you are in accord with our proposal, please acknowledge by signing and returning one copy of this letter to Union Texas Petroleum at your earliest convenience.

Very truly yours,

Robert C. Frank Permit Coordinator

RCF:1mg attachment

Acknowledgement:

Title



April 29, 1987

375 U.S. Highway 64
Farmington, New Mexico 87401
Telephone (505) 325-3587

Meridian Oil, Inc. P. O. Box 4289 Farmington, NM 87499

Re: Unorthodox Location Starr #4A 2155' FSL & 1560' FWL Section 6, T26N-R8W San Juan County, NM

Gentlemen:

Union Texas Petroleum desires to drill a Blanco Mesaverde test at an unorthodox location of 2155' FSL and 1560' FWL. A standard location of 1850' FSL would require us to partially block a large arroyo.

As an offset operator we are required to notify you of our intentions. If you do not approve of our proposal, you have twenty days from this date to notify the Director of the Oil Conservation Division in Santa Fe, New Mexico. If you are in accord with our proposal, please acknowledge by signing and returning one copy of this letter to Union Texas Petroleum at your earliest convenience.

Very truly yours,

Robert C. Frank
Permit Coordinator

RCF:1mg attachment

Acknowledgement:

Title



April 29, 1987

375 U.S. Highway 64
Farmington, New Mexico 87401
Telephone (505) 325-3587

Tenneco Oil Company P. O. Box 3249 Englewood, Colorado 80155

Re: Unorthodox Location Starr #4A 2155' FSL & 1560' FWL Section 6, T26N-R8W San Juan County, NM

Gentlemen:

Union Texas Petroleum desires to drill a Blanco Mesaverde test at an unorthodox location of 2155' FSL and 1560' FWL. A standard location of 1850' FSL would require us to partially block a large arroyo.

As an offset operator we are required to notify you of our intentions. If you do not approve of our proposal, you have twenty days from this date to notify the Director of the Oil Conservation Division in Santa Fe, New Mexico. If you are in accord with our proposal, please acknowledge by signing and returning one copy of this letter to Union Texas Petroleum at your earliest convenience.

Very truly yours,

Robert C. Frank Permit Coordinator

RCF:1mg attachment

Acknowledgement:

Title



April 15, 1987

Mr. William LeMay NM Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501-2088

Re: Unorthodox Location

Starr 4A

2155' FSL & 1560' BE FEL

at C Trank

Section 6-T26N-R8W San Juan County, NM

Dear Mr. LeMay:

Union Texas Petroleum requests administrative approval of an unorthodox location for a Blanco Mesaverde completion. The basis for our request is for topographic reasons. The standard location we desired in Unit J placed the wellbore in a large arroyo.

No offset operators have been notified as we are moving the location to the north and will not affect any other operators.

Very truly yours,

Robert C. Frank Permit Coordinator

RCF:1mg

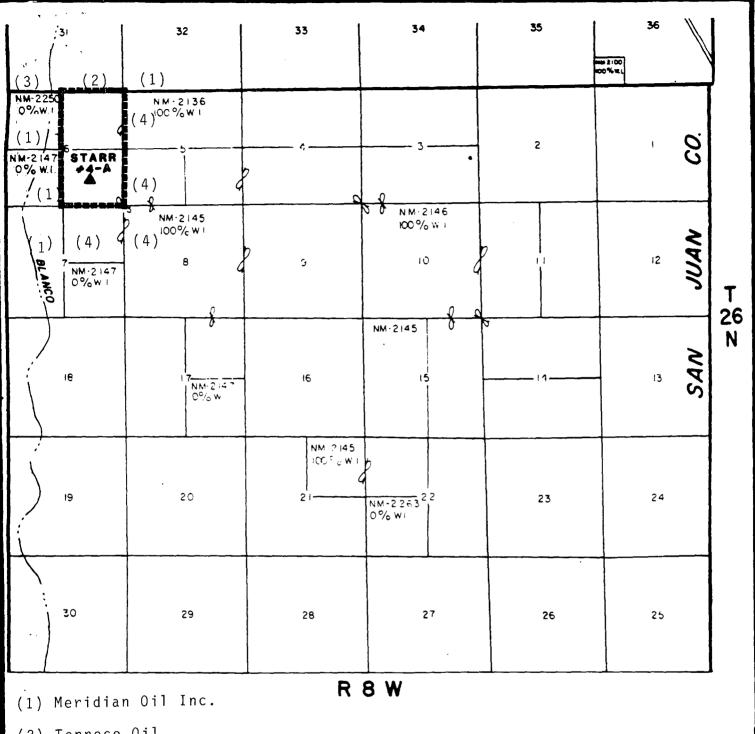
GCN 325 VI.S. Highway 64
Farmington, New Mexico 87401
Telephone (505) 325-3587

18l-2343 RUIE-104 AZ)

300 Acres ded ElD Set 6.

Blanco Mesaverdo Pool

Bob Frank sent
notice to affect operation
with wine footages on location
I had him add affect aperators
and advice them gets
problem. If they have no
problem the app. weel be
approved.



- (2) Tenneco Oil
- (3) Columbus Energy Co.
- (4) Union Texas Petroleum



UNION TEXAS PETROLEUM CORPORATION

BALLARD AREA

SAN JUAN COUNTY, NEW MEXICO

LAND MAP STARR #4-A

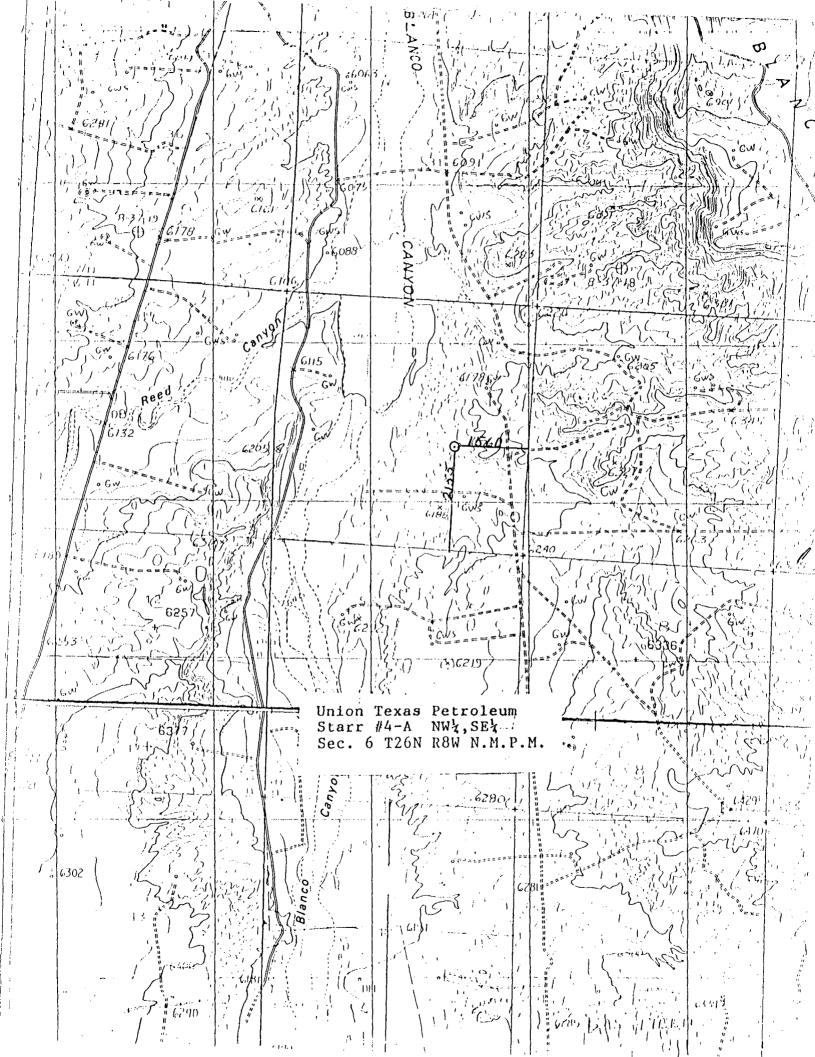
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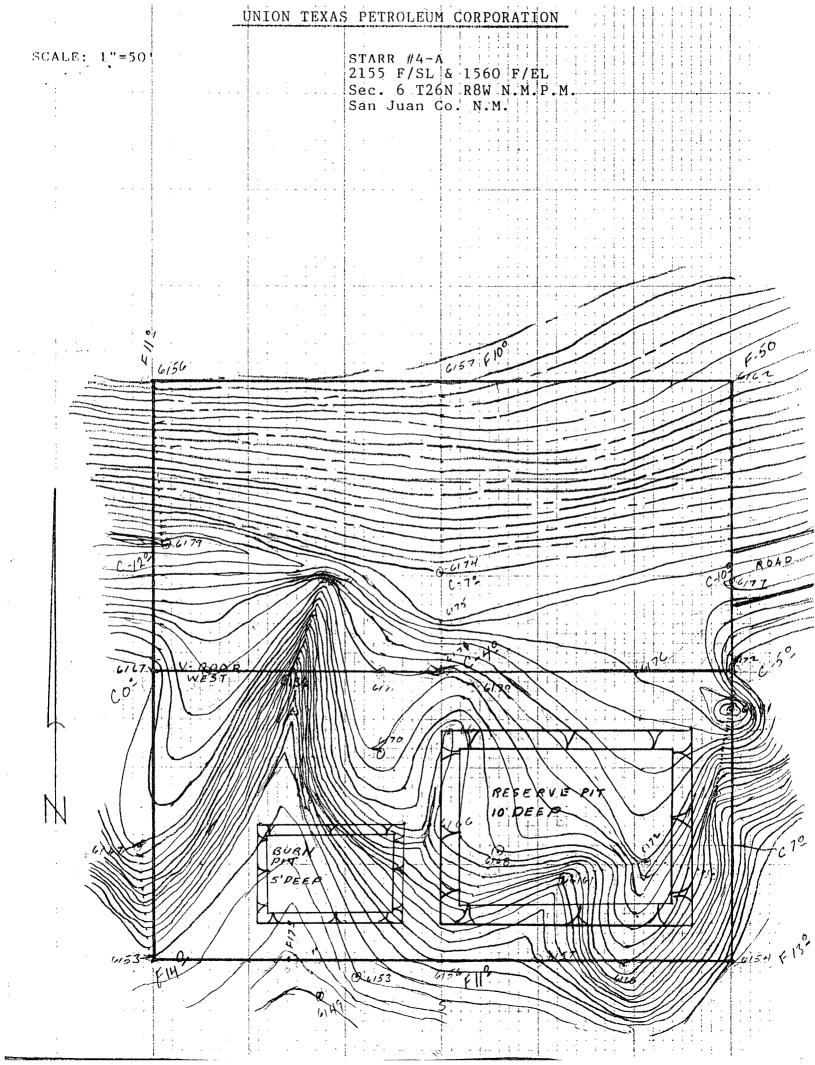
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WELL LOCATION AND ACREAGE DEDICATION PLAT

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2. If more that interest and	one lease is dedicat royalty).	ed to the wel	l, outline e	ach and identi	fy the o	wnership there	of (both as to we
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STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

BOX 2088 SANTA FE, NEW MEXICO 87501 DATE $\frac{4-27-87}{}$	DJE(GJA)(W)。 MAY - 1 1987	•
RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX	CIL CONSERVATION DIVISION SANTA FE	
Gentlemen:		
I have examined the applicat	ion dated 4-20-87	
for the Min Texas Vetra Operator	Lease and Well No.	Unit, S-T-R
and my recommendations are a	s follows:	
Yours truly,		
Jan D. J.		•